

PMAM 1902 854 797  
Revised March 23, 2017

RECEIVED: 3/25/24 REVIEWER: MAW TYPE: DHC APP NO: PMAM1902854797  
ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
- Geological & Engineering Bureau -  
1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Hilcorp Energy Company **OGRID Number:** 372171  
**Well Name:** State ComAD #26E **API:** 30-045-23744  
**Pool:** Fulcher Kutz Pictured Cliffs **Pool Code:** 77200

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

**1) TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☒ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

**2) NOTIFICATION REQUIRED TO:** Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☒ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

**FOR OCD ONLY**

☐ Notice Complete

☐ Application  
Content  
Complete

**3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Cherylene Weston, Operations/Regulatory Tech-Sr.

Print or Type Name

Cherylene Weston  
Signature

1-23-19  
Date

505-564-0779

Phone Number

cweston@hilcorp.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

APPLICATION TYPE  
Single Well  
Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company  
Operator

382 Road 3100, Aztec, NM 87410  
Address

State Com AD #26E

Unit I (NESE) Section 36, T29N, R11W

San Juan

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. 372171 Property Code 319079 API No. 30-045-23744 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Fulcher Kutz-Pictured Cliffs	Otero-Chacra	Armenta-Gallup	Basin-Dakota
Pool Code	77200	82329	2290	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1859-1989' est.	2834 -2954'	5410 - 5778'	6281 - 6456'
Method of Production (Flowing or Artificial Lift)	NEW ZONE	ARTIFICIAL LIFT	ARTIFICIAL LIFT	ARTIFICIAL LIFT
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	598 psi	421 psi	679 psi	833 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1,100 BTU	1,100 BTU	1,100 BTU	1,100 BTU
Producing, Shut-In or New Zone	New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: 03/01/2019 Rates: 0 Bbl Oil 900 Mcf Gas 20 Bbl Water	Date: 03/01/2019 Rates: 34 Bbl Oil 1252 Mcf Gas 29 Bbl Water	Date: 03/01/2019 Rates: 0 Bbl Oil 44 Mcf Gas 0 Bbl Water
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion % %	Oil Gas 0% 41%	Oil Gas 99% 57%	Oil Gas 1% 2%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?

Yes ☐ No ☒

If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOC Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.

Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Technician-Sr. DATE 3-25-19

TYPE OR PRINT NAME Cherylene Weston TELEPHONE NO. (505) 564-0779

E-MAIL ADDRESS cweston@hilcorp.com



**District I**

1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**

811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural**  
**Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-102  
August 1, 2011

Permit 251605

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

1. API Number 30-45-23744	2. Pool Code 77200	3. Pool Name FULCHER KUTZ PICTURED CLIFFS (GAS)
4. Property Code 319079	5. Property Name STATE COM AD	6. Well No. 026E
7. OGRID No. 372171	8. Operator Name HILCORP ENERGY COMPANY	9. Elevation 5697

**10. Surface Location**

UL - Lot I	Section 36	Township 29N	Range 11W	Lot Idn I	Feet From 1510	N/S Line S	Feet From 830	E/W Line E	County SAN JUAN
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**11. Bottom Hole Location If Different From Surface**

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 157.19 - SE/4	13. Joint or Infill			14. Consolidation Code			15. Order No.		

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

	<p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Christine Beck</i> Title: Operations/Regulatory Tech-Sr. Date: 6/1/2018</p>
	<p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Fred Kerr Date of Survey: 7/25/1979 Certificate Number: 3950</p>

All distances must be from the outer boundaries of the Section.

