

PMAM1905759055

RECEIVED: 2/24/2019	REVIEWER: MAN	TYPE: PLC	APP NO: PMAM1905759055
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC	OGRID Number: 16696
Well Name: BAYLUS CADE FEDERAL #6 & MULTIPLE	API: 30-025-32720 & MULTIPLE
Pool: TEAGUE/SIMPSON & MULTIPLE	Pool Code: 58900 & MULTIPLE

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

PLC-554

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location - Spacing Unit - Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
- [I] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Sandra Musallam

Signature

2/14/19
Date

713-366-5106
Phone Number

SANDRA_MUSALLAM@OXY.COM
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC
OPERATOR ADDRESS: 5 GREENWAY PLAZA SUITE 110, HOUSTON TX 77046
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. ____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
SEE ATTACHED				

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify) WELL TEST
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Sandra Musallam* TITLE: REGULATORY ENGINEER DATE: 2/14/19

TYPE OR PRINT NAME SANDRA MUSALLAM TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

APPLICATION FOR POOL COMMINGLE
Commingle proposal for the Baylus Cade Federal Battery

OXY USA INC requests approval for a pool commingle at the Baylus Cade Federal Battery (N-35-23S-37E / Lat 32.257019, Long -103.137292). The wells feeding the battery are listed below.

Commingleing this production is the only way to economically produce these minerals and maximize reserve recovery. The estimated production of each Pool cannot justify the \$250,000 capital investment needed to separate production into individual batteries. Commingleing production will result in maximum ultimate economic recovery of oil and gas with minimum waste and with minimum adverse effect on ultimate recovery of other mineral resources, as per 43 CFR 3162.1(a). It is not in the best interest of the American public to have OXY USA INC plug the wells at this time, since there are still recoverable minerals.

SCHEDULE D NMLC 034711

WELL NAME	API	SURFACE LOCATION	POOL	POOL CODE	DATE ONLINE	OIL (BPD)	GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BPD)
BAYLUS CADE FEDERAL #2	30-025-10960	K-35-23S-37E	LANGLIE MATTIX;7 RVRS-Q-GRAYBURG	37240	PRIOR DEC 1992	3	37.5	8	1218	7
BAYLUS CADE FEDERAL #4	30-025-30693	L-35-23S-37E	TEAGUE;DEVONIAN	58330	PRIOR DEC 1992	4	41.2	27	1246	16
BAYLUS CADE FEDERAL #6	30-025-32720	K-35-23S-37E	TEAGUE;SIMPSON	58900	06/01/1995	0	38	5	1286	0
BAYLUS CADE FEDERAL #7	30-025-33649	L-35-23S-37E	TEAGUE;SIMPSON	58900	01/01/1997	9	39.7	26	1286	39
BAYLUS CADE FEDERAL #8	30-025-33740	N-35-23S-37E	TEAGUE;PADDOCK-BLINEBRY	58300	01/01/1997	5	37.2	20	1233	26
BAYLUS CADE FEDERAL #9	30-025-33886	N-35-23S-37E	TEAGUE;PADDOCK-BLINEBRY	58300	07/01/1997	0	37	3	1292	0
BAYLUS CADE FEDERAL #11	30-025-33888	K-35-23S-37E	TEAGUE;PADDOCK-BLINEBRY	58300	08/01/1997	3	37	15	1292	15

Process Description:

Production is sent through a 6' x 20' three-phase production separator. Oil is sent to two storage tanks where it is sold via a transport truck, which serves as the Facility Measurement Point (FMP) for the oil. Gas production is sent from the production separators to gas sales meter 63243, which serves as the FMP.

Production is allocated back to each well based on well test. For testing purposes, the facility is equipped with a 4' x 20' three-phase test separator. In order to obtain individual well test volumes, the other wells at the battery are shut-in. The daily reading of gas sales meter 63243 serves as the well test volume. The oil tank is strapped to obtain the oil well test volume. All wells have been online for over twenty years and have established production. They will be individually tested on a monthly basis.

All produced water will be sent to injectors in the area.

Additional Application Components:

The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing well and battery locations.

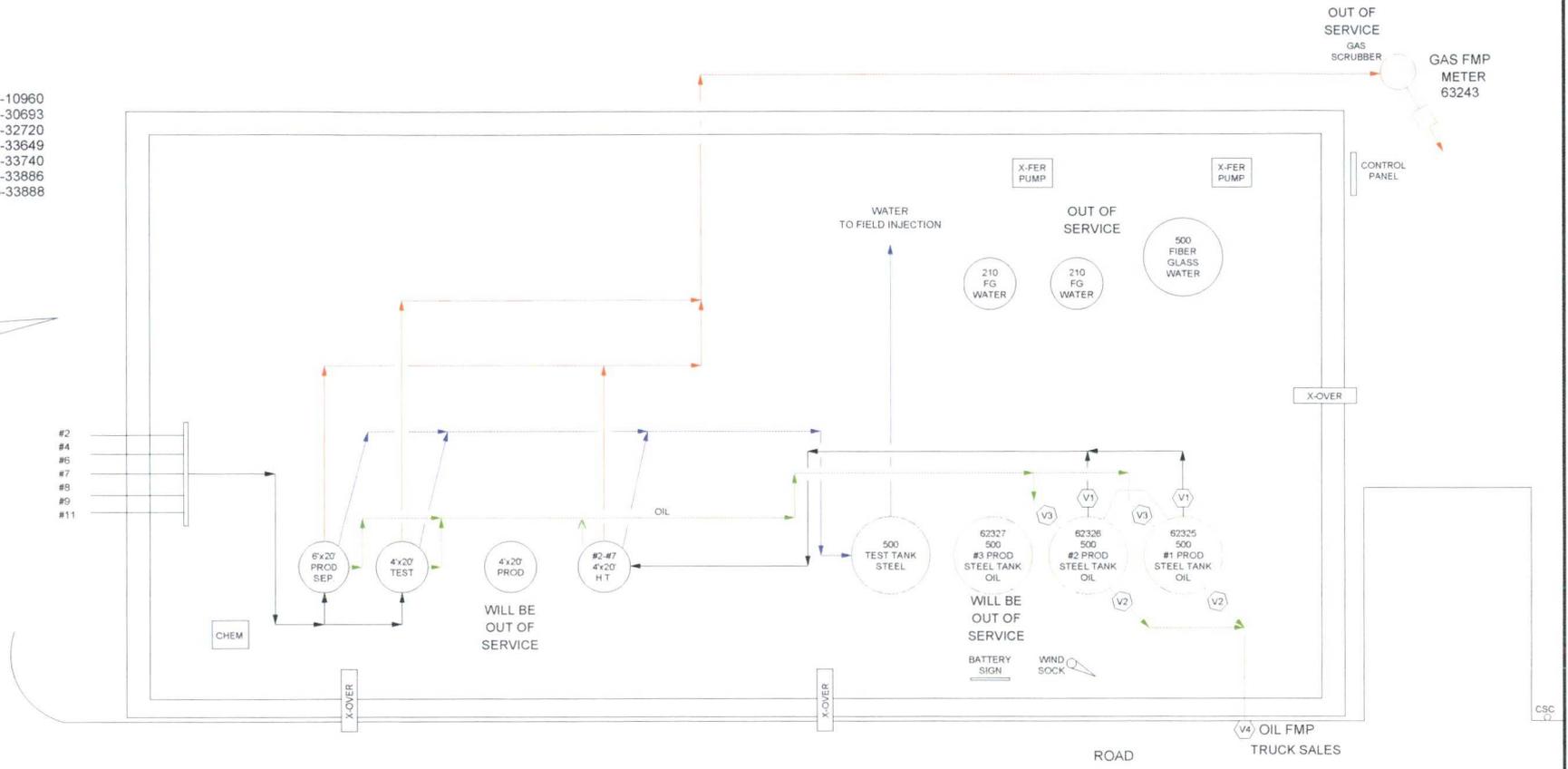
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

