

PMAM 1910 129 176

1910 Revised March 23, 2017
PMAM 19089 5562

RECEIVED: 3/22/2019	REVIEWER: MM	TYPE: CTR	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: **API:**
Pool: Permo Upper Penn and the Kemnitz; Morrow (Gas) pools **Pool Code:** 59847, 79440

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
B. Check one only for [I] or [II]
[I] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM
[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

CTR 1910
PLU 564

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☒ Notification and/or concurrent approval by SLO
E. ☐ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☐ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Michael H. Feldewert

Print or Type Name

Signature

March 15, 2019

Date

505-988-4421

Phone Number

mfeldewert@hollandhart.com

e-mail Address

March 22, 2019

VIA HAND DELIVERY

Gabriel Wade
Acting Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval for off-lease storage and measurement and approval to surface commingle (lease commingle) production from certain spacing units in Section 22, Township 16 South, Range 34 East, NMPM, Lea County, New Mexico.

Dear Mr. Wade:

Matador Production Company (OGRID No. 228937) seeks administrative approval for off-lease measurement and approval to surface lease commingle production from the Townsend; Permo Upper Penn (59847) and the Kemnitz; Morrow (Gas) (79440) pools *from all existing and future wells and existing and future leases* drilled within the following spacing and proration units in Section 22, Township 16 South, Range 34 East, NMPM, Lea County, New Mexico:

(a) The 160-acre spacing and proration unit comprised of the W/2E/2 of Section 22. The spacing unit is currently dedicated to the Northeast Kemnitz No. 233H well (API No. 30-025-44722).

(b) The 320-acre spacing and proration unit comprised of the S/2 of Section 22. The spacing unit is currently dedicated to the Northeast Kemnitz 22 No. 12 well (API No. 30-025-45449).

Pursuant to NMAC 19.15.12.7, approved spacing units with diverse ownership are considered separate leases for surface commingling purposes. Matador seeks authority to surface commingle production according to the provisions of NMAC 19.15.12.10.C *from all existing and future wells* in these separate areas of diverse ownership at a surface facility located in the SW/4 SE/4 (Unit O) of Section 22. Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.



Exhibit 1 is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the existing spacing and proration units, and the common surface facilities located in the SW/4 SE/4 (Unit N) of Section 22.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) and Off-Lease Measurement Form C-107-B with a statement from Omar Enriquez, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units with six-month production reports for these wells, if available.

Exhibit 4 is a diagram of the surface facilities.

Exhibit 5 is a list of the interest owners affected by this request for approval to off-lease measure and surface commingle production. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the Division receives Matador's application.

Thank you for your attention to this matter and please feel free to call if you have any questions and require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Michael H. Feldewert".

Michael H. Feldewert
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



March 22, 2019

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval for off-lease storage and measurement and approval to surface commingle (lease commingle) production from certain spacing units in Section 22, Township 16 South, Range 34 East, NMPM, Lea County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