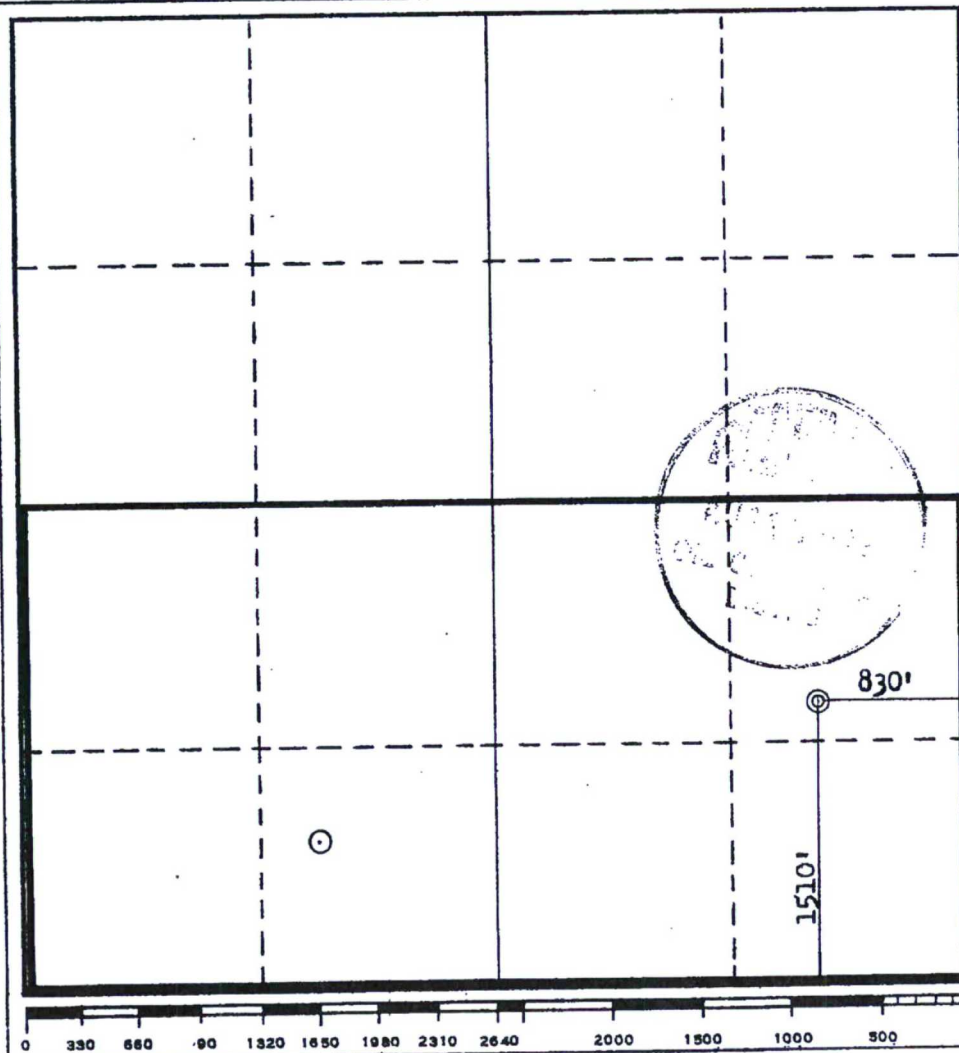
Operator <b>MESA PETROLEUM COMPANY</b>			Lease <b>STATE COM AD</b>		Well No. <b>26E</b>
Unit Letter <b>I</b>	Section <b>36</b>	Township <b>29N</b>	Range <b>11W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>1510</b> feet from the <b>South</b> line and <b>830</b> feet from the <b>East</b> line					
Ground Level Elev. <b>5697</b>	Producing Formation <b>DAKOTA</b>		Pool <b>Basin Dakota</b>	Dedicated Acreage: <b>320 314.43</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation COMMUNITIZATION

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*John Alexander*

JOHN ALEXANDER

Position  
AGENT

Company  
MESA PETROLEUM CORP.

Date  
August 27, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

July 25, 1979

Registered Professional Engineer and/or Land Surveyor

*Fred B. Kern, Jr.*

Fred B. Kern, Jr.

Certificate No.  
3950





District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-23744		2 Pool Code		3 Pool Name ARMENTA GALLUP		
4 Property Code 003256		5 Property Name STATE COM AD			6 Well Number 26E	
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation	

10 Surface Location

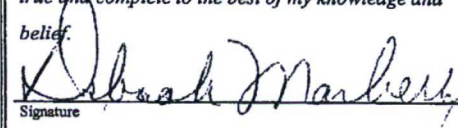
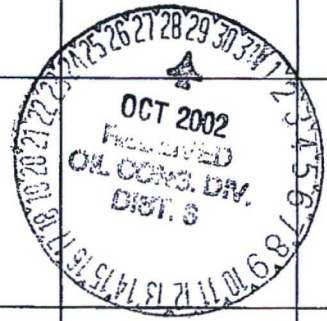