BAYLUS CADE FED. BATTERY
 SEC 35, T23S, R37E
 LEA COUNTY, NEW MEXICO
 OXY USA INC
 NMLM 034711

BAYLUS CADE FEDERAL #2 30-015-10960
 BAYLUS CADE FEDERAL #4 30-015-30693
 BAYLUS CADE FEDERAL #6 30-015-32720
 BAYLUS CADE FEDERAL #7 30-015-33649
 BAYLUS CADE FEDERAL #8 30-015-33740
 BAYLUS CADE FEDERAL #9 30-015-33886
 BAYLUS CADE FEDERAL #11 30-015-33888



BAYLUS CADE FEDERAL

NOTE:

REFERENCE DRAWINGS		REVISIONS				ENGINEERING RECORD	
NO.	TITLE	NO.	DATE	DESCRIPTION	BY	CHK.	APP.
		A	01-31-19	ISSUED FOR REVIEW	SHV	SM	

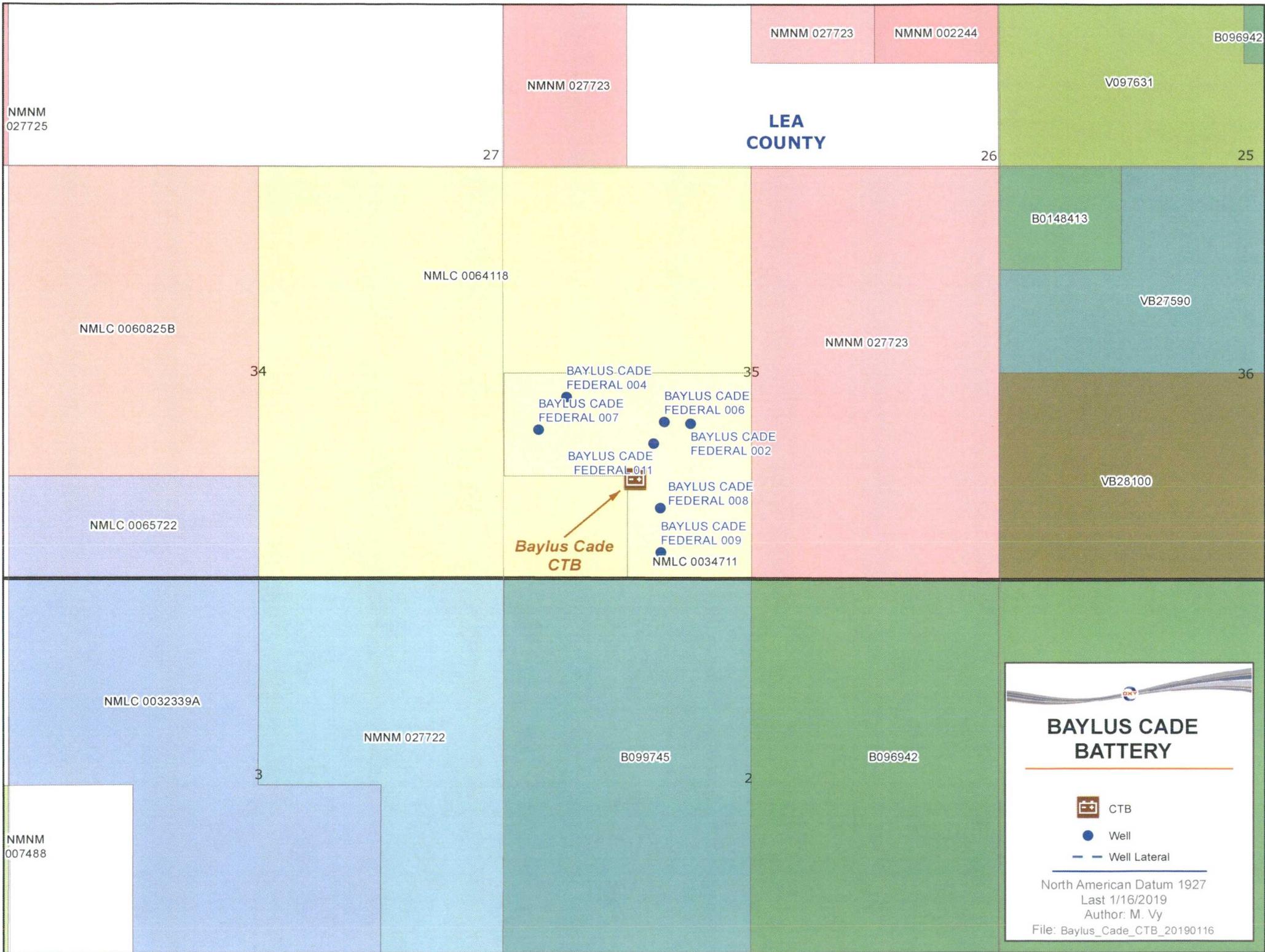


SITE FACILITY DIAGRAM
 BAYLUS CADE FEDERAL

EDDY COUNTY, NEW MEXICO

PROJ ENGR	S. MUSALLA	PLOT SCALE	DWG NO	REV
SCALE	NONE	CAD NO	001	A

E:\allsites\Primary F&C Folder\DESIGN AND DRAFTING\STD ENGINEERING INFORMATION\REGULATORY\TEMP FILE-STILLMAN\SEPARATED BY WEEK\WEEK\BAYLUS CADE FEDERAL.dwg20190204 15483911