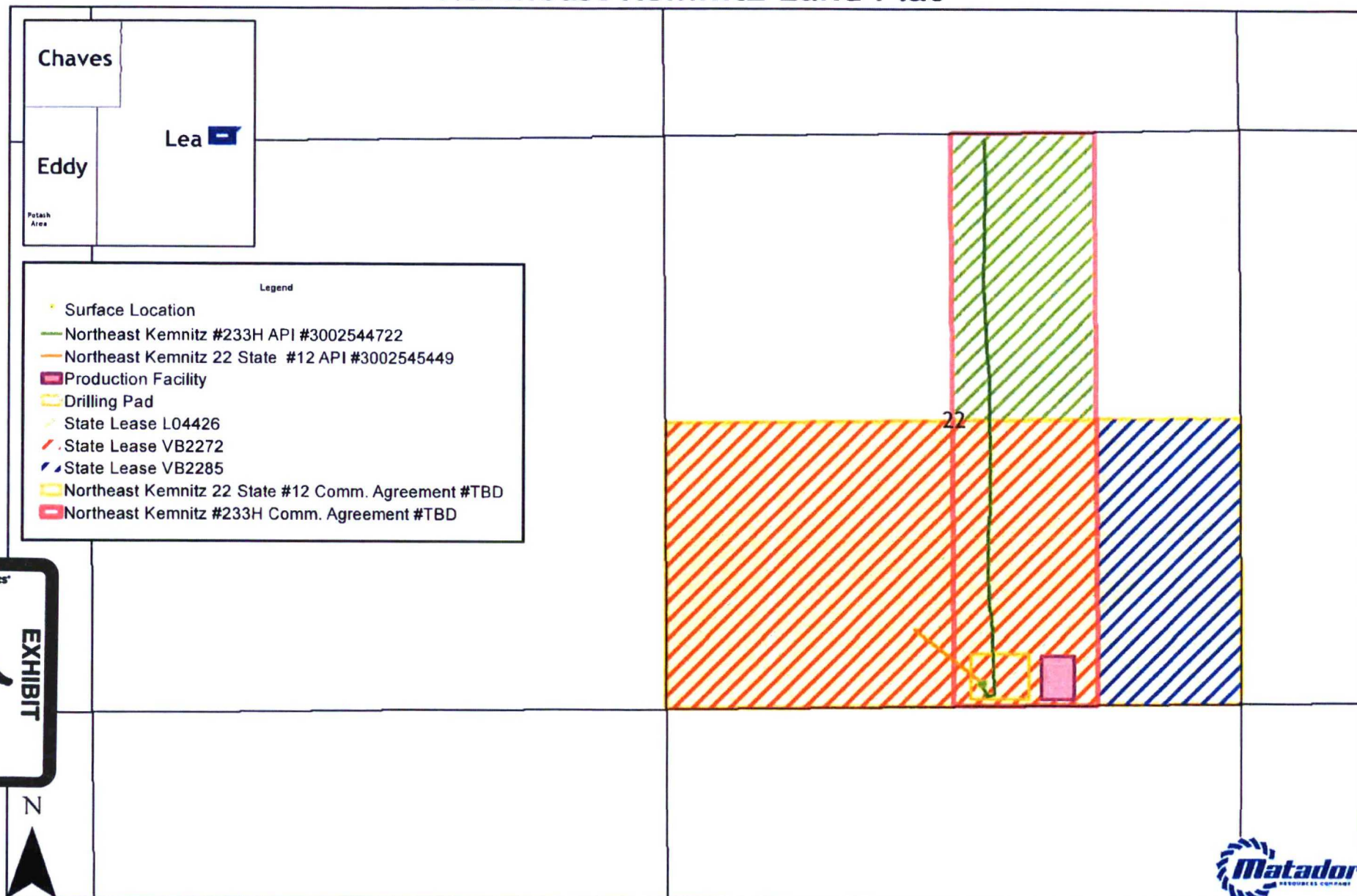
If you have any questions about this application, please contact the following:

Brian Fancher
Matador Production Company
972-371-5242
bfancher@matadorresources.com

Sincerely,

Michael H. Feldewert
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Northeast Kemnitz Land Plat



Southeast New Mexico

0 750 1,500 3,000 Feet

Date: March 13, 2019
 Filename: ComminglingLandPlat_Kemnitz
 Projection: NAD27 State Plane New Mexico East FIPS 3001
 Sources: IHS; ESRI;

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower I Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Townsend Permo Upper Penn (59847)	45.65°	45.65° oil	\$44.06/bbl oil Deemed 40°/Sweet (Nov '18 realized price)	150 bopd
Townsend Permo Upper Penn (59847)	1,410 BTU/CF			200 Mcfd
Kemnitz Morrow Gas (79440)	1,227 BTU/CF	1,257 BTU/CF	\$3.334/mcf (Nov '18 realized price)	1,000 Mcfd

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code- Townsend Permo Upper Penn (Oil) Code: 59847
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

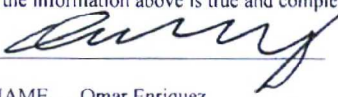
(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Operations Engineer DATE: 03/13/2019

TYPE OR PRINT NAME Omar Enriquez TELEPHONE NO.: (972) 587-4638

E-MAIL ADDRESS: oenriquez@matadorresources.com

EXHIBIT

2

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.587.4638 • Fax 972.371.5201
oenriquez@matadorresources.com

Omar Enriquez
Operations Engineer

March 13, 2019

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for administrative approval to surface commingle (lease and pool commingle) gas and oil production from the spacing units comprising Section 22, Township 16 South, Range 34 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle current oil and gas production from two (2) distinct wells located on the Lands and future production from the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit B** hereto.