UL or lot no. I	Section 36	Township 29N	Range 11W	Lot Idn	Feet from the 1510'	North/South line SOUTH	Feet from the 830'	East/West line EAST	County SAN JUAN
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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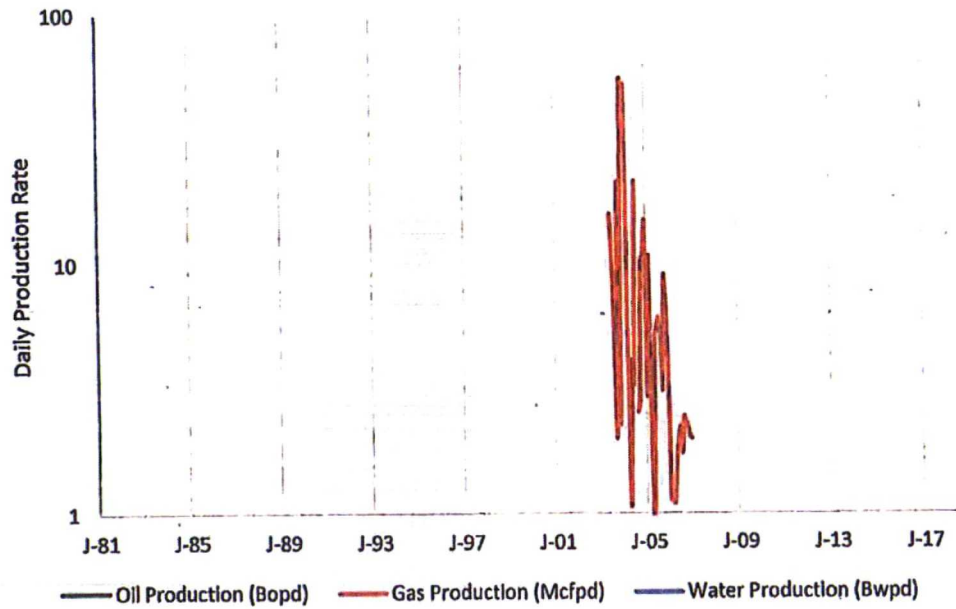
12 Dedicated Acres 39.52	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A  
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

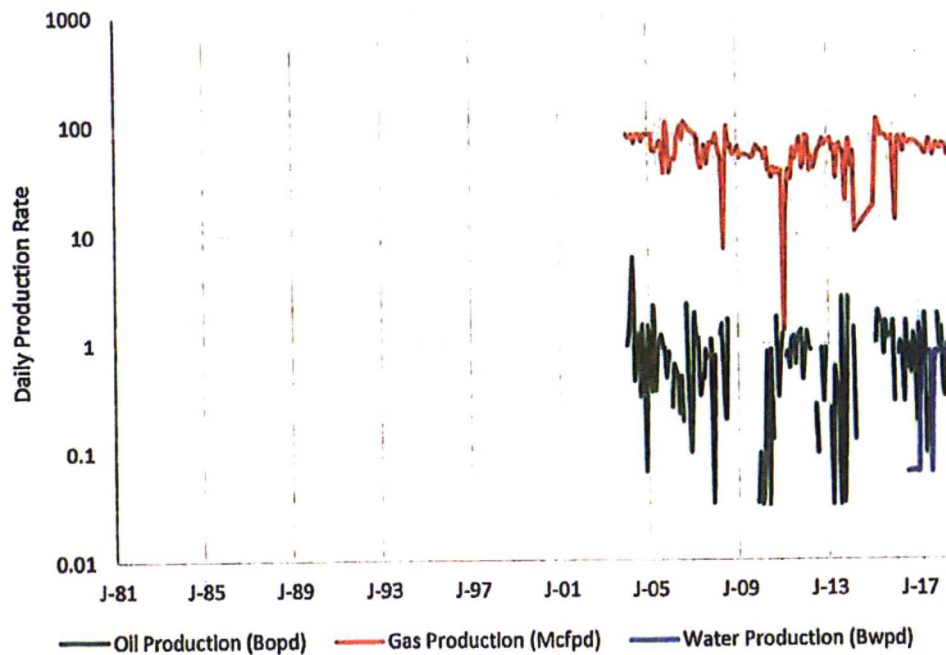
16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 4/ 4/2001 Date	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number	



