	8				
RECEIVED: 3/11/2019	REVIEWER:	TYPE:	APP NO: DMAm &	9070	31724
1		OIL CONSERVATION & Engineering Bucis Drive, Santa Fe	ON DIVISION reau –		
	TARTSHALLA	IVE APPLICATION	CHECKIICT	- CAMP	
THIS CHECKLIS	T IS MANDATORY FOR ALL AD	MINISTRATIVE APPLICATION:	FOR EXCEPTIONS TO DIVIS	SION RULES A	,ND
	REGULATIONS WHICH REQUIR	E PROCESSING AT THE DIVISI	ON LEVEL IN SANTA FE		
Applicant: OXY USA WTP L			OGRID No		A REAL PROPERTY AND ADDRESS OF THE PARTY OF
Well Name: WARREN MCK			API: 30-025-0		
Pool: WARREN; MCKEE & MUI	TIPLE		Pool Code	63270 &	MULTIPLE
SUBMIT ACCURATE AN			TO PROCESS THE T	YPE OF A	PPLICATION
	II.	NDICATED BELOW		PIE	CC6
1) TYPE OF APPLICATIO			/	0	559
A. Location – Spar	cing Unit — Simultane NSP (PROJECT				
LINSL	LJ INST (PROJECT	(PRO	RATION UNIT) SD		
□DHC - [ II ] Injection	ng – Storage – Meas	PC OLS	OLM ed Oil Recovery	FOR	OCD ONLY
2) NOTIFICATION REQU	IRED TO: Check tho:	se which apply.		7	
	itors or lease holders		L	_ Notice	Complete
	rriding royalty owne requires published r			7 Applic	
	and/or concurrent		-	Conte	
E. Notification	and/or concurrent			Comp	lete
F. Surface owr	ner above, proof of no	tification or publica	ation is attached	and/or	
H. No notice re		illication of poblice	morris arrachea, e	ana/or,	
3) CERTIFICATION: I here administrative appro- understand that no a notifications are sub-	val is <b>accurate</b> and action will be taken	complete to the boon this application	est of my knowled	lge. I also	)
Note: State	ment must be completed b	y an individual with mana	gerial and/or supervisory	capacity.	
			-1.1.0		
SANDRA MUSALLAM		7	3/11/20/9		
			aic .		
Print or Type Name		7	13-366-5106		
0		P	hone Number		
Khinder Musella	-		ANDRA MOST	20101-5-1	
Signature			SANDRA_MUSALLAM@ -mail Address	yOXY.COM	

District I

1625 N. French Drive, Hobbs, NM 88240 District II

811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

<u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources Department

#### OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

Form C-107-B Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

OPERATOR NAME: OXY US	SA WTP LIMITED PA	RTNERSHIP			
	( 4294; HOUSTON, T				
APPLICATION TYPE:	,				
☐ Pool Commingling ☐ Lease Commingli	ng ■Pool and Lease Co	mmingling Off-Lease	Storage and Measur	rement (Only if not Surface	e Commingled)
LEASE TYPE:	State  Fede	eral			
Is this an Amendment to existing Orde					
Have the Bureau of Land Management  ☐ Yes ☐ NO NONE ARE OWNERS	(BLM) and State Land	d office (SLO) been not	tified in writing o	of the proposed comm	ingling
Tes MINONE ARE OWNERS	(A) <b>PO</b> (	OL COMMINGLIN	C		
		ts with the following in			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
See Attached List					
					See Attached
(2) Are any wells producing at top allowa	phlas? Tyes MNe				
<ul><li>(2) Are any wells producing at top allowa</li><li>(3) Has all interest owners been notified l</li></ul>		oposed commingling?	⊠Yes □No.		
(4) Measurement type:  Metering					
(5) Will commingling decrease the value	of production? Yes	No If "yes", descri	be why commingli	ng should be approved	
		SE COMMINGLIN ts with the following in			
(1) Pool Name and Code.	Please attach shee	ts with the following in			
(2) Is all production from same source of	Please attach sheet	ts with the following in	nformation	0	
	Please attach sheet supply?  Yes  N y certified mail of the pro	ts with the following in		0	
<ul><li>(2) Is all production from same source of</li><li>(3) Has all interest owners been notified by</li></ul>	Please attach sheet supply?  Yes  N y certified mail of the pro	ts with the following in	nformation	o	
<ul><li>(2) Is all production from same source of</li><li>(3) Has all interest owners been notified by</li></ul>	Please attach sheet  supply?	ts with the following in	nformation □Yes □N	0	
<ul><li>(2) Is all production from same source of</li><li>(3) Has all interest owners been notified by</li></ul>	Please attach sheet supply?	ts with the following in	Yes	0	
<ul><li>(2) Is all production from same source of</li><li>(3) Has all interest owners been notified by</li></ul>	Please attach sheet supply?	ts with the following in the second s	Yes	0	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: ☐ Metering ☐  (1) Complete Sections A and E.	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in	Yes	0	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: ☐ Metering ☐  (1) Complete Sections A and E.	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in	Yes N GLING nformation SUREMENT	0	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: ☐ Metering ☐  (1) Complete Sections A and E.	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in TORAGE and MEA ets with the following	Yes N GLING nformation SUREMENT	0	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering  (1) Complete Sections A and E.	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in TORAGE and MEA ets with the following	Yes N GLING nformation SUREMENT	0	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering  (1) Complete Sections A and E.  (1) Is all production from same source of (2) Include proof of notice to all interest of	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in th	Yes N GLING nformation SUREMENT information		
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering  (1) Complete Sections A and E.  (1) Is all production from same source of (2) Include proof of notice to all interest of	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in TORAGE and MEA ets with the following	Yes N  GLING  Information  SUREMENT  Information		
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type:  Metering  (1) Complete Sections A and E.  (1) Is all production from same source of (2) Include proof of notice to all interest of (E) All (1) A schematic diagram of facility, included the source of sections A and E.	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in TORAGE and MEA tests with the following the posed commingling?	Yes N  GLING  Information  SUREMENT  Information  application type  formation	/pes)	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering  (1) Complete Sections A and E.  (1) Is all production from same source of (2) Include proof of notice to all interest of (E) Al  (1) A schematic diagram of facility, inclu (2) A plat with lease boundaries showing	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in TORAGE and MEA tests with the following the posed commingling?	Yes N  GLING  Information  SUREMENT  Information  application type  formation	/pes)	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type:  Metering  (1) Complete Sections A and E.  (1) Is all production from same source of (2) Include proof of notice to all interest of (E) All (1) A schematic diagram of facility, included the source of sections A and E.	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in TORAGE and MEA tests with the following the posed commingling?	Yes N  GLING  Information  SUREMENT  Information  application type  formation	/pes)	
(2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering  (1) Complete Sections A and E.  (1) Is all production from same source of (2) Include proof of notice to all interest of (E) Al  (1) A schematic diagram of facility, inclu (2) A plat with lease boundaries showing	Please attach sheet  supply?	ts with the following in the posed commingling?  I LEASE COMMIN ts with the following in th	Yes N  GLING  Information  SUREMENT  Information  application tynformation  ers if Federal or Sta	/pes)	