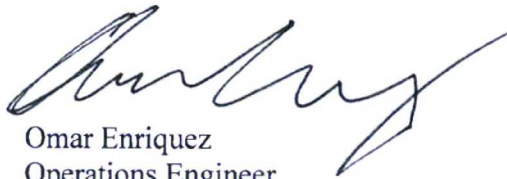
The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association

(API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY



Omar Enriquez
Operations Engineer

Exhibit A

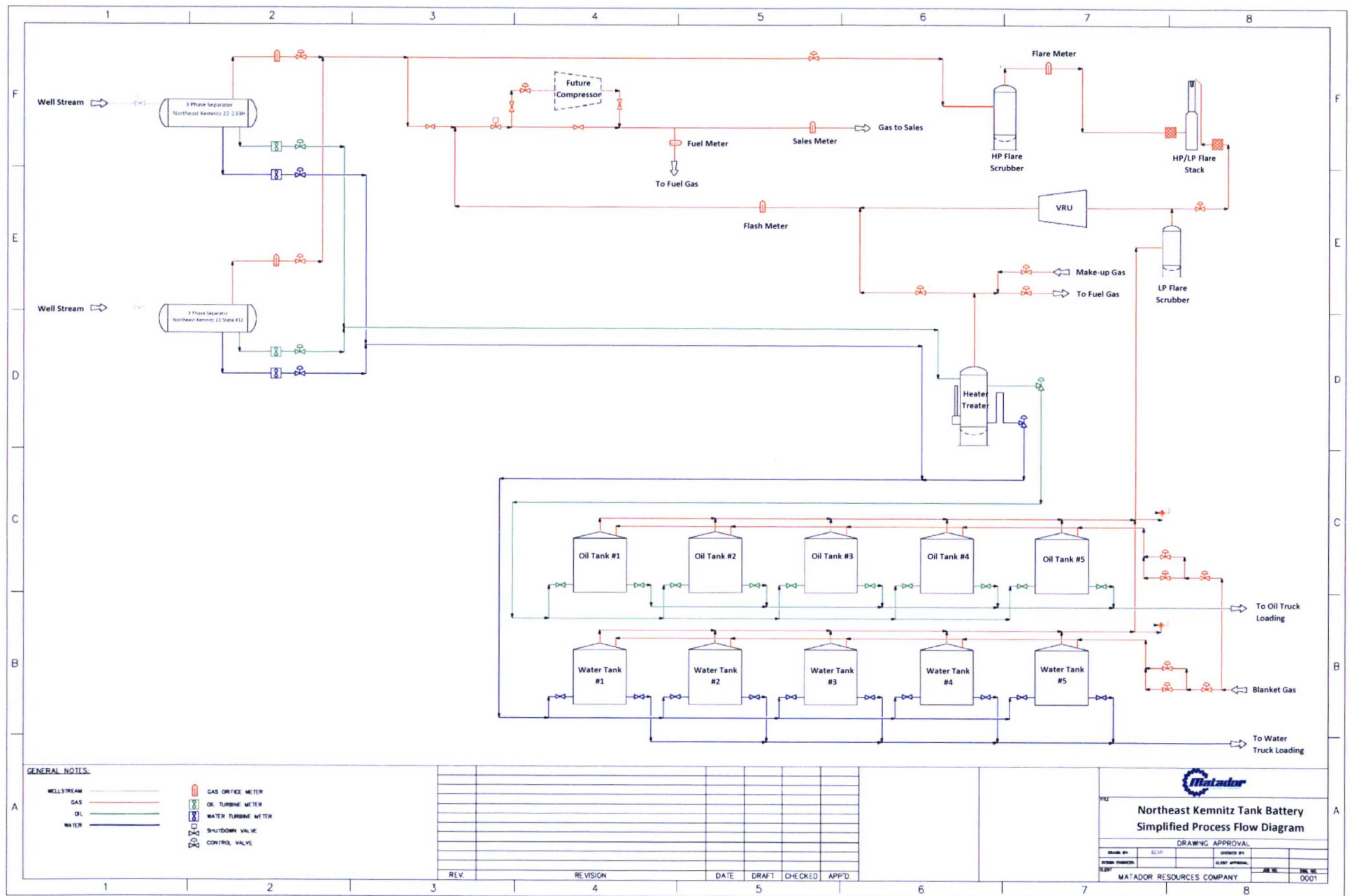


Exhibit B

June 14, 2017

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: D. Culbertson 26 15S 36E TL State No. 234H
First Stage Separator
Spot Gas Sample @ 85 psig & 93 °F

Date Sampled: 06/07/2017

Job Number: 72444.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	2.233	
Carbon Dioxide	0.554	
Methane	61.488	
Ethane	18.319	5.024
Propane	11.054	3.123
Isobutane	0.965	0.324
n-Butane	3.030	0.980
2-2 Dimethylpropane	0.011	0.004
Isopentane	0.577	0.216
n-Pentane	0.690	0.256
Hexanes	0.459	0.194
Heptanes Plus	<u>0.620</u>	<u>0.264</u>
Totals	100.000	10.385

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.411 (Air=1)
Molecular Weight ----- 98.25
Gross Heating Value ----- 5250 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.881 (Air=1)
Compressibility (Z) ----- 0.9945
Molecular Weight ----- 25.36
Gross Heating Value
Dry Basis ----- 1499 BTU/CF
Saturated Basis ----- 1474 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
<0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (08) Owens
Analyst: MR
Processor: NG
Cylinder ID: X-453

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	2.233		2.466
Carbon Dioxide	0.554		0.961
Methane	61.488		38.891
Ethane	18.319	5.024	21.716
Propane	11.054	3.123	19.217
Isobutane	0.965	0.324	2.211