### State Com AD 26E (Chacra)

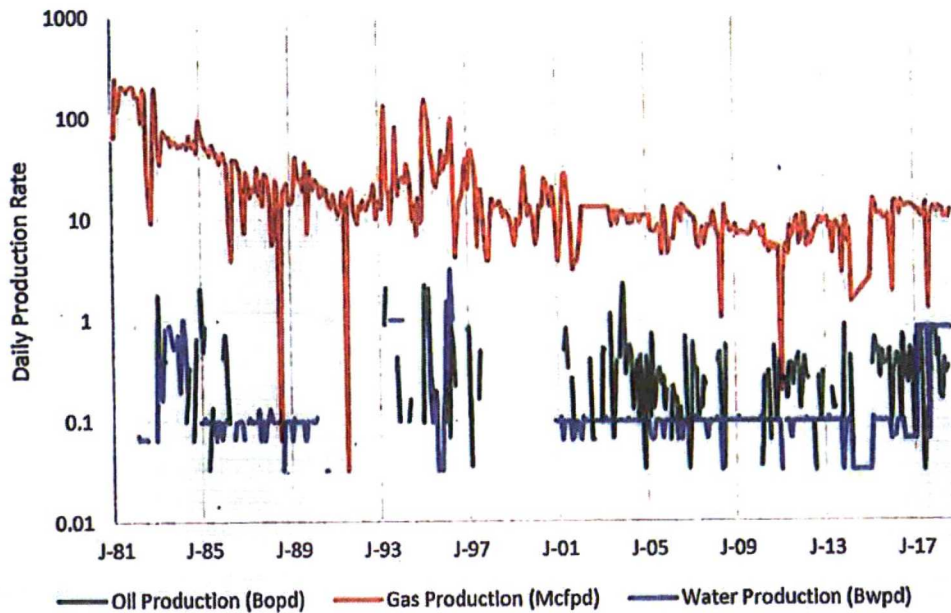


### State Com AD 26E (Gallup)

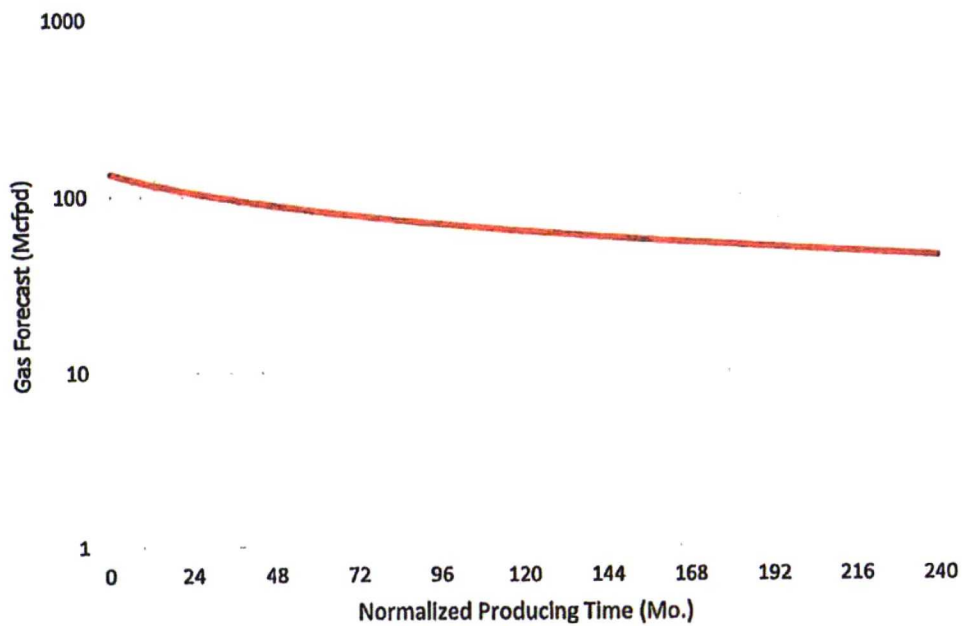




### State Com AD 26E (Dakota)



### State Com AD 26E (Pictured Cliffs)



The forecast for Pictured Cliffs production has been generated using a type curve of PC gas production in the surrounding production trend.