NMNM
027725

NMNM 027723

NMNM 027723

NMNM 002244

B096942

V097631

**LEA
COUNTY**

27

26

25

B0148413

NMLC 0064118

VB27590

NMLC 0060825B

34

35

36

NMNM 027723

BAYLUS CADE
FEDERAL 004

BAYLUS CADE
FEDERAL 007

BAYLUS CADE
FEDERAL 006

BAYLUS CADE
FEDERAL 002

BAYLUS CADE
FEDERAL 011

BAYLUS CADE
FEDERAL 008

BAYLUS CADE
FEDERAL 009

NMLC 0034711

VB28100

*Baylus Cade
CTB*

NMLC 0065722

NMLC 0032339A

NMNM 027722

B099745

2

B096942

NMNM
007488

3



**BAYLUS CADE
BATTERY**

-  CTB
-  Well
-  Well Lateral

North American Datum 1927
Last 1/16/2019
Author: M. Vy
File: Baylus_Cade_CTB_20190116

BAYLUS CADE BATTERY PRODUCTION DATA

BAYLUS CADE FEDERAL #2 (30-025-10960)			
Month	Oil (BBL)	Gas (MCF)	Water (BBL)
Jun-2018	101	266	240
Jul-2018	82	253	235
Aug-2018	99	263	226
Sep-2018	105	210	227
Oct-2018	44	143	162
Nov-2018	34	137	170

BAYLUS CADE FEDERAL #4 (30-025-30693)			
Month	Oil (BBL)	Gas (MCF)	Water (BBL)
Jun-2018	168	981	482
Jul-2018	135	908	500
Aug-2018	165	930	527
Sep-2018	158	709	478
Oct-2018	56	480	308
Nov-2018	37	496	341

BAYLUS CADE FEDERAL #6 (30-025-32720)			
Month	Oil (BBL)	Gas (MCF)	Water (BBL)
Jun-2018	0	0	0
Jul-2018	0	0	0
Aug-2018	0	0	0
Sep-2018	0	0	0
Oct-2018	0	6	0
Nov-2018	0	136	0

BAYLUS CADE FEDERAL #7 (30-025-33649)			
Month	Oil (BBL)	Gas (MCF)	Water (BBL)
Jun-2018	391	992	1182
Jul-2018	315	906	1159
Aug-2018	356	873	1190
Sep-2018	335	683	1136
Oct-2018	113	475	849
Nov-2018	72	436	958

BAYLUS CADE FEDERAL #8 (30-025-33740)			
Month	Oil (BBL)	Gas (MCF)	Water (BBL)
Jun-2018	270	950	1047
Jul-2018	217	854	980
Aug-2018	63	208	246
Sep-2018	32	92	141
Oct-2018	59	156	400
Nov-2018	23	224	487

BAYLUS CADE FEDERAL #9 (30-025-33886)			
Month	Oil (BBL)	Gas (MCF)	Water (BBL)
Jun-2018	0	114	0
Jul-2018	0	117	0
Aug-2018	0	64	0
Sep-2018	0	61	0
Oct-2018	0	33	0
Nov-2018	0	39	0

BAYLUS CADE FEDERAL #11 (30-025-33888)			
Month	Oil (BBL)	Gas (MCF)	Water (BBL)
Jun-2018	100	556	450
Jul-2018	81	536	447
Aug-2018	99	558	489
Sep-2018	89	417	431
Oct-2018	32	274	294
Nov-2018	22	246	319



February 15, 2019

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Dear Interest Owner:

This is to advise you that OXY USA INC is filing a Pool Surface Commingle permit with the New Mexico Oil Conservation Division and Bureau of Land Management for wells at the Baylus Cade Federal Battery. A copy of the application is enclosed.

Pursuant to NMAC 19.15.23.9, interested parties must file objections or requests for hearing in writing with the New Mexico Oil Conservation Division office within 20 days after notice, or the Commission may approve the application.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding the application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA INC
Sandra Musallam
Regulatory Engineer – Compliance Lead
(713) 366-5106
Sandra_Musallam@oxy.com

OWNER NAME	ADDRESS	CITY	STATE	ZIP	TRACKING NUMBER	MAILING DATE
MINERALS MANAGEMENT SERVICE	PO BOX 25627	DENVER	CO	80225	ONLINE	
BIXLER,DANIEL DAVID	403 WEST 7TH STREET	STROUD	OK	74079	7018 1830 0000 8832 7295	02/15/2019
BIXLER,ERIN LEIGH	718 MCCLELLAN	CLAREMOR	OK	74017	7018 1830 0000 8832 7301	
BIXLER,JULIE MARIE	2043 POWERS FERRY RD SE	MARIETTA	GA	30067	7018 1830 0000 8832 7318	
BIXLER,ROBERT DENNIS	2043 POWERS FERRY RD SE	MARIETTA	GA	30067	7018 1830 0000 8832 7325	
BIXLER,ROBERT MATTHEW	22 W EDWARDS	EDMOND	OK	73003	7018 1830 0000 8832 7332	
BIXLER,WILLIAM PORTER	P O BOX 1162	GUTHRIE	OK	73044	7018 1830 0000 8832 7349	
BRACKETT,JULANNE	P O BOX 222	MACOMB	OK	74852	7018 1830 0000 8832 7356	
CALHOUN,ANN	ROUTE 1 - BOX 124	NINNEKAH	OK	73067	7018 1830 0000 8832 7363	
CALHOUN,NANCY ANN	BOX 1182	MUSKOGEE	OK	74402	7018 1830 0000 8832 7370	
CHARLES,SYMPHONY DELLA	8524 SW 43RD ST	OKLAHOMA	OK	73179	7018 1830 0000 8832 7387	
FLAMM,ROBERT FOLAND	PO BOX 2105	LAS CRUCES	NM	88004	7018 1830 0000 8832 7394	
GIRVIN,MARGRETHA LUELLA	9760 SUNSET DR	LAVON	TX	75166	7018 1830 0000 8832 7400	
HENTHORN,TOMMIE SUE	36923 STATE HIGHWAY 59B	MACOMB	OK	74852	7018 1830 0000 8832 7417	
HOUSTON,SYLVIA KAY	723 WOODRIDGE DR	CEDAR HILL	TX	75104	7018 1830 0000 8832 7424	
HYDE,LORAIN	P O BOX 6164	ENID	OK	73702	7018 1830 0000 8832 7431	
RENEA BIXLER	OKC	OKLAHOMA	OK	73128	PUBLICATION	
RICHARDSON,SHERRY LYNN	3 CORNWALLIS	IRVINE	CA	92620	7018 1830 0000 8832 7448	
ROY G SR & OPAL BARTON REV TRUST	1919 N TURNER ST	HOBBS	NM	88240	7018 1830 0000 8832 7455	
SHOWALTER,CHARISE LAFRANCE	21 GALVIN DRIVE	GUTHRIE	OK	73044	7018 1830 0000 8832 7462	
SMITH,JUANITA J	7003 SW STRADFORD AVE	LAWTON	OK	73505	7018 1830 0000 8832 7479	
WILLIAMS	1401 AVE Q	LUBBOCK	TX	79401	7018 1830 0000 8832 7486	
OXY USA INC	P O BOX 27570	HOUSTON	TX	77227		
ROBERT HAYS BIXLER	ADDRESS UNKNOWN	UNKNOWN	XX		PUBLICATION	

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 13, 2019
and ending with the issue dated
February 13, 2019.