n-Butane	3.030	0.980	6.943
2,2 Dimethylpropane	0.011	0.004	0.031
Isopentane	0.577	0.216	1.641
n-Pentane	0.690	0.256	1.963
2,2 Dimethylbutane	0.004	0.002	0.014
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.056	0.024	0.190
2 Methylpentane	0.139	0.059	0.472
3 Methylpentane	0.080	0.033	0.272
n-Hexane	0.180	0.076	0.612
Methylcyclopentane	0.110	0.039	0.365
Benzene	0.014	0.004	0.043
Cyclohexane	0.077	0.027	0.255
2-Methylhexane	0.022	0.010	0.087
3-Methylhexane	0.027	0.013	0.107
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.093	0.041	0.364
n-Heptane	0.053	0.025	0.209
Methylcyclohexane	0.074	0.031	0.286
Toluene	0.012	0.004	0.044
Other C8's	0.071	0.034	0.309
n-Octane	0.018	0.009	0.081
Ethylbenzene	0.001	0.000	0.004
M & P Xylenes	0.004	0.002	0.017
O-Xylene	0.001	0.000	0.004
Other C9's	0.023	0.012	0.114
n-Nonane	0.004	0.002	0.020
Other C10's	0.009	0.005	0.050
n-Decane	0.002	0.001	0.011
Undecanes (11)	<u>0.005</u>	<u>0.003</u>	<u>0.030</u>
Totals	100.000	10.385	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	0.881	(Air=1)
Compressibility (Z) -----	0.9945	
Molecular Weight -----	25.36	
Gross Heating Value		
Dry Basis -----	1499	BTU/CF
Saturated Basis -----	1474	BTU/CF

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
RECEIVED
NOV 06 2018

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44722		² Pool Code 59847	³ Pool Name TOWNSEND; PERMO UPPER PENN
⁴ Property Code 322181	⁵ Property Name NORTHEAST KEMNITZ		⁶ Well Number #233H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 4084'