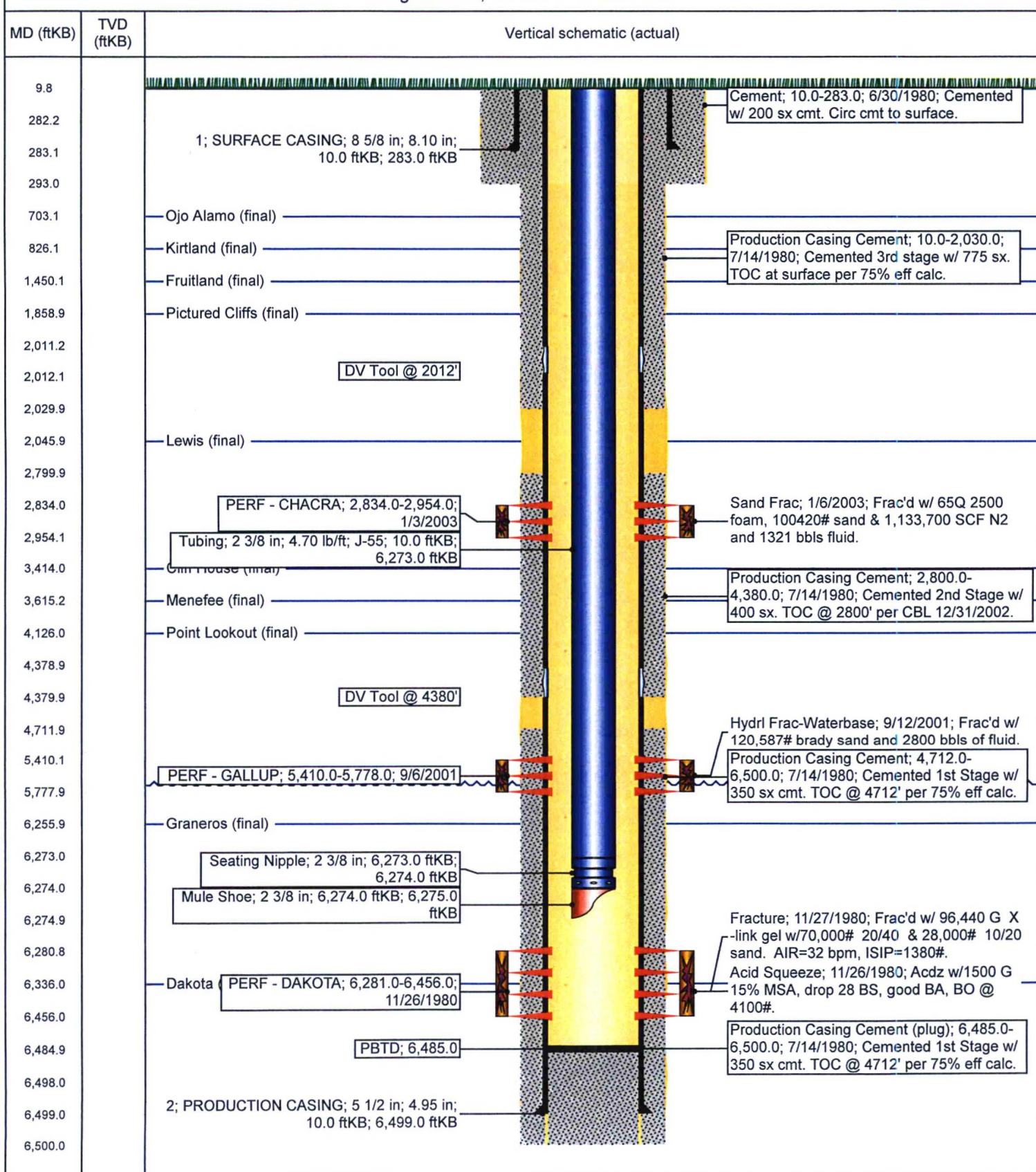


## State Com AD 26E – Production Allocation Method

Production for the downhole commingle will be allocated using the subtraction method in agreement with local agencies. The base formations are the Dakota, Gallup and Chacra. The added formation to be commingled is the Pictured Cliffs. The subtraction method applies an average monthly production forecast to the base formations using historic production. All production from this well exceeding the forecast will be allocated to the new formation. After 3 years production will stabilize. A production average will be gathered during the 4<sup>th</sup> year and will be utilized to create a fixed percentage based allocation. Oil production will be allocated based on average formation yields from offset wells. All documentation will be submitted to the Aztec NMOCD office.