# APPLICATION FOR POOL AND LEASE COMMINGLE, OFF-LEASE MEASUREMENT, SALES AND STORAGE AT THE WARREN MCKEE UNIT CTB

OXY USA WTP LP is requesting to amend previously approved NMOCD commingle permit PLC-142-10 for Warren McKee Unit CTB (I-18-20S-38E). Fred Turner Jr C 1 (API 30-025-07782) will be recompleted to Skaggs; Grayburg (57380) Pool. Also, Warren McKee 112 (API 30-025-07796) has been plugged and abandoned and has been removed from the commingle permit. All other wells and the facility process flow from PLC-142 remain unchanged.

Estimated 6-month average production for Fred Turner Jr C 1 is listed below.

POOL (57380) SKAGGS; GRAYBURG

Well Name	API	LOCATION	DHC#		EST. API GRAVITY		EST. BTU	EST. BWPD
*Fred Turner Jr C 1	30-025-07782	E-17-20S-38E	N/A	18	41	44	1200	72

All other wells feeding the battery are listed below.

POOL (57000) SKAGGS: DRINKARD

Well Name	API	LOCATION	DHC#
Fred Turner Jr A 003	30-025-07786	P-18-20S-38E	N/A
Fred Turner Jr A 007	30-025-07793	H-18-20S-38E	N/A

POOL (57380) SKAGGS; GRAYBURG

Well Name	API	LOCATION	DHC#
Fred Turner Jr A 005	30-025-07788	G-18-20S-38E	N/A
Fred Turner Jr A 006	30-025-07790	J-18-20S-38E	N/A
Fred Turner Jr A 008	30-025-07791	P-18-20S-38E	N/A
Fred Turner Jr A 014	30-025-21919	I-18-20S-38E	N/A

POOLS (6660) BLINEBRY OIL AND GAS (OIL) (47530) NADINE; TUBB, WEST

Well Name	API	LOCATION	DHC#
Fred Turner Jr A 013	30-025-07809	A-19-20S-38E	3139

POOLS (47530) NADINE; TUBB, WEST (56630) SKAGGS; ABO, EAST (57000) SKAGGS; DRINKARD

Well Name	API	LOCATION	DHC#
Fred Turner Jr A 119	30-025-07792	J-18-20S-38E	3273

POOL (47400) NADINE; PADDOCK-BLINEBRY, WEST

Well Name	API	LOCATION	DHC#
M J Raley 1	30-025-07783	D-17-20S-38E	N/A

POOLS (47530) NADINE; TUBB, WEST (47400) NADINE; PADDOCK-BLINEBRY, WEST (57000) SKAGGS; DRINKARD (62940) WARREN; ABO, WEST

Well Name	API	LOCATION	DHC#
Fred Turner Ir C 2	30-025-37059	F-17-20S-38F	3508

POOLS (56630) SKAGGS;ABO, EAST (47400) NADINE;PADDOCK-BLINEBRY, WEST (57000) SKAGGS;DRINKARD

Well Name	API	LOCATION	DHC#
M J Raley 2	30-025-07757	N-08-20S-38E	2862

POOLS (47530) NADINE;TUBB, WEST (47400) NADINE;PADDOCK-BLINEBRY, WEST (57000) SKAGGS;DRINKARD

Well Name	API	LOCATION	DHC#
M J Raley 3	30-025-36777	N-08-20S-38E	1150

POOLS (56630) SKAGGS;ABO, EAST (47400) NADINE;PADDOCK-BLINEBRY, WEST

Well Name a	API	LOCATION	DHC#
M I Raley A 1	30-025-07781	Δ-18-20S-38F	3119

POOLS (47400) NADINE; PADDOCK-BLINEBRY, WEST (57000) SKAGGS; DRINKARD

Well Name	API	LOCATION	DHC#
M J Raley B 1	30-025-36776	C-17-20S-38E	1080

POOL (63270) WARREN; MCKEE

Well Name	API	LOCATION	DHC#
Warren McKee 132	30-025-07827	D-20-20S-38E	N/A
Warren McKee 141	30-025-07789	M-17-20S-38E	N/A
Warren McKee 142	30-025-07784	L-17-20S-38E	N/A
Warren McKee 501	30-025-07756	O-07-20S-38E	N/A