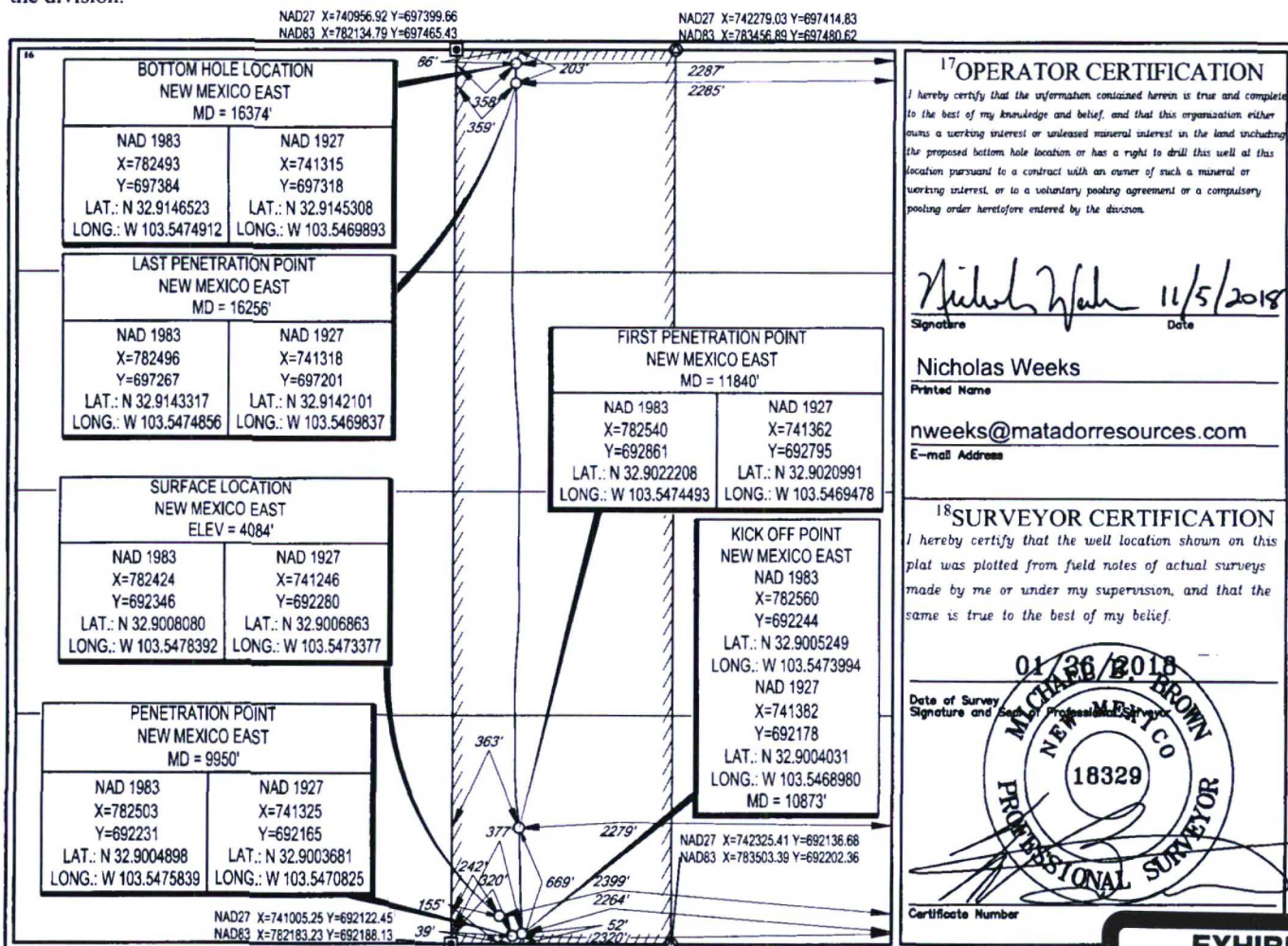
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	22	16-S	34-E	-	155'	SOUTH	2399'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	22	16-S	34-E	-	86'	NORTH	2287'	EAST	LEA

¹¹ Dedicated Acres 160	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Nicholas Weeks 11/5/2018
Signature Date