**Well Name: STATE COM AD 26E**

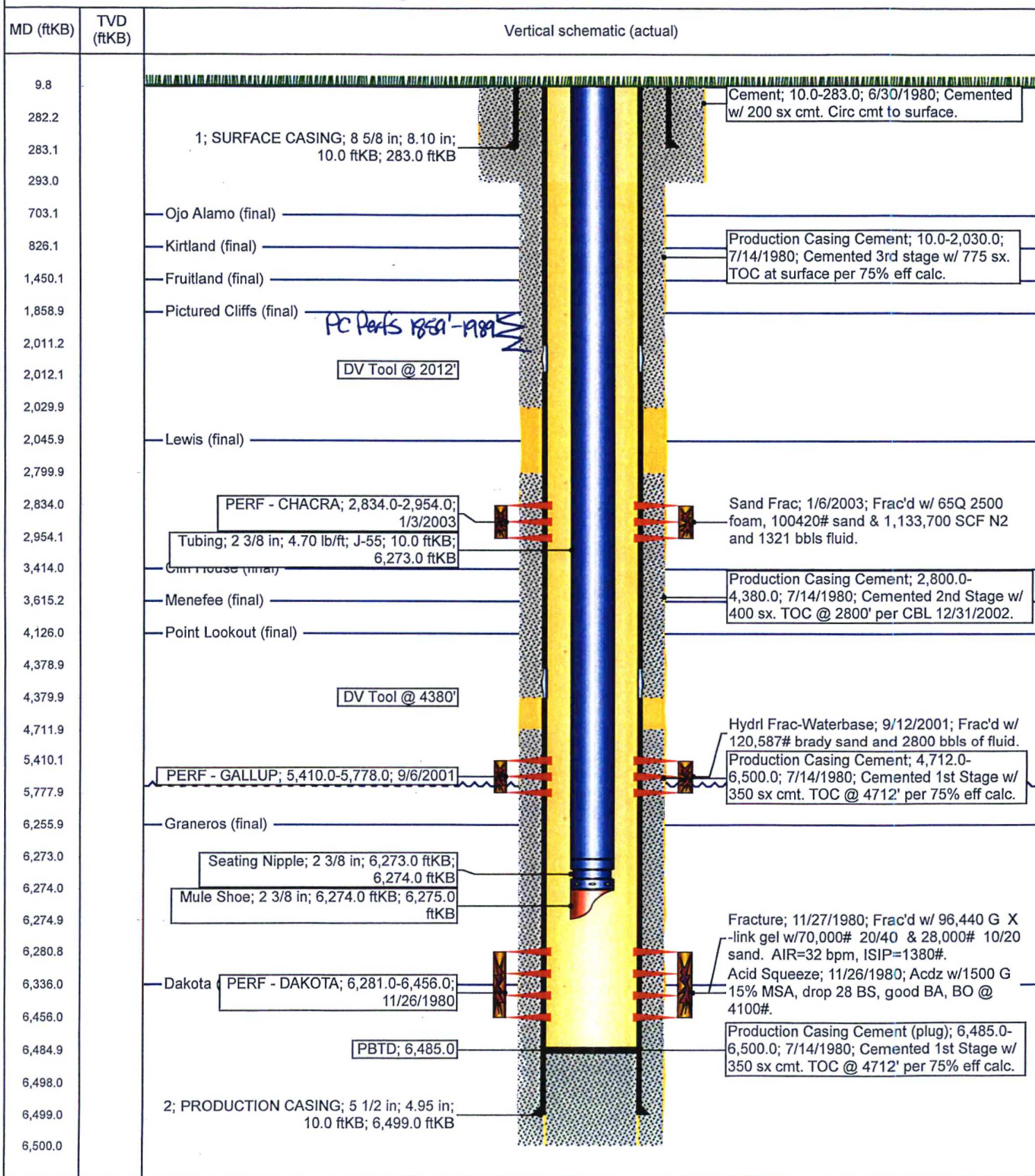
API / UWI 3004523744	Surface Legal Location 036-029N-011W-I	Field Name CH/GL/DK COM	Route 0705	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,697.00	Original KB/RT Elevation (ft) 5,707.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

**Original Hole, 12/4/2018 8:34:07 AM**




**Well Name: STATE COM AD 26E**

API / UWI 3004523744	Surface Legal Location 036-029N-011W-1	Field Name CH/GL/DK COM	Route 0705	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,697.00	Original KB/RT Elevation (ft) 5,707.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

**Original Hole, 12/4/2018 8:34:07 AM**




January 23, 2019

Subject well: State Com AD 26E  
API # 30-045-23744  
San Juan County, New Mexico

On December 21, 2018 Hilcorp resent notice to all interest owners in the subject well of plans to downhole commingle existing pay from the Basin Dakota, Armenta Gallup and Otero Chacra formations with potential pay from the Fulcher Kutz-Pictured Cliffs formation as required by Subsection C of 19.15.12.11 New Mexico Administrative Code with revised bottom hole pressures. Hilcorp will again resubmit the Downhole Commingling Application with revised bottom hole pressures. We have enclosed a copy of the revised Commingling Application for your review. No action is required by you unless you object our commingling proposal.

If you do object, you will need to send notice to Hilcorp Energy Company, Attn: San Juan Basin Land Manager, 1111 Travis, Houston, TX 77002 within twenty (20) days from the date of this letter. Again, if you do not object to Hilcorp's downhole commingling plans, you ***do not need*** to sign or return any paperwork.

This letter represents a good faith effort to adhere with applicable notification requirements. However, if your ownership interest in the Subject Well has recently changed (i.e., new burdens created or you have sold or transferred your interest) please contact Hilcorp immediately to update your file.

Hilcorp appreciates this opportunity to enhance production from the Subject Well and we are thankful for your support.

Regards,

*Cherylene Weston*

Operations/Regulatory Technician  
Hilcorp Energy Company  
505-564-0779

Encl.