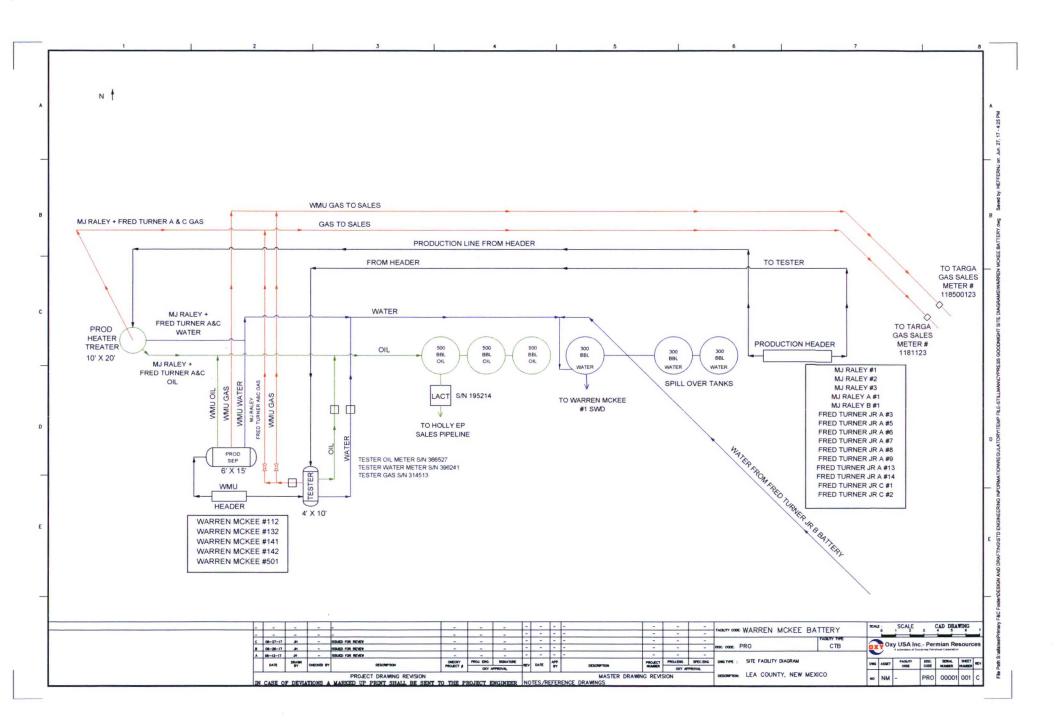
#### **Process and Flow Descriptions:**

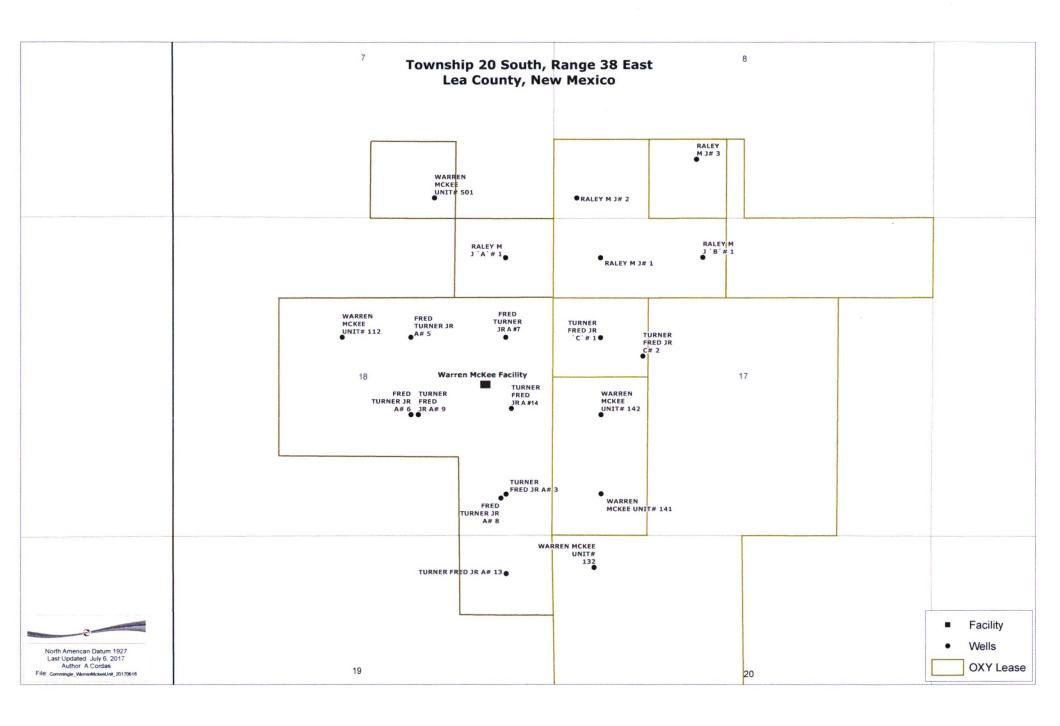
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map showing the locations of wells and facilities. The commingling of this production is the most effective means of producing the reserves and will reduce the surface facility footprint.

OXY USA WTP LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument. These applications will be submitted separately for approval per NMOCD regulations.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP LP requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

The working interest, royalty interest and overriding royalty interest owners in Fred Turner Jr C 1 have been notified of this proposal by certified mail (see attached).





March 12, 2019

Re: Warren McKee Unit Central Tank Battery, Request to Amend Pool and Lease Commingling

Permit #PLC-142-10

CTB Location: Sec 18 T20S R38E

Lea County, New Mexico

Dear Interest Owner:

This is to advise you that OXY USA WTP LP is filing an application for surface commingling to amend previously approved NMOCD application, PLC-142-10. A copy of the application submitted to the Division is attached.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date of this letter.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA WTP LP requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact Sandra Musallam at (713) 366-5106.

Respectfully,

OXY USA WTP LP Sandra Musallam

Regulatory Engineer

Sander Munt

Sandra musallam@oxy.com

OWNER NAME	ADDRESS	СІТУ	STATE	ZIP	TRACKING
CARRIE LOU JOHNSON REV TRUST	3101 CADET	PONCA CITY	ОК	74604	7018 0680 0001 8041 8549
CHRISTOPHER JAMES CLAIBORNE HORNE	P O BOX 2303	WACO	TX	76703	7018 0680 0001 8041 8532
COBRA PETROLEUM COMPANY LP	P O BOX 8049	RANCHO SANTA FE	CA	92067	7018 0680 0001 8041 8525
ELIZABETH T LAMB FAMILY TRUST	407 BELFORTE AVE	AUSTIN	TX	78734	7018 0680 0001 8041 8518
FRED TURNER MINERALS LTD	P O BOX 910	MIDLAND	TX	79702	7018 0680 0001 8041 8501
HDS GROUP INC	P O BOX 342543	AUSTIN	TX	78734	7018 0680 0001 8041 8495
JKL CO	505 N BIG SPRING STREET	MIDLAND	TX	79701	7018 0680 0001 8041 8471
JOHNSON,ROBERT GRAHAM	500 RUE CHATEAUGUAY	OCEAN SPRINGS	MS	39564	7018 0680 0001 8041 8464
KIMMEL,ROBERT B	12 SCARBOROUGH SQUARE	SAN ANTONIO	TX	78218	7018 0680 0001 8041 8457
MITCHELL,CHARLENE K	222 HIBISCUS LANE	WINCHESTER	KY	40391	7018 0680 0001 8041 8372
MITCHELL, ROBERT S	1918 SURREY CIRCLE	GRAND PRAIRIE	TX	75050	7018 0680 0001 8041 8389
OXY USA WTP LP	P O BOX 27570	HOUSTON	TX	77227	N/A
SHERROD, PHILLIP HAINES	9207 BRUSHBORO DR	BRENTWOOD	TN	37027	7018 0680 0001 8041 8396
TURNER,MARY JANE	15 RUE PAUL GERVAIS	PARIS	France	75013	7018 0680 0001 8041 8402
TURNER,PHILLIP WILLIAM	P O BOX 30192 SUBSTATION D	ALBUQUERQUE	NM	87190	7018 0680 0001 8041 8419
TURNER,SALLY	7 THISTLE LANE	ESSEX JUNCTION	VT	05452	7018 0680 0001 8041 8426
TURNER,SUSAN E	30149 WALSER	CHAPEL HILL	NC	27517	7018 0680 0001 8041 8433
WILSON,GENE GRIFFIN	908 PINE OAK DR	EDMOND	ОК	73034	7018 0680 0001 8041 8488
WYLIE,KATHLEEN M	11309 BLACKMOOR DR	AUSTIN	TX	78759	7018 0680 0001 8041 8440