Nicholas Weeks
Printed Name

nweeks@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

01/26/2018
Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

EXHIBIT

3

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45449	² Pool Code 79440	³ Pool Name Kemnitz;Morrow (Gas)
⁴ Property Code	⁵ Property Name NORTHEAST KEMNITZ 22	⁶ Well Number 12
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 4083'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	22	16-S	34-E	-	155'	SOUTH	2339'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

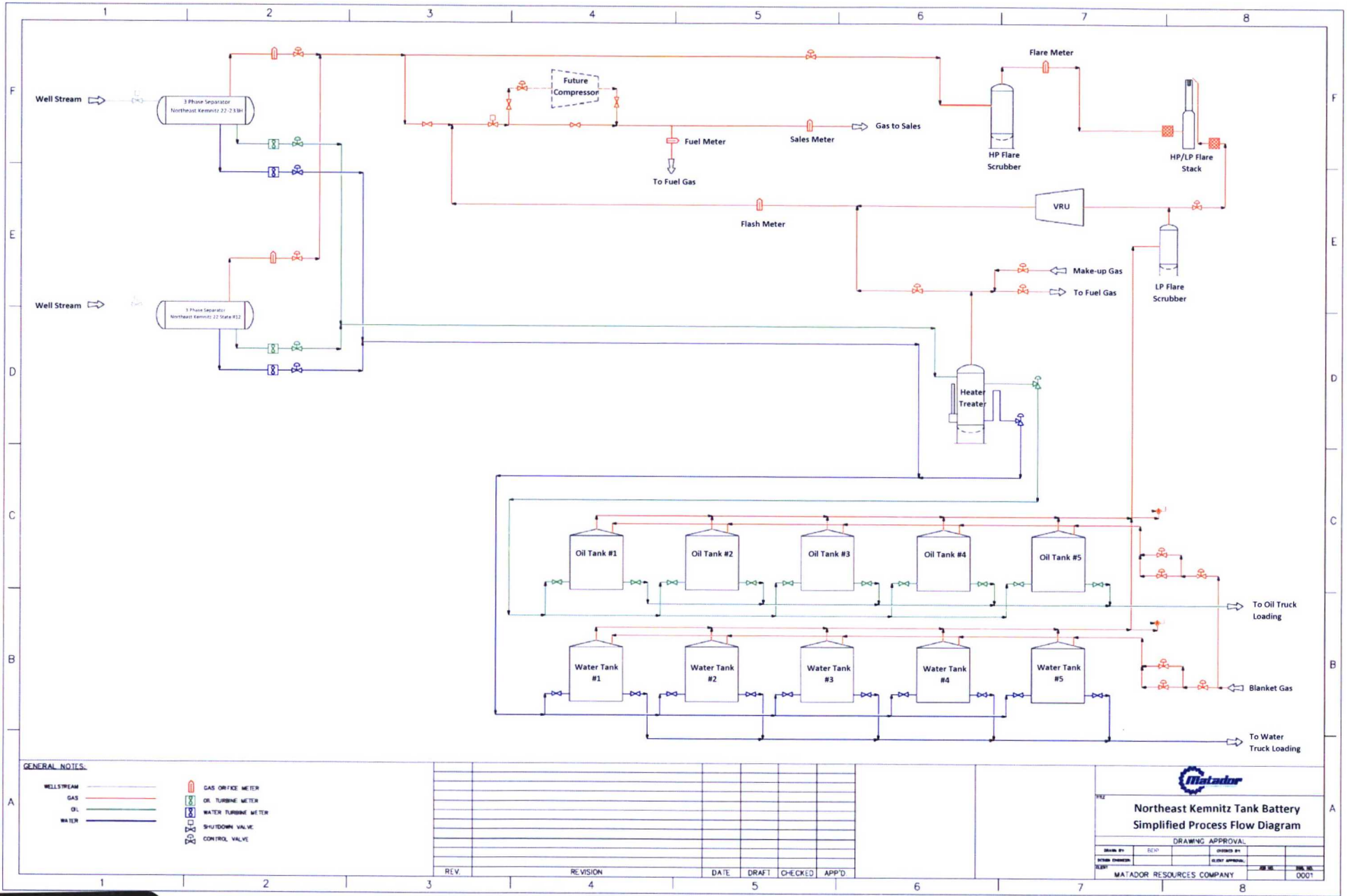
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	22	16-S	34-E	-	660'	SOUTH	2310'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>¹⁶</p>	<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 12/26/18 Signature Date Kyle Perkins Printed Name kperkins@matadorresources.com E-mail Address</p> <p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>12/26/2018 Date of Survey MICHAEL R. BROWN Signature and Seal of Professional Surveyor NEW MEXICO 18329 PROFESSIONAL SURVEYOR Certificate Number</p>
----------------------	--