Publisher

Sworn and subscribed to before me this
13th day of February 2019.

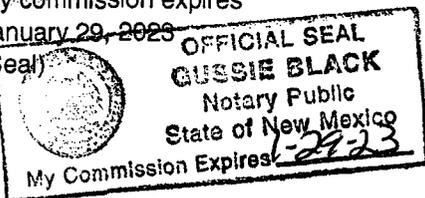


Business Manager

My commission expires

January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL

LEGAL NOTICE
FEBRUARY 13, 2019

Notice of Application for Surface Commingle

OXY USA, INC located at 5 Greenway Plaza, Suite 110 Houston, TX 77046 is applying to the NMOCD to surface commingle at the Baylus Cade Battery located in Lea County, Section 35 T23S - R37E. Wells are located in Section 35 T23S - R37E. Production will be from Langley, Matix, 7 Rivers, O Grayburg, Teague, Devonian, Teague, Simpson and Teague, Paddock-Blinberry Pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5108 #33735

67111848

00224487

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046

No C-102 found for Bayliss Code # 2

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Arch Petroleum Inc.	Well API No.
Address 777 Taylor St., Suite II-A, Fort Worth, Texas 76102	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bayliss Code Federal	Well No. 233	Pool Name, Including Formation Lanette-Naclick-Seven Rivers	Kind of Lease State/Federal or Fee	Lease No. LC-034711
Location Queen Grayburg				
Unit Letter K	1980	Feet From The S	Line and 1979	Feet From The W
Section 35	Township 23S	Range 37E	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P.O. Box 2256, Wichita, Kansas 67201
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas CO.	P.O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually connected? When?
	N 35 23S 37E Yes 8-51

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature David Miller
 Printed Name David Miller Title Operations Manager
 Date 12-5-89 Telephone No. 915-685-1961

OIL CONSERVATION DIVISION

DEC 08 1989

Date Approved _____
 By ORIGINAL SIGNED BY JERRY SEXTON
 Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of _____ or number, transporter, or other such changes.
- 4) § _____ Form C-104 be filed for each pool in multiply completed wells.

No C-102 found for Bayliss Lake #2

DATE 5/21 19 81

RECONNECT

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer Carter Foundation Production Company (1175)

Well Name and Number ~~Code: 1, 2, 3~~

Location SE/4 of SW/4, Sec. 35, T-23-S, R-37-E, Lea County, NM

Pool Name ~~Langelle Mattix Seven Rivers (158)~~

Producing Formation Seven Rivers

Top of Gas Pay N/A

Oil or Gas Well Oil

Gas Unit Allocation ~~60 Acres~~

Date Tied Into Gathering Systems 3/13/81

Date of First Delivery 3/13/81

Gas Gathering System Lea County Low Pressure G/S (Casinghead)

Processed through Gasoline Plant (yes or no) Yes - Jal Complex

Station Number 63-243-01

Remarks: This well battery reconnected by operator to original meter
run and old meter code reassigned

Site Code: 63243-0-01

By: Francis R. Elliott, Dispatching

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

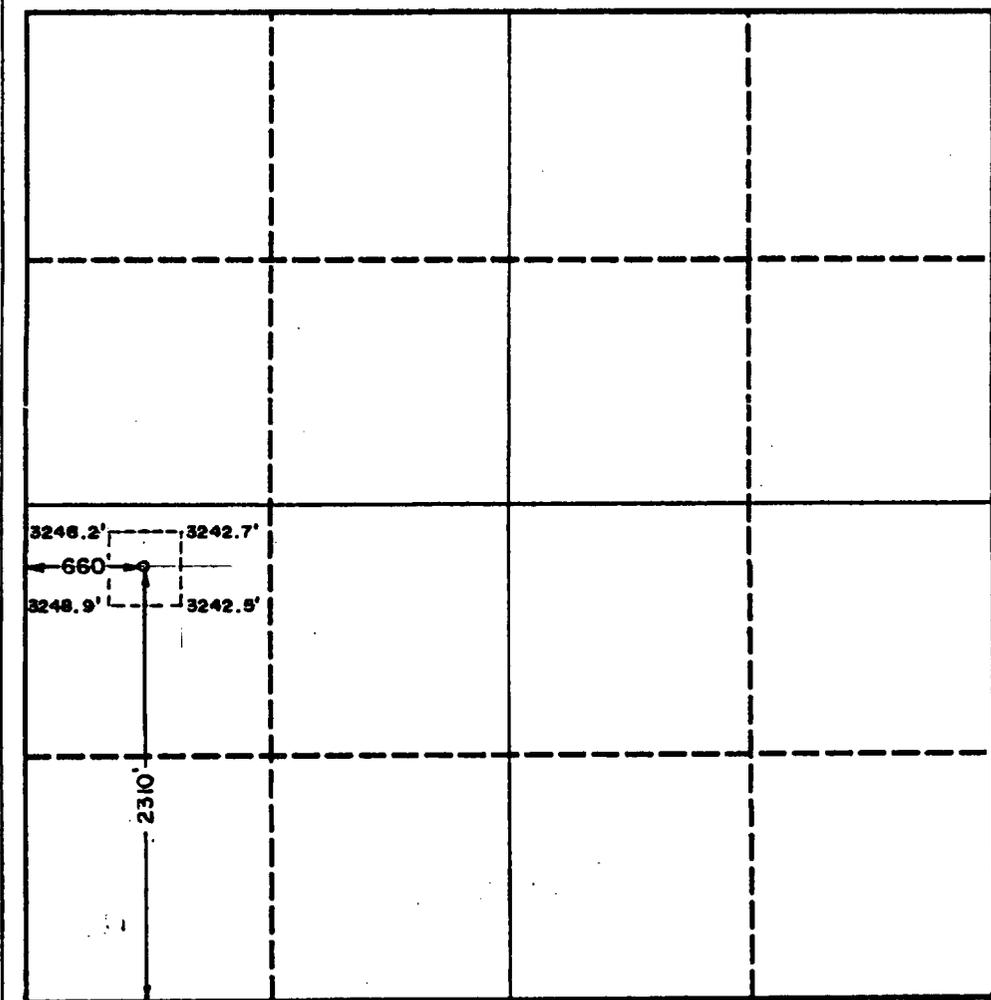
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Arch Petroleum Inc.		Lease Baylus-Cade-Federal		Well No. 8542
Unit Letter L	Section 35	Township 23 South	Range 37 East	County Lea
Actual Footage Location of Well: 2310 feet from the south line and 660 feet from the west line				
Ground level Elev. 3246.2'	Producing Formation Devonian	Pool Teague-Devonian	Dedicated Acreage: 40 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 - Yes No If answer is "yes" type of consolidation _____
 If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

David Miller
Signature

David Miller
Printed Name

Operations Manager
Position

Arch Petroleum Inc.
Company

10-6-89
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual survey and is correct under my supervision and belief.