MAILED 3/11/2019

Distinct.1
1625 N French Dr., Hobbs, NN1 88240
Phone (375) 393-6161 Fax (575) 393-0720
Distinct.11
811 S First St., Artenia, NM 88210
Phone (375) 748-1283 Fax (375) 748-9720
District.111
1000 Rio Brazos Road, Aziec, NM 87410
Phone (305) 334-6178 Fax (305) 334-6170
District.17
1220 S St. Francis Dr., Santa Fe, NM1 87505
Phone (305) 476-3460 Fax (305) 476-3462

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

			WELL LO	OCATIO	N AND ACE	REAGE DEDIC	CATION PLA	T		
1/	Pl Numbe	F		<sup>1</sup> Paol Cod	e		Peol Na	me		
30-025	-OT	32		5736	30	5	Kaggs G	vaub	VVC	
* Property C	ode				2 Turner	Name				'eli Number
19246					Operator YY USA	Name				Elevation 571
					" Surface	Location				
UL or lot no.	Section	Township	Range	Lot Ide	Feet from the	North/South line	Feet from the	East	AVest line	County
E	η	205	35E		1980	north	660	wes	+	Lea
			" Bo	ttom Ho	le Location II	Different Fron	Surface			
UL or lot na.	Section	Township	Range	Lot Idn	Feet from the	Narth/South line	Feet from the	East	West line	County
12 Dedicated Acres	13 Joint or	Infill	Consolidation	Code H Or	rder Na.					
40	N									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

T N		1
1 1		17 OPERATOR CERTIFICATION  I hereby comfy that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
		on ns a working micrest or unleased numeral interest in the hand including
8		the proposed bassom hole incession or has a right to drill this well as thes
22		kicanon piersiant to a commen with an owner of such a naveral or working
5		interest, or to a voluntary paoling agreement or a compulsory peoling
		order heretofys; entered by the unitym
(MC) ~		Signature Dase  David Stowart  Printed Name  Lavid Stowart@047.00m
		E-mail Address
		"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys nuade by me or under my supervision, and that the same is true and correct to the best of my belief.
		Date of Survey
		Signature and Seal of Professional Surveyor:
		Ceruficate Number

District I 1625 N. French Dr., Hebbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Achts Santa Fe, NM 87505

Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

			WELL LO	CATIC	ON AND AC	REAGE DEDIC	CATION PLA	T			
	API Numbe -025-077	r		<sup>1</sup> Pool Cod 57000	de		'Pool Na Skaggs; Dr	me		-	
<sup>1</sup> Property 0 000220					'Propert				•	Well Number 3	
'OGRID ! 000495	-					ss Corporation				'Elevation 3562'	
DF					10 Surface	Location					
UL or lot so.	Section 18	Township 20S	Range 38E	Lot Id:			Feet from the 660	East Eas	/West line t	Lea	County
			11 Bo	ottom He	ole Location	If Different From	n Surface				
UL er let no.	Section	Township	Range	Lot Id:	Feet from th	e North/South line	Feet from the	East	/West line		County
"Dedicated Acres 40	" Joint or	Infill "	Consolidation	Code "O	rder No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and Carol J. Moore Senior Advisor cmoore@hess.com Title and E-mail Address 8/17/2004 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor. 660 660' Certificate Number

### N. . MEXICO OIL CONSERVATION () HISSION

### NOTICE OF INTENTION TO DRILL >

See Rules 101 and 1104.