Exhibit A



EXHIBIT

tablets*

MRC Permian Company
5400 LBJ Freeway, Ste. 1500
Dallas, Texas 75240

Slash Exploration Limited Partnership
c/o Armstrong Energy Corporation
P.O. Box 1973
Roswell, New Mexico 88202

Armstrong Energy Corporation
P.O. Box 1973
Roswell, New Mexico 88202

Joseph J. Kelly
P.O. Box 310
Roswell, New Mexico 88201

NonDarcy Oil & Gas, Inc.
714 E. College
Roswell, New Mexico 88201

Rose Kurz Bodin
25 Sutton Place South
New York, New York 10022

Charles Kurz, Trustee of the Bodin Trust "B"
under the Will of Harry Sabbath Bodin
6 East 43rd Street
New York, New York 10017

Mary Ann Rosenberg Weems
9317 Ironshore NE
Albuquerque, New Mexico 87111

Mary Ann Kelly Twitty
633 Radcliffe Avenue
Pacific Palisades, California 90272

Dick A. Blenden
208 West Stevens Street
Carlsbad, New Mexico 88220

Verde Vista Energy Company
P.O. Box 310
Roswell, New Mexico 88202

Coille Limited Partnership, LP
1508 Wilmington Avenue
Richmond, Virginia 23227

Commissioner of Public Lands
State of New Mexico
PO Box 1148
Santa Fe, New Mexico 87504-1148

DelMar Holdings, LP
1302 West Avenue
Austin, Texas 78701

Southwest Royalties, Inc.
P.O. Box 53570
Midland, Texas 79710-3570

COG Operating LLC
600 W. Illinois Avenue
Midland, Texas 79701

Concho Oil & Gas LLC
600 W. Illinois Avenue
Midland, Texas 79701

The Jo Ann Sivley Ruppert Trust
c/o US Trust Bank of America
P.O. Box 840738
Dallas, Texas 75284

The Thomas Ray Sivley Trust
P.O. Box 830308
Dallas, Texas 75283

Magnum Hunter Production, Inc.
202 S. Cheyenne Ave., Suite 1000
Tulsa, Oklahoma 74103

Breitburn Operating LP
1111 Bagby Street, Suite 1600
Houston, Texas 77002

Judson Operations, LTD
600 N. Marienfeld St., Suite 825
Midland, Texas 79701

K.V. & W.H. Martin Energy, LTD
PO Box 2230
Midland, Texas 79702-2230

Magic Dog Oil & Gas, LLC
P.O. Box 10708
Midland, Texas 79702





Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Matador Commingle NE Kemnitz
CM# 83379.0001
Notice List

Shipment Date: 03/20/2019

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	24
Total	24

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE

9275 0901 1935 6200 0013 3889 58



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8380 3499 06		MRC Permian Company 5400 LBJ Freeway Suite 1500 Dallas TX 75240		0.95	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
2. 9214 8901 9403 8380 3499 13		Slash Exploration Limited Partnership c/o Armstrong Energy Corporation PO BOX 1973 Roswell NM 88202		0.95	3.50								1.60			
3. 9214 8901 9403 8380 3499 20		Armstrong Energy Corporation PO BOX 1973 Roswell NM 88202		0.95	3.50								1.60			
4. 9214 8901 9403 8380 3499 37		Joseph J Kelly PO BOX 310 Roswell NM 88201		0.95	3.50								1.60			
5. 9214 8901 9403 8380 3499 44		NonDarcy Oil & Gas Inc 714 E College Roswell NM 88201		0.95	3.50								1.60			
6. 9214 8901 9403 8380 3499 51		Rose Kurz Bodin 25 Sutton Place South New York NY 10022		0.95	3.50								1.60			
7. 9214 8901 9403 8380 3499 68		Charles Kurz Trustee of the Bodin Trust B 6 East 43rd Street New York NY 10017		0.95	3.50								1.60			
8. 9214 8901 9403 8380 3499 75		Mary Ann Rosenberg Weems 9317 Ironshore NE Albuquerque NM 87111		0.95	3.50								1.60			
Total Number of Pieces Listed by Sender 24		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