NO. 23,67889
Date Surveyed August 23, 1989

John W. West
Signature of Registered Professional Surveyor

JOHN W. WEST
Certificate No. 676

RONALD J. EIDSON, 3239

DISTRICT I
 P. O. Box 1980
 Hobbs, NM 88241-1980

State of New Mexico
 Energy, Minerals, and Natural Resources Department

Form C-102
 Revised 02-10-94

Instructions on back

DISTRICT II
 P. O. Drawer DD
 Artesia, NM 88211-0719

Submit to the Appropriate
 District Office
 State Lease - 4 copies
 Fee Lease - 3 copies

DISTRICT III
 1000 Rio Brazos Rd.
 Aztec, NM 87410

OIL CONSERVATION DIVISION
 P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

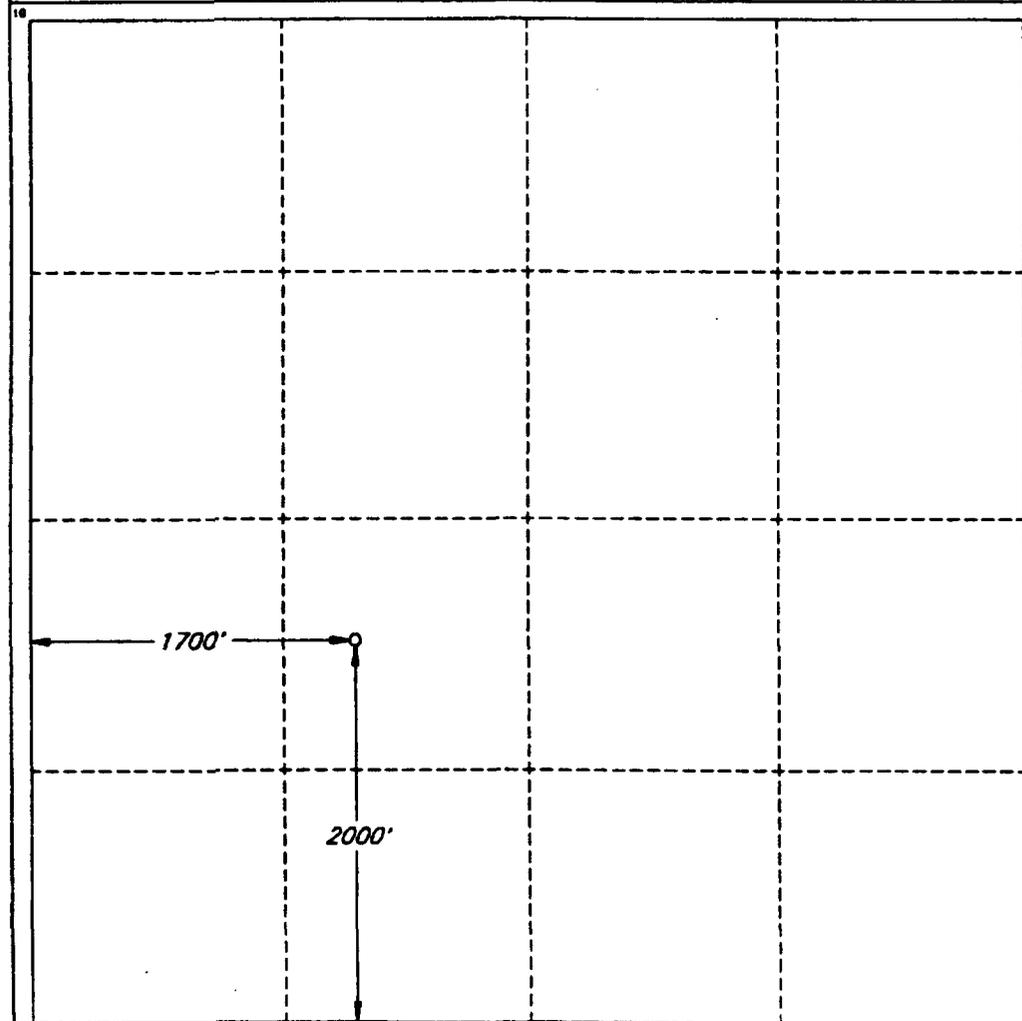
AMENDED REPORT

DISTRICT IV
 P. O. Box 2088
 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 58900		3 Pool Name Beague, Simpson					
4 Property Code		5 Property Name BAYLUS CADE FEDERAL						6 Well Number 6	
7 OGRID No. 017805		8 Operator Name PLAINS PETROLEUM OPERATING COMPANY						9 Elevation 3246'	
10 SURFACE LOCATION									
UL or lot no. K	Section 35	Township 23 SOUTH	Range 37 EAST, N.M.P.M.	Lot Ida	Feet from the 2000'	North/South line SOUTH	Feet from the 1700'	East/West line WEST	County LEA
11 BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Dominic J. Bazile

Printed Name
 Dominic J. Bazile

Title
 Area Engineer

Date
 September 29, 1994

SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 SEPTEMBER 8, 1994

Signature and Seal of Professional Surveyor

 V. LYNN BEZNER
 NO. 7920

Certificate No.
 V. LYNN BEZNER S.P.S. #7920

DISTRICT I
 P. O. Box 1980
 Hobbs, NM 88241-1980

State of New Mexico
 Energy, Minerals, and Natural Resources Department.