		Monument	, New Mexico	I	Sebruary 22, 1	952
*******			Place			Date
Notice he	reby is given to	hat it is we intention	to commence the di	illing of a	o be known as	
Amerada P	stroleum C	orporation F	red Turner Jr.	нУя	5	SW/4
14	Compa	ny or Operator	Slee o	Luase	Lea	
of Sec. 18	T 20-	S 36-B	N. M. P. M. SKA	A 170		
R-38	N	The well is, .	<b>1980</b> fe	et from (N.	· line and 198	<b>0</b>
		(E. lin	e of the above section	on.		
		(Give loc	ation from section li	nes. Cross ou	tong directions.	
	g #5 -	If state land :	he o I and gas lease I	s No	Assignment N	0
Sec	. 18	20 If patented la	and the owner is	ed Turner	)F.	
		Address				
		_	t land the permittee			
		Address	Amerada Petrol	eum Corpora	t.ion	
AREA (	40 ACRES		P.O. Box 2040,			
LOCATE WE	L CORRECTLY					
			drill well with drilli Botary Tools a			
		well in conformance		Classes Dell	1.70	
We propose t		ving strings of casing	New or	<del></del>		Sa
We propose t	Size of Casing	Weight Per Poot		Берц	Landed or Cemented	Cer
Size of Hole	size of	Weight Per Poot	New or	Дери. 275 °	Landed or	200 500
We propose t	Size of Casing	Weight Per Poot	New or	Берц	Landed or Cemented	200
Size of Hole	Size of Casing	Weight Per Poot	New or	Дери. 275 °	Landed or Cemented	200
Size of Hole	Size of Casing	Weight Per Poot	New or	Дери. 275 °	Landed or Cemented	20
Size of Hole  3-3/4 7-7/8	Size of Casing  8-5/88 5-1/2  the above plant	Weight Per Poot  24# 15.5#	New or Second Rand  New How  New How	275 1 3700	Landed or Cemented Comented Comented Comented	200 500
We propose t  Size of Hole  13-3/4 7-7/8  If changes in first production	Size of Casing 8-5/88 5-1/2 the above planter oil or gas san	Weight Per Poot  24# 15.5#	New or Second Rand  New How  New How	275 1 3700	Landed or Cemented Coment ed Coment ed	200
Size of Hole  3-3/4 7-7/8	Size of Casing 8-5/88 5-1/2 the above planter oil or gas san	Weight Per Poot  24# 15.5#	New or Second Rand  New How  New How	275 1 3700	Landed or Cemented Comented Comented Comented	200 500
We propose t  Size of Hole  13-3/4 7-7/8  If changes in first production	Size of Casing 8-5/88 5-1/2 the above planter oil or gas san	Weight Per Poot  24# 15.5#	New or Second Rand  New How  New How	275 1 3700	Landed or Cemented Comented Comented Comented	200 500
We propose t  Size of Hole  13-3/4 7-7/8  If changes in first production	Size of Casing 8-5/88 5-1/2 the above planter oil or gas san	Weight Per Poot  24# 15.5#	New or Second Rand  New How  New How	275 1 3700	Landed or Cemented Comented Comented Comented	200
We propose t  Size of Hole  13-3/4 7-7/8  If changes in first production	Size of Casing 8-5/88 5-1/2 the above planter oil or gas san	Weight Per Poot  24# 15.5#	New or Second Rand  New How  New How	275 1 3700	Landed or Cemented Comented Comented Comented	200
We propose t  Size of Hole  13-3/4 7-7/8  If changes in first production	Size of Casing 8-5/88 5-1/2 the above planter oil or gas san	Weight Per Poot  24# 15.5#	New or Second Rand  New How  New How	275 1 3700	Landed or Cemented Comented Comented Comented	200
Size of Hole  3-3/4 7-7/8  If changes in first productional in the state of Hole	Size of Casing 8-5/88 5-1/2  the above planter oil or gas san formation:	Weight Per Poot  24# 15.5#	New or Second Hand  New How  New How  New or Hand  New or	275 1 3700	Landed or Cemented Comented Comented Comented	20 50
Size of Hole  3-3/4 7-7/8  If changes in first productional into Additional into Additional into Additional into Approved	Size of Casing 8-5/88 5-1/2  the above planter oil or gas san formation:	Weight Per Poot  24# 15.5#	New or Second Hand  New How  New How  New or Hand  New or	275 ° 3700	Landed or Cemented Comented Comented Comented	200 500
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We propose t  Size of Hole  3-3/4 7-7/8  If changes in first productional into Additional into	Size of Casing 8-5/88 5-1/2  the above planter oil or gas san formation:	Weight Per Poot  24# 15.5#	New or Second Hand  New Mow  Now Mow  Now Mon	275 1 3700	Landed or Cemented Cemented Comented Comented	20 50 50
We propose t  Size of Hole  3-3/4 7-7/8  If changes in first production Additional into	Size of Casing 8-5/88 5-1/2  the above planter oil or gas san formation:	Weight Per Poot  24# 15.5#	New or Second Hand  New New Work  New or Second Hand  New or Secon	275 1 3700 1 3300 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Landed or Cemented Comented Comented Comented Comented Comented District Supe	200 500
Size of Hole  3-3/4 7-7/8  If changes in first productional into Additional into Additional into Approved	Size of Casing 8-5/88 5-1/2  the above planter oil or gas san formation:	Weight Per Poot  24# 15.5#	New or Second Hand  New New Work  New or Second Hand  New or Secon	275 1 3700 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Landed or Cemented Comented Comented Comented Comented Comented Comented District Supe	20 50 'e estimate
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### N. MEXICO OIL CONSERVATION CC. AISSION

		N <sub>1</sub> . MEXICO	OIL CONSERVA	TION CC	ISSION	
		NOTICE O	F INTENTI	ON 10 DI	RILL	
			See Rules 101 and	1104.		, i .
		plan are considered				vill be returned to
the sender. S	ubmit this noti	ce in triplicate. One	copy will be return	ed following appr	oval.	8 14:0 <b>%</b>
		Monument	New Mexico	М	arch 12, 1952	•••••••••••••••••••••••••••••••••••••••
		1	Place		i	Date
		at it is our intention t				
Amerada P		orporation F	red Turner Jr	HAH wel	No. 6	in C/MW/4 SE/1
of Sec. 1		8 R 38-E			Loa	County.
	N	The well is	1980 fee	et from (S.)	line and 1980	fect from
R-38	E	(E.) Time	of the above section	n.		
		(Give loca	tion from section lir	nes. Cross out wro	ong directions.)	
		If state land th	ic oil and gas lease is	No	Assignment No.	
Sec			ad the owner is	Fred Turner	Jr	
	0 - 16	Address		***************************************		
		If government	land the permittee i	s		
		Address		law Cannon		
AREA 6	40 ACRES			_	ation lahoma	
LOCATE WEL	L CORRECTLY			-	ollows:	
		We propose to			-	
The statue of	a hand for this	well in conformance v				
	a conditor time		Blanket -			
We propose to	use the follow	ing strings of casing	and to land or ceme	ent them as indies	ted:	
Size of	Size of	Weight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks
Hole	8-5/8	24#	New	2751	Comented	Cement 200
7-7/8	5-1/2	15.5#	New	3700	Cemented	1000
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		i should cecur at a de	prin of ancur	300 360	<b>.</b>	
Additional info	ormation.					
		·				
Approved	MAI!		19			
except as	follows:			Ameroda Pet	roleum Corpora	tt an
sement be	hind 5% ca	sing must rev	rn to	2 2 2 2 2	ompany or Operator	eron.
metlen A.	nhudnita a	indianted to				
Rustler An	nhydrite as	indicated by				
Rustler Am Derature of Form C 103	nhydrite as survey. St 3-Report or	bmit survey wi	th By		District Super	intendent
Rustler Amperature (Corm C 10)	nhydrite as survey. St 3-Report or ut off for	ubmit survey win result of tes 5 12 casing.	th By	Assistant	District Super	·int endent
Rustler Amperature (Form C 10)	nhydrite as survey. St 3-Report or ut off for	bmit survey wi	th By	Assistant	arding well to:	
Rustler Amperature of Form C 103 casing shi	nhydrite as survey. St 3-Report or ut off for	ubmit survey win result of tes 5 12 casing.	th By	Assistant	_	

State of New Mexico
F y, Minerals & Natural Resources Department

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Artec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

MENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe			<sup>4</sup> Pool				<sup>3</sup> Pool Name	e		
	-025-077	793		632			N MCKEE				n/ II by b
4 Property						roperty Na			^	0 1	Well Number
7 OGRID		Warre	n McKee Un	it	vena	perator Na	gred Turr	w Jr.	4		117 Elevation
						perator Na	IIIe				
0004	95	Amera	da Hess Co	rporat	TA						3572' DF
		T=				ce Locat			T =		
UL of lot no.	Section	Township		Lot. Id		rom the	North/South Line	Feet from the	East/W		County
Н	18	205	38E			1980	North	660	Ea	st	Lea
			11 Bo	ottom H	ole Locatio	n If Diffe	erent From Surface	ce			
UL or lot no.	Section	Township	Range	Lot. Id	n Feet	rom the	North/South Line	Feet from the	East/W	est line	County
12 Dedicated Acres	s B Join	t or Infill	14Consolidation	Code	15 Order No.						
40											
NO ALLOV	VABLE V	VILL BE	ASSIGNED	то тн	IS COMPL	ETION U	JNTIL ALL INT	ERESTS HAV	E BEEN	CON	SOLIDATED
		OR A	NON-STA	NDAR	D UNIT H	S BEEN	APPROVED BY	THE DIVISION	NC		
		The second second		-	-			17 OPERA	TOR C	ERTIF	CATION
							i	I hereby certify	that the	informatia	n contained herein is
							į	true and complete	t to the i	est of my	knowledge and belief.
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							· 0	Signature	ull	Ja	
							-1980	R. L. Whee	ler, J	r.	
			1				1	Printed Name			
	2						#-660	Admin. Svc	. Coor	<u>d.</u>	
								4-11-96			
								Date Date			
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								I hereby certify th	IUK C	EKIIF	ICATION
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								and correct to the best			
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							Market and the second s	Date of Survey			
								Signature and Soul of	Professional	Surveyer.	H
										-	- 1
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	1							Canificate Montas	-		

District 1 - (\$05) 393-6161 1625 N. French Dr Hobbs, NM 88240 District II - (\$05) 748-1283 1301 W. Grand Avenue Artesia, NM 88210 District III - (\$05) 334-6178 1000 Rio Brazos Road Azizo, NM 87410 District IV - (\$05) 476-3440 1220 S. St. Francis Dr. Senta E. NM 87505

# New Mexico Energy Minerals and Natural Resources Department

Form C-139 Revised 06/99

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Aztec, Distri 1220 S	NM 87410 ct IV - (505) 47 S. St. Francis Dr Fe, NM 87505	6-3440			Santa Fe, New (505) 4	Mexico 176-3440	87505	F	1-03	-00701 DISTRICT OFFICE
Dame	10, 1411 07505		APPL	ICATION FO	RPRODUCT	TION RE	STOR	ATIO	N PRO	JECT
	erator name			· · · · · · · · · · · · · · · · · · ·					OGRID N	umber
	nerada He O. Drawe			i.M. 88265						000495
	ntact Party y Baker								Phone 5	05 393-2144
	perty Name ed Turner	Jr. "A"					Well Nu		API Numi	per 30-025-07793
UL H	18	Township 20S	38E	Feet From The 1980	North/South Line North	Feet Fro			Vest Line	County Lea
11		nd Product								
	evious Produ				neen ee Werr	on NoVo	I I mie VA	/ell No	117	
Dat	e Production 01/15/2003	Restoration		ren McKee Sim		Date Well Re 01/31/20	sturned to			
Des		cess used to		well to production (	Attach additional in			):	-	
111.	Identify	the period	d and Di	vision records w		Well had t	hirty (30)	) days	or less p	roduction for the twenty-four
Bar	CONSEC	Well produ	tns prior	to restoring producing 2 han 30 days during 2	4 month period:				Month/Ve	ar (Beginning of 24 month period):
				it well was plugg		ARD produ	ction da	ta	11/199	
				r's Monthly Repo						ar (End of Month period)
IV.	Affiday	it:								(2) B
	Cour	I have	Lea ne Opera persona	) ss. ) ss. ) ss. tor, or authorized knowledge of the my knowledge, the my knowledge of the my knowledge, the my knowledge of the my knowledge of the my knowledge.	d representativ ne facts contair	e of the O ned in this	perator, Applica	tion.		ferenced Well.
Si	gnature _	Jay 1	Belin	*	TitleSr.	Productio	n Forem	nan	_ Date_	
SU	BSCRIBE	D AND SV	WORN T	O before me this	10 1 day	of Jua	18	200	3	
Му	Commiss	ion expire	s: <i>03</i>	115/08	Nota	ry Public -	Rt	Whi	de G	
V.	CERTI This Ap Division	FICATION plication is notifies the	OF APP	pproved and the a	bove-referenced and Revenue De	epartment	signated of this Ap	proval	and certifi	toration Project. By copy hereof, the es that production was restored on:
Sign	nature Distric	t Supervisor	79	Tant	OCD Dis	strict		Date		20/03
									,	. ,

VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

7	;	•	0	-	-	[	AT	-
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#### . N MEXICO OIL CONSERVATION C MISSION

#### NOTICE OF INTENTION TO DRILL !!

***************************************		24	4 37 37			
		Ros	nment, New Mex	109	Herch 19	Dete
Maties b	amahar in missan i				-	
					be known as	
	Compa	Derporation  LDy or Operator	Fred Turner J	Longo Well	No	in SE
of Sec. 18	T 20-	36-E			Lea	
R-34		The well is	589.31 fe	et from (S.)	line and 730.	7!
	5-5 	(E.) 11	ne of the above section	on.		
		(Give lo	cation from section li	nes. Cross out wr	ong directions.)	
		If state land			Assignment No	
S	10	If patented	land the owner is	Fred Turner	Jr	
		Address		******************************		
		If governme	nt land the permittee	is		*******************************
	-	Address				
AREA	44 ACRES				ation	
LOCATE WE	LL CORRECTLY	Address			lahoma	
		We propose			ollows:	
Size of Hole	Size of Casing	Weight Per Foot	New or Second Hand	Depth	Landed or Commented	1 0
13-3/4#	2-5/2	21.8	Mane	2751	0	-
7-7/8	5-1/2	15.5#	Hane	3700	Comented Comented	1
,				3,00	Aemdera Art	-
	1					

Amerada Petroleum Corporation

Address Drawer D, Homment, New Mexico

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Property Code

000220

000495

UL or let no.

'OGRID No.