District I  
1625 N. French Drive, Hobbs, NM 88240

District II  
811 S. First St., Artesia, NM 88210

District III  
1000 Rio Brazos Road, Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised August 1, 2011

APPLICATION TYPE  
☐ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Hilcorp Energy Company 382 Road 3100, Aztec, NM 87410  
Operator Address

State Com AD #26E Unit I (NESE) Section 36, T29N, R11W San Juan  
Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 372171 Property Code 319079 API No. 30-045-23744 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Fulcher Kutz-Pictured Cliffs	Otero-Chacra	Armenta-Gallup	Basin-Dakota
Pool Code	77200	82329	2290	71599
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	1859-1989' est.	2834 -2954'	5410 - 5778'	6281 - 6456'
Method of Production (Flowing or Artificial Lift)	NEW ZONE	ARTIFICIAL LIFT	ARTIFICIAL LIFT	ARTIFICIAL LIFT
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	598 psi	421 psi	679 psi	833 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1,100 BTU	1,100 BTU	1,100 BTU	1,100 BTU
Producing, Shut-In or New Zone	New Zone	Producing	Producing	Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: Rates:	Date: 11/30/2018 Rates: 0 Bbl Oil 0 Mcf Gas 0 Bbl Water	Date: 11/30/2018 Rates: 24 Bbl Oil 1845 Mcf Gas 24 Bbl Water	Date: 11/30/2018 Rates: 10 Bbl Oil 351 Mcf Gas 25 Bbl Water
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas Will be supplied upon completion % %	Oil Gas Will be supplied upon completion % %	Oil Gas Will be supplied upon completion % %	Oil Gas Will be supplied upon completion % %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☐ No ☒  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE Operations/Regulatory Technician-Sr. DATE \_\_\_\_\_

TYPE OR PRINT NAME Cherylene Weston TELEPHONE NO. (505) 564-0779  
E-MAIL ADDRESS cweston@hilcorp.com

Certified Number	Sender	Recipient	Date Mailed	Delivery Status
92148969009997901769884990	Brenda Guzman	, DORIS M COOLEY, THE COMMODORE ROOM 812 DO NOT USE INSUFFICIENT 3100 LAKE MENDOTA DR, MADISON, WI, 53705-1481 Code: State Com AD 26E DHC	1/23/2019	Signature Pending
92148969009997901769885003	Brenda Guzman	, PIONEER NATURAL RES USA INC, KATHY NAVARRETE P O BOX 3178, MIDLAND, TX, 79702 Code: State Com AD 26E DHC	1/23/2019	Signature Pending
92148969009997901769885010	Brenda Guzman	, SHRINERS HOSPITALS FOR CHILDRE, C/O NORTHERN TRUST BK OF TEXAS PO BOX 226270, DALLAS, TX, 75222-6270 Code: State Com AD 26E DHC	1/23/2019	Signature Pending
92148969009997901769885027	Brenda Guzman	, SILVERADO OIL and GAS LLP, P O BOX 52308, TULSA, OK, 74152-0308 Code: State Com AD 26E DHC	1/23/2019	Signature Pending
92148969009997901769885034	Brenda Guzman	, STATE OF NEW MEXICO, COMMISSIONER OF PUBLIC LANDS PO BOX 1148, SANTA FE, NM, 87501 Code: State Com AD 26E DHC	1/23/2019	Signature Pending
92148969009997901769885041	Brenda Guzman	, TEMA OIL AND GAS COMPANY, 16200 PARK ROW SUITE 300, HOUSTON, TX, 77084 Code: State Com AD 26E DHC	1/23/2019	Signature Pending
92148969009997901769885058	Brenda Guzman	, VIRGINIA CAROL WHITING, PO BOX 1677, TEMECULA, CA, 92593-1677 Code: State Com AD 26E DHC	1/23/2019	Signature Pending



		Production				
	Pool OTERO CHACRA	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
2003	[82329] OTERO CHACRA (GAS)	Jun	0	476	0	22
2006	[82329] OTERO CHACRA (GAS)	Oct	0	68	0	31
2006	[82329] OTERO CHACRA (GAS)	Nov	0	61	0	30
2006	[82329] OTERO CHACRA (GAS)	Dec	0	62	0	31
2007	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2009	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2010	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2011	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2012	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2012	[82329] OTERO CHACRA (GAS)	Dec	0	0	0	0
2013	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2014	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2015	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2016	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2017	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	0
2018	[82329] OTERO CHACRA (GAS)	Jan	0	0	0	31
2018	[82329] OTERO CHACRA (GAS)	Feb	0	0	0	28
2018	[82329] OTERO CHACRA (GAS)	Mar	0	0	0	31
2018	[82329] OTERO CHACRA (GAS)	Apr	0	0	0	30
2018	[82329] OTERO CHACRA (GAS)	May	0	0	0	31
2018	[82329] OTERO CHACRA (GAS)	Jun	0	0	0	30
2018	[82329] OTERO CHACRA (GAS)	Jul	0	0	0	31
2018	[82329] OTERO CHACRA (GAS)	Aug	0	0	0	31
2018	[82329] OTERO CHACRA (GAS)	Sep	0	0	0	30
2018	[82329] OTERO CHACRA (GAS)	Oct	0	0	0	31
2018	[82329] OTERO CHACRA (GAS)	Nov	0	0	0	30
Cum			11377			