Form C-102
 Revised 02-10-94
 Instructions on back

DISTRICT II
 P. O. Drawer DD
 Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
 P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

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 1000 Rio Brazos Rd.
 Aztec, NM 87410

AMENDED REPORT

DISTRICT IV
 P. O. Box 2088
 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 58900		3 Pool Name TEAGUE SIMPSON		
4 Property Code 009276		5 Property Name BAYLUS CADE FEDERAL				6 Well Number 7
7 OGRID No. 017805		8 Operator Name PLAINS PETROLEUM OPERATING COMPANY				9 Elevation 3253'

10 SURFACE LOCATION

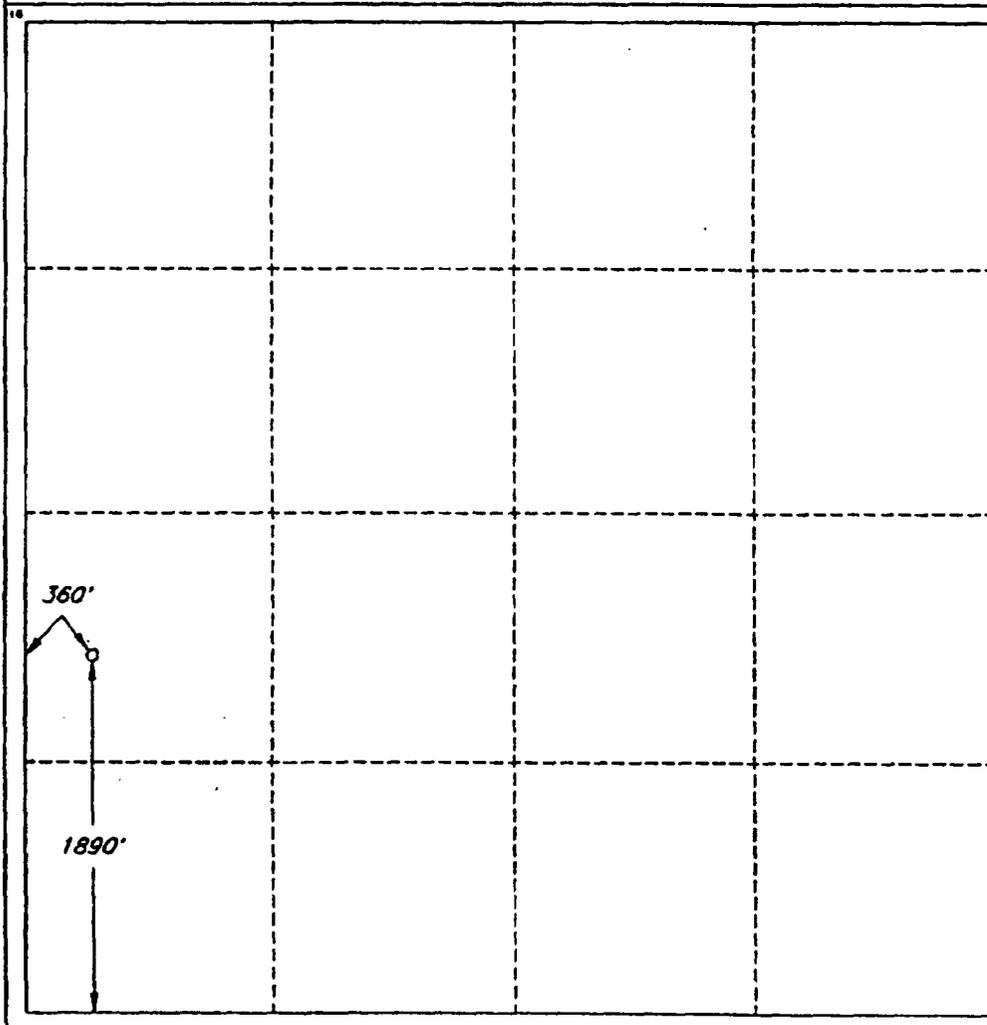
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	35	23 SOUTH	37 EAST, N.M.P.M.		1890'	SOUTH	360'	WEST	LEA

"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	35	23S	37E		2300	South	400	West	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
James R. Sutherland
 Printed Name
 James R. Sutherland
 Title
 District Manager
 Date
 Sept. 24, 1996

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 SEPTEMBER 19, 1996
 Signature
 Professional

 V. LYNN BEZNER
 NO. 7920
 V. L. BEZNER AND SONS, #7920
 JOB #47388 SW / V.H.B.

Injection well - not in commingle application
 C-102 Submitted to show 40 acres dedicated to Teague Simpson Pool

District I
 PO Box 1908, Hobbs, NM 88241-1908
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

Form C-102
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

' API Number 30-025-32486		' Pool Code 58900		' Pool Name * Teague Simpson	
' Property Code 9276		' Property Name Baylus Cade			' Well Number 58900
' OGRID No. 017805		' Operator Name Plains Petroleum Operating Company			' Elevation 3244'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23S	37E		985'	South	1650'	West	Lea

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23S	37E		985'	South	1650'	West	Lea

12 Dotted 1/4 Acre	13 Joint or In/In	14 Consolidation Code	15 Order No.
-----------------------	-------------------	-----------------------	--------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief <i>Dominic J. Bazile</i> Signature Dominic J. Bazile Printed Name Area Engineer Title 03-17-95 Date
	1650'	455'		
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

DISTRICT I
 P. O. Box 1980
 Hobbs, NM 88241-1980

State of New Mexico
 Energy, Minerals, and Natural Resources Department

Form C-102
 Revised 02-10-94
 Instructions on back

DISTRICT II
 P. O. Drawer DD
 Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
 P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

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DISTRICT III
 1000 Rio Brazos Rd.
 Aztec, NM 87410