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

API Number 30-025-07792

Section Township

205

38E

18

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

Property Name

Fred Turner Jr. 'A'

Operator Name

Amerada Hess Corporation

South

10 Surface Location

Feet from the

1980

Pool Code 56630

Lot Ida

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

'Peol Name Skaggs; Abo, East

Feet from the

1880

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

Well Number

9

Elevation

3565' DF

Lea

East/West line

East

t		-	11 Bc	ttom F	Hole Location I	f Different From	n Surface		
UL or lot no.	Section	Township		Let I				East/West time	County
<sup>13</sup> Dedicated Acres 40	13 Joint or	Infil)	*Consolidation	Code	Order No.				
NO ALLOWAI	BLE WI	LL BE A				JNTIL ALL INTE			DATED OR A NO
16							I hereby o	ertify that the information omplete to the best of n	RTIFICATION ion contained herein is my knowledge and
							Senior / Title and E-n  4/23/20  Date	Advisor c	moore@hess.com
				Anananananan		1880*	I hereby co was plotte me or und and correc	d from field notes of ac er my supervision, and at to the best of my beli	tion shown on this plat tual surveys made by that the same is true
					1980'		Date of Sur Signature at	nd Seal of Professional Su	rveyor:

### NEW Mexico OIL CONSERVATION COMMISSION Santa Fe, New Mexico

CONSERVATION COMMISSION NTA FE, NEW MEXICO  Intlemen:  You are hereby notified that it is our intention to commence the (Drilling) (Intention) of a well to be known as  Company or Operator)  The well No	bmit this notice is ons of the Commiss Mossessent II	ion. Marie		Au	rust 15, 1956	· · · · · · · · · · · · · · · · · · ·
NTA FE, NEW MEXICO  Intermen:  You are hereby notified that it is our intention to commence the (Drilling) (Immediate) of a well to be known as  (Company or Operator)  (Company or Ope	IL CONSERVAT	(Place) ION COMMISSION			(Date)	
You are hereby notified that it is our intention to commence the (Drilling) (Business) of a well to be known as (Company or Operator)  Well No. 1 in The we (Unit)  It can be deed from the line and feet from the line and feet from line and feet form line and feet from line and fe						
(Company or Operator)  (Case)  (Company or Operator)  (In the well into and Section of the company of the compa	entlemen:	de talanta in talan		(D.111)	•••• \ -f 11 \ - 1	
Clears   Well No.   In   The we   Clears   Well No.   In   In   The we   Clears   The state   Court   The status of plugging bond is   Court   The status of p			maki on ta			known as
The status of plugging bond is Casing Propose to use the following strings of Casing and to complete this well in the Casing Propose to use the following strings of Casing and to cement them as indicated:    Continue   Continue   Continue   Casing   Casing and to cement them as indicated:	Fred To	show Jr. #A#				A
Line of Section T. 208 R. NMPM.  IVE LOCATION FROM SECTION LINE)  If State Land the Oil and Gas Lease is No.  If patented land the owner is.  Address.  We propose to drill well with drilling equipment as follows.  We propose to drill well with drilling equipment as follows.  The status of plugging bond is.  Drilling Contractor.  M N O P  We intend to complete this well in the formation at an approximate depth of.  CASING PROGRAM  We propose to use the following strings of Casing and to ceremt them as indicated:  Size of Hole  Size of Casing  Weight per Foot  New or Second Hand  Depth  Nacks Cemest  37001  1500 shes;  37001  1500 shes;	***	(Lease)				(Unit)
If State Land the Oil and Gas Lease is No.  If patented land the owner is.  Address.  We propose to drill well with drilling equipment as follows.  The status of plugging bond is.  Drilling Contractor.  Market Dalling Company  We intend to complete this well in the.  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole  Size of Casing  Weight per Foot  New or Second Hand  Depth  Sacks Cement  17-1/2*  13-3/8*  Sacks Cement  15.55 177  Sacks Company  1500 also:  3700*  1500 also:	atrd					
If State Land the Oil and Gas Lease is No.  If patented land the owner is	In st	***************************************			•	•
D C B Address Malands Torons We propose to drill well with drilling equipment as follows Malands We propose to drill well with drilling equipment as follows Malands We propose to drill well with drilling equipment as follows Malands We propose to drill well with drilling equipment as follows Malands We propose to drill well with drilling equipment as follows Malands We propose to use the following strings of Casing and to complete this well in the Malands We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks Cement Address Weight per Foot New or Second Hand Depth Sacks W	IVE LOCATION	FROM SECTION LIN	,		-	
D C , B	B-36-					
We propose to drill well with drilling equipment as follows with the status of plugging bond is. Hanket  L K J I Drilling Contractor. Have Stational Drilling Company  We intend to complete this well in the formation at an approximate depth of \$200.  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Nacks Cement 13-3/8 366 300 200 strains 3700 1500 strains 3700 strains 3700 strains 3700 strains 3700 strains 3700 strains 3700 stra	D C	B A				
The status of plugging bond is. Manket  L K J I Drilling Contractor Malay & Seastford Drilling Company  Talsa Cklahous  M N O P We intend to complete this well in the Malay formation at an approximate depth of \$200  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  1-1/2 13-3/8" See 3700 1500 akms; 7-7/8" 5-1/2" 15.5% 2.17% New or Second Hand 9200 akms.		The second secon			or follows Boharv	tools all the w
The status of plugging bond is Blankers  L K J I Drilling Contractor Estay a Stattord Drilling Company  Talsa Chiahems  M N O P  We intend to complete this well in the Sales  formation at an approximate depth of \$200  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  7-1/2*  13-3/8*  366  1807  37001  1500 sks.  7-7/8*  5-1/2*  15.56 & 176  866  9200  600 sks.		2	we propose to drift wer	n with drining equipment	as follows Park A. Hands.	
L K J I Drilling Contractor KeVer & Stafford Drilling Company Tales, Oklahoma  M N O P We intend to complete this well in the formation at an approximate depth of \$200.  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  7-1/2* 13-3/8* See 3700* 1500 aks;  7-7/8* 5-1/2* 15-56* 176 New 9200* 600 aks;		G H 20	The status of plugging	bond is Blanker's		
M N O P We intend to complete this well in the formation at an approximate depth of \$200 CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Nacks Cement  7-1/2* 13-3/8* Sept. 3700* 1500 aks.  1** 5-1/2** 15-5/8* 175 New 9200* 600 aks.	200		1 33 3			