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Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
9.	9214 8901 9403 8380 3499 82	Mary Ann Kelly Twitty 633 Radcliffe Avenue Pacific Palisades CA 90272		0.95	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60			
10.	9214 8901 9403 8380 3499 99	Dick A Blenden 208 West Stevens Street Carlsbad NM 88220		0.95	3.50								1.60			
11.	9214 8901 9403 8380 3500 01	Verde Vista Energy Company PO BOX 310 Roswell NM 88202		0.95	3.50								1.60			
12.	9214 8901 9403 8380 3500 18	Collie Limited Partnership LP 1508 Wilmington Avenue Richmond VA 23227		0.95	3.50								1.60			
13.	9214 8901 9403 8380 3500 25	New Mexico Commissioner of Public Lands PO BOX 1148 Santa Fe NM 87504		0.95	3.50								1.60			
14.	9214 8901 9403 8380 3500 32	DelMar Holdings LP 1302 West Avenue Austin TX 78701		0.95	3.50								1.60			
15.	9214 8901 9403 8380 3500 49	Southwest Royalties Inc PO BOX 53570 Midland TX 79710		0.95	3.50							1.60				
16.	9214 8901 9403 8380 3500 56	COG Operating LLC 600 W Illinois Avenue Midland TX 79701		0.95	3.50							1.60				
Total Number of Pieces Listed by Sender 24		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)												



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
17.	9214 8901 9403 8380 3500 63	Concho Oil & Gas LLC 600 W Illinois Avenue Midland TX 79701		0.95	3.50	Handling Charge - if Registered and over \$50,000 in value							1.60				
18.	9214 8901 9403 8380 3500 70	The JoAnn Sivley Ruppert Trust c/o US Trust Bank of America PO BOX 840738 Dallas TX 75284		0.95	3.50									1.60			
19.	9214 8901 9403 8380 3500 87	The Thomas Ray Sivley Trust PO BOX 830308 Dallas TX 75283		0.95	3.50								1.60				
20.	9214 8901 9403 8380 3500 94	Magnum Hunter Production Inc 202 S Cheyenne Avenue Suite 1000 Tulsa OK 74103		0.95	3.50								1.60				
21.	9214 8901 9403 8380 3501 00	Breitburn Operating LP 1111 Bagby Street Suite 1600 Houston TX 77002		0.95	3.50								1.60				
22.	9214 8901 9403 8380 3501 17	Judson Operations LTD 600 N Marienfeld Street Suite 825 Midland TX 79701		0.95	3.50								1.60				
23.	9214 8901 9403 8380 3501 24	K V & W H Martin Energy LTD PO BOX 2230 Midland TX 79702		0.95	3.50								1.60				
24.	9214 8901 9403 8380 3501 31	Magic Dog Oil & Gas LLC PO BOX 10708 Midland TX 79702		0.95	3.50								1.60				
Total Number of Pieces Listed by Sender 24		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													

Production Summary Report					
API: 30-025-44722					
NORTHEAST KEMNITZ #233H					
Year	Pool	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I
10/1/2018	[59847] TOWNSEND;PERMO UPPER PENN	2038	1695	38679	29
11/1/2018	[59847] TOWNSEND;PERMO UPPER PENN	7854	11136	21231	30
12/1/2018	[59847] TOWNSEND;PERMO UPPER PENN	4472	7053	4727	29
1/1/2019	[59847] TOWNSEND;PERMO UPPER PENN	2420	2667	429	13
Cum		16784	22551		