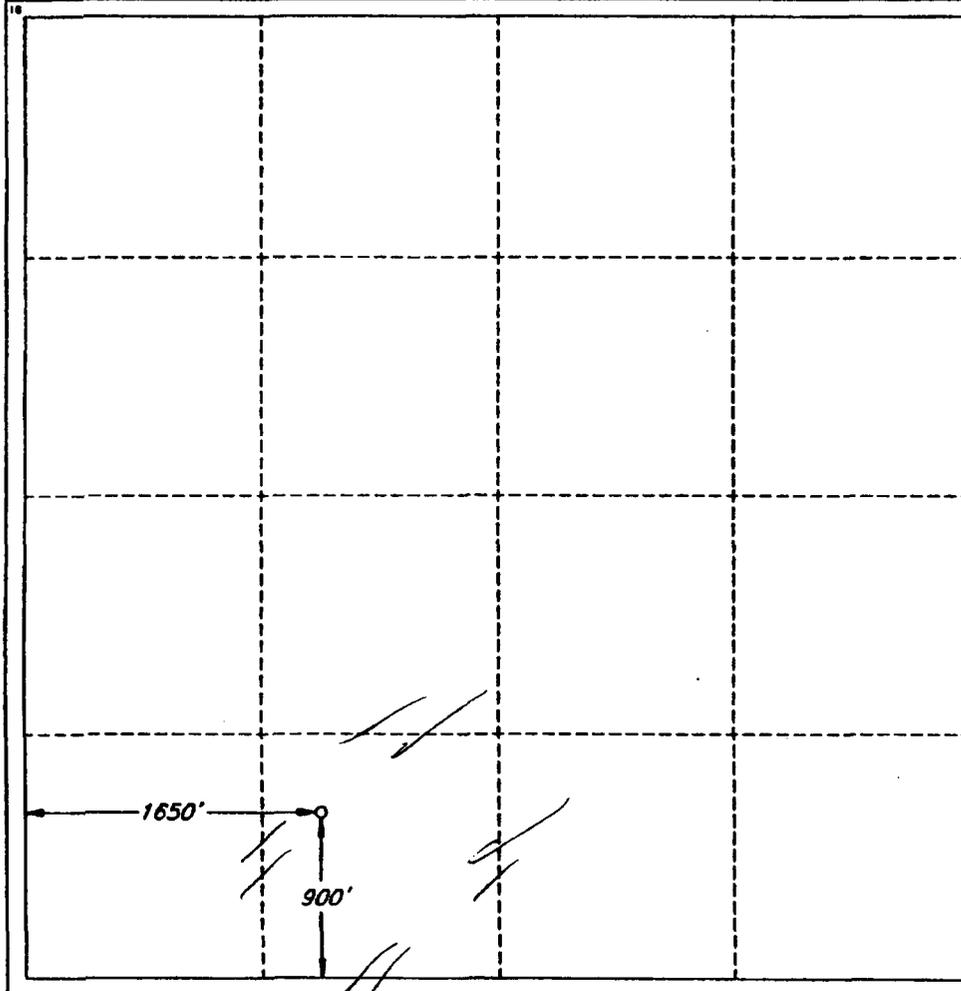
AMENDED REPORT

DISTRICT IV
 P. O. Box 2088
 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025- 33740		2 Pool Code 58300		3 Pool Name TEAGUE BLINEBRY					
4 Property Code 009276		5 Property Name BAYLUS CADE FEDERAL						6 Well Number 58	
7 OGRID No. 017805		8 Operator Name PLAINS PETROLEUM OPERATING COMPANY						9 Elevation 3248'	
10 SURFACE LOCATION									
UL or lot no. N	Section 35	Township 23 SOUTH	Range 37 EAST, N.M.P.M.	Lot Ida	Feet from the 900'	North/South line SOUTH	Feet from the 1650'	East/West line WEST	County LEA
"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 40		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
James R. Sutherland

Printed Name
 James R. Sutherland

Title
 District Manager

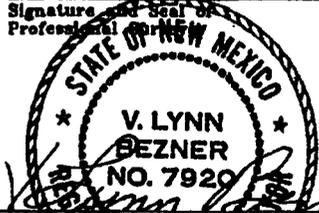
Date
 Nov. 15, 1996

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 NOVEMBER 11, 1996

Signature and Seal of Professional Surveyor



Certified
 V. L. BEZNER
 STATE OF NEW MEXICO SURVEYOR NO. 7920

JOB 30-025-33740-45 SW / JSJ

DISTRICT I
 P. O. Box 1980
 Hobbs, NM 88241-1980

State of New Mexico
 Energy, Minerals, and Natural Resources Department

Form C-102
 Revised 02-10-94

Instructions on back

DISTRICT II
 P. O. Drawer DD
 Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
 P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

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 Aztec, NM 87410

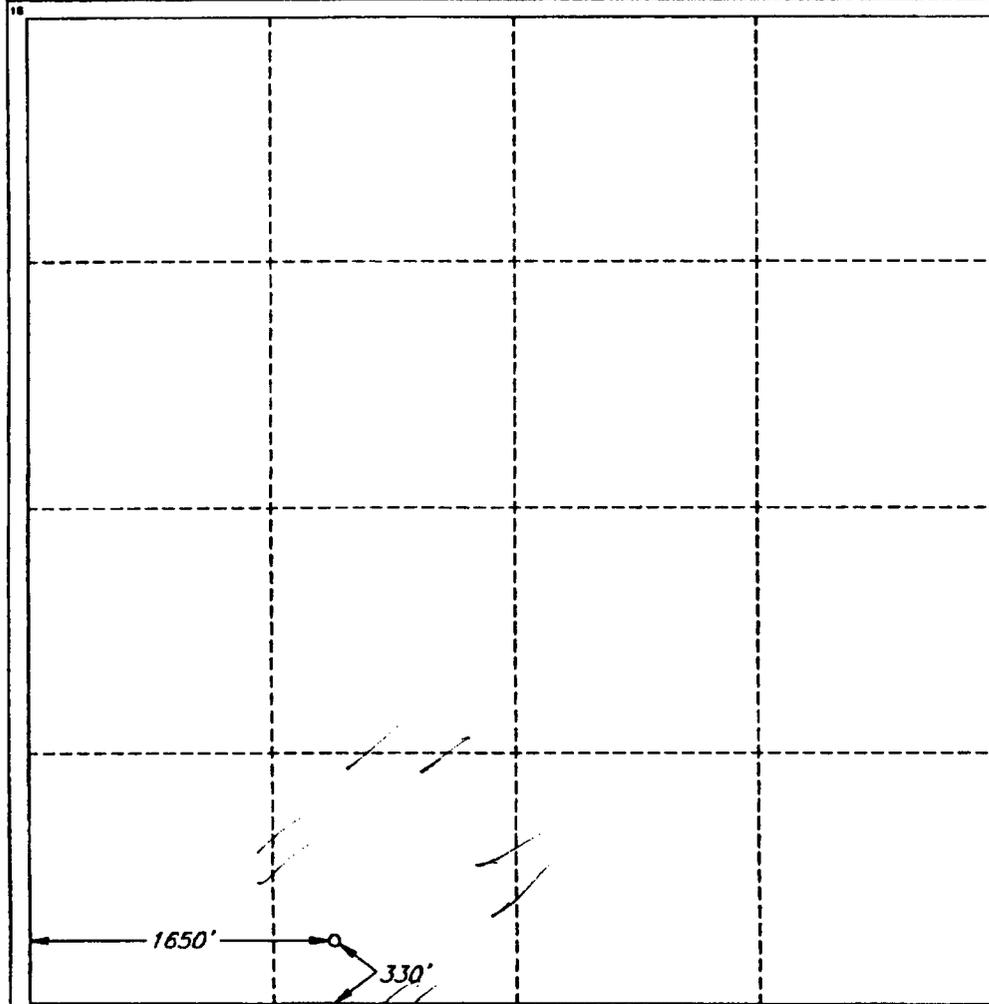
AMENDED REPORT

DISTRICT IV
 P. O. Box 2088
 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025- 33886		2 Pool Code 58300		3 Pool Name LEAGUE BLINEBRY					
4 Property Code 009276		5 Property Name BAYLUS CADE FEDERAL						6 Well Number 29	
7 OGRID No. 017805		8 Operator Name PLAINS PETROLEUM OPERATING COMPANY						9 Elevation 3252'	
10 SURFACE LOCATION									
UL or lot no. N	Section 35	Township 23 SOUTH	Range 37 EAST, N.M.P.M.	Lot Ida	Feet from the 330'	North/South line SOUTH	Feet from the 1650'	East/West line WEST	County LEA
"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres. 1.10		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
James R. Sutherland
 Printed Name
 James R. Sutherland
 Title
 District Manager
 Date
 2-11-97