Production Summary Report  
API: 30-045-23744  
STATE COM AD #026E  
Printed On: Wednesday, January 23 2019

		Production				
Year	Pool ARMENTA-GALLUP	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
6/1/2018	[2290] ARMENTA-GALLUP (O)	May	20	1635	26	31
7/1/2018	[2290] ARMENTA-GALLUP (O)	Jun	22	1665	24	30
8/1/2018	[2290] ARMENTA-GALLUP (O)	Jul	0	1625	26	31
9/1/2018	[2290] ARMENTA-GALLUP (O)	Aug	27	1924	26	31
10/1/2018	[2290] ARMENTA-GALLUP (O)	Sep	0	1691	24	30
11/1/2018	[2290] ARMENTA-GALLUP (O)	Oct	43	1974	26	31
11/1/2018	[2290] ARMENTA-GALLUP (O)	Nov	24	1845	24	30
Cum			317604			

Production Summary Report

API: 30-045-23744

STATE COM AD #026E

Printed On: Wednesday, January 23 2019



		Production				
Year	Pool BASIN DAKOTA	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
7/1/2018	[71599] BASIN DAKOTA (PRORATED GAS)	Jul	0	309	25	31
8/1/2018	[71599] BASIN DAKOTA (PRORATED GAS)	Aug	11	366	25	31
9/1/2018	[71599] BASIN DAKOTA (PRORATED GAS)	Sep	0	323	25	30
10/1/2018	[71599] BASIN DAKOTA (PRORATED GAS)	Oct	18	377	25	31
11/1/2018	[71599] BASIN DAKOTA (PRORATED GAS)	Nov	10	351	25	30
Cum				346893		

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**Production Summary Report**

**API: 30-045-23744**

**STATE COM AD #026E**

**Printed On: Wednesday, January 23 2019**

**McMillan, Michael, EMNRD**

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**From:** Cheryl Weston <cweston@hilcorp.com>  
**Sent:** Monday, March 25, 2019 1:47 PM  
**To:** McMillan, Michael, EMNRD  
**Cc:** Christine Brock; Kandis Roland  
**Subject:** [EXT] State Com AD 26E\_DHC C-107A OCD re-filed 3.25.19.pdf  
**Attachments:** State Com AD 26E\_DHC C-107A OCD re-filed 3.25.19.pdf

Mr. McMillan,

Here is the revised C-107A for the above well. Interest owners have been re-notified of the revised historical allocation of the existing zones.

Thanks,

Cheryl Weston  
San Juan South Regulatory  
505-564-0779  
[cweston@hilcorp.com](mailto:cweston@hilcorp.com)







# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Betty Rivera  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

## ADMINISTRATIVE ORDER DHC-3064

Conoco, Inc.  
PO Box 2197  
WL3-3044  
Houston, Texas 77252-2197

Attention: Deborah Marberry

*State Com AD Well No. 26E  
API No. 30-045-23744  
Unit I, Section 36, Township 29 North, Range 11 West, NMPM,  
San Juan County, New Mexico  
Basin-Dakota (Prorated Gas 71599),  
Armenta-Gallup (Oil 2290), and  
Otero-Chacra (Gas 82329) Pools*

Dear Ms. Marberry:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis. The Dakota gas has an established 20-year decline rate, which shall be used for future production numbers (established decline). The Gallup gas shall be derived from subtracting the Dakota gas from the combined Gallup/Dakota production rate as established in the past several months (established decline). The Otero gas shall be derived from the total well stream gas production minus the combined Gallup/Dakota established production rate (subtraction method).

Pool	Oil	Gas
Otero-Chacra Gas Pool	0%	Subtraction
Armenta-Gallup Oil Pool	100%	Established decline
Basin-Dakota Prorated Gas Pool	0%	Established decline

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 8<sup>th</sup> day of November 2002.

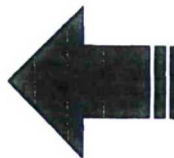
STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Lori Wrotenbery* (LWS)

LORI WROTENBERY  
Director

LW/wvjj

cc: Oil Conservation Division – Aztec  
State Land Office – Santa Fe



Landscape Feed  
New Form Follows...