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
FEBRUARY 6, 1997

Signature and Seal of Professional Surveyor

Roger M. Robbins
 Certificate No.
ROGER M. ROBBINS P.S. #12128
 JOB #49914-1 / 45 SW / VHB

DISTRICT I
 P. O. Box 1980
 Hobbs, NM 88241-1980

State of New Mexico
 Energy, Minerals, and Natural Resources Department

Form C-102
 Revised 02-10-94

Instructions on back

DISTRICT II
 P. O. Drawer DD
 Artesia, NM 88211-0719

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 Aztec, NM 87410

OIL CONSERVATION DIVISION
 P. O. Box 2088
 Santa Fe, New Mexico 87504-2088

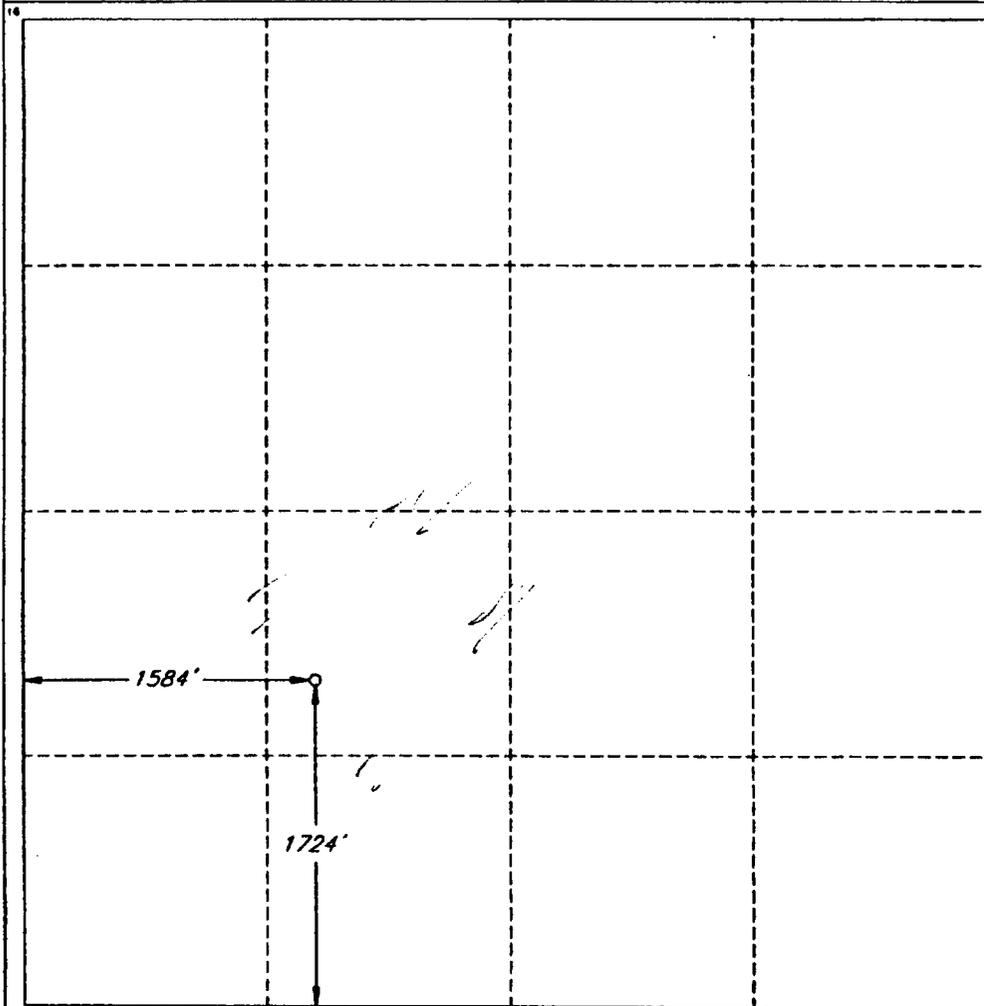
RECEIVED AMENDED REPORT

DISTRICT IV
 P. O. Box 2088
 Santa Fe, NM 87507-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025- 33888		2 Pool Code 58300		3 Pool Name LEAGUE BLINEBRY					
4 Property Code 009276		5 Property Name BAYLUS CADE FEDERAL						6 Well Number 11	
7 OGRID No. 017805		8 Operator Name PLAINS PETROLEUM OPERATING COMPANY						9 Elevation 3245'	
10 SURFACE LOCATION									
UL or lot no. K	Section 35	Township 23 SOUTH	Range 37 EAST, N.M.P.M.	Lot Ida	Feet from the 1724'	North/South line SOUTH	Feet from the 1584'	East/West line WEST	County LEA
"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
James R. Sutherland

Printed Name
 James R. Sutherland

Title
 District Manager

Date
 2-12-97

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey
 FEBRUARY 20, 1997

Signature and Seal of Professional Surveyor



Certificate No. ROGER M. ROBBINS P.S. #12128

JOB #49914-3 / 45 SW / VHB

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
February 21, 2019
and ending with the issue dated
February 21, 2019.



Publisher

Sworn and subscribed to before me this
21st day of February 2019.

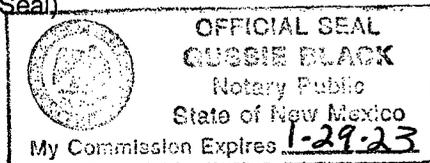


Business Manager

My commission expires

January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE FEBRUARY 21, 2019

Notice of Application for Surface Commingling

OXY USA INC located at 5 Greenway Plaza, Suite 110 Houston TX 77046 is applying to the NMOCD to surface commingle at the Baylus Cade Battery located in Lea County, Section 35 T23S - R37E. Wells are located in Section 35 T23S - R37E. Production will be from Langlie Mattix, 7 Rivers, Q - G r a y b u r g, Teague, Devonian, Teague, Simpson and Teague, Paddock-Blinbery Pools.

Pursuant to Statewide Rule 19.15.12.10, interested parties must file objections or requests for hearing in writing with the division's Santa Fe office within 20 days after publication, or the NMOCD may approve the application.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions pertaining to the application, please contact Sandra Musallam at (713) 366-5106. Owners with unknown addresses and who are notified per this publication are Bixler, Renea and Bixler, Robert Hays #33770

67111848

00224783

TALENT ACQUISITION
OCCIDENTAL PERMIAN
5 GREENWAY PLAZA, STE 110
HOUSTON, TX 77046