M N O P  We intend to complete this well in the MoRes  formation at an approximate depth of \$200  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Holo Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  7-1/2" 13-3/8" 366 See 300 200 skp.  1" 8-5/8" 326 See 3700 1500 skp.  7-7/8" 5-1/2" 15.56 & 176 See 9200 600 skp.		-8			**************************	***************************************
We intend to complete this well in the Makes formation at an approximate depth of \$200  CASING PROGRAM  We propose to use the following strings of Casing and to cernent them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cernent  7-1/2" 13-3/8" 366 Hear 300 200 skp.  1" 5-5/6" 326 Hear 3700 1900 skp.  7-7/8" 5-1/2" 15.56 & 176 Hear 9200 600 skp.			Drilling Contractor	leVay & Stafford		
We intend to complete this well in the formation at an approximate depth of \$200.  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17-1/2* 13-3/8* 366 Sect 300* 200 size.  12* 2-5/8* 326 Sect 3700* 1500 size.  7-7/8* 5-1/2* 15-56 & 176 Sect 9200* 600 size.			Drilling Contractor	leVay & Stafford		
CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  17-1/2* 13-3/8** 366 New 300* 200 skes.  18** 3700* 1500 skes.  7-7/8** 5-1/2** 15.56 & 176 New 9200* 600 skes.	L K	l I	Drilling Contractor	ieVay à Stafford blas, Oklahoma	Drilling Comp	Paley.
New propose to use the following strings of Casing and to cement them as indicated:   Size of Hole	L K	l I	Drilling Contractor  We intend to complete	this well in the Meke	Deilling Com	
Size of Holo	L K	l I	Drilling Contractor  We intend to complete formation at an approximation at a app	this well in the Makes	Deilling Com	
1" 6-5/8" 92# New 3700' 1500 sks; 7-7/8" 5-1/2" 15.5# à 17# New 9200' 600 sks;	L K	J I O P	Drilling Contractor  We intend to complete formation at an approx	this well in the Makes cimate depth of \$200	Deilling Com	
1" 6-5/8" 92# New 3700' 1500 sks; 7-7/8" 5-1/2" 15.5# à 17# New 9200' 600 sks;	L K M N	J I O P	We intend to complete formation at an approx  CASING  Casing and to cement t	this well in the Makes simute depth of 9200 PROGRAM hem as indicated:	Deilling Com	fe
7-7/8" 5-1/2" 15.5# & 17# New 9200' 600 shm.	L K M N We propose to the state of Hole	J I O P	Drilling Contractor  We intend to complete formation at an approx  CASING of Casing and to cement t	this well in the Makes imate depth of \$200 PROGRAM hem as indicated:	Dealling Com	Sacks Cement
	L K M N We propose to to Size of Hole	J I O P	Drilling Contractor  We intend to complete formation at an approx  CASING of Casing and to cement t	this well in the Makes imate depth of \$200 PROGRAM hem as indicated:	Dealling Com	Sacks Cement 200 sics 6
If changes in the above plans become advisable we will notify you immediately.	L K M N We propose to to Size of Hole	J I O P use the following strings of Size of Casing 13-3/8**	Drilling Contractor  We intend to complete formation at an approx  CASING of Casing and to cement to the second sec	this well in the Makes  this well in the S200  PROGRAM  hem as indicated:  New or Second Hand  Hear	Detilling Com Depth 3001	Sacks Cement 200 sicns 1,500 sicns
	L K M N We propose to to Size of Hole 17-1/2* 11* 7-7/6*	J I O P  Size of Casing  13-3/8**  5-1/2**	We intend to complete formation at an approx  CASING  Casing and to cement t  Weight per Foot	this well in the Makes simute depth of 9200 PROGRAM hem as indicated:    New or Second Hand   New   New or Second Hand   New or	Detilling Com Depth 3001	Sacks Cement 200 sicns 1,500 sicns
	L K M N We propose to the street Hole 7-1/2* If changes in the	J I O P  see the following strings of Size of Casing  13-3/8**  8-5/8**  5-1/2**  see above plans become according to the following strings of the	We intend to complete formation at an approx  CASING  Casing and to cement t  Weight per Foot	this well in the Make simate depth of \$200 PROGRAM hem as indicated:    New or Second Hand   New or Second Han	Dealling Comp	Sacks Cement 200 skss
	L K M N We propose to the state of Hole 17-1/2* 11* 16 changes in the	J I O P  see the following strings of Size of Casing  13-3/8**  8-5/8**  5-1/2**  see above plans become according to the following strings of the	Drilling Contractor  We intend to complete formation at an approx  CASING  of Casing and to cement t  Weight per Foot  366  15.55 & 177  dvisable we will notify yo	this well in the Make simate depth of \$200 PROGRAM hem as indicated:    New or Second Hand   New or Second Han	Dealling Comp	Sacks Cement 200 sices
	L K M N We propose to the state of Hole 17-1/2* 11* 15 changes in the	J I O P  see the following strings of Size of Casing  13-3/8**  8-5/8**  5-1/2**  see above plans become according to the following strings of the	Drilling Contractor  We intend to complete formation at an approx  CASING  of Casing and to cement t  Weight per Foot  366  15.55 & 177  dvisable we will notify yo	this well in the Make simate depth of \$200 PROGRAM hem as indicated:    New or Second Hand   New or Second Han	Dealling Comp	Sacks Cement 200 sks
	L K  M N  We propose to the state of Hole  17-1/2*  11*  7-7/8*  If changes in the	J I O P  see the following strings of Size of Casing  13-3/8**  8-5/8**  5-1/2**  see above plans become according to the following strings of the	Drilling Contractor  We intend to complete formation at an approx  CASING  of Casing and to cement t  Weight per Foot  366  15.55 & 177  dvisable we will notify yo	this well in the Second this well in the Second this well in the Second than t	Dealling Comp	Sacks Cement 200 siks s 1,500 siks s
proved	L K M N We propose to u Size of Hole 17-1/2* 11* 7-7/8* If changes in th ADDITIONAL	J I O P  see the following strings of Size of Casing  13-3/8**  8-5/8**  5-1/2**  see above plans become according to the following strings of the	Drilling Contractor  We intend to complete formation at an approx  CASING  of Casing and to cement t  Weight per Foot  366  15.55 & 177  dvisable we will notify yo	this well in the Second this well in the Second this well in the Second than t	Dealling Comp	Sacks Cement 200 sicns 1,500 sicns
sroved	L K M N We propose to u Size of Hole 17-1/2* 11* 7-7/8* If changes in th	J I O P  see the following strings of Size of Casing  13-3/8**  8-5/8**  5-1/2**  see above plans become according to the following strings of the	Drilling Contractor  We intend to complete formation at an approx  CASING  of Casing and to cement t  Weight per Foot  366  15.55 & 177  dvisable we will notify yo	this well in the Second this well in the Second this well in the Second than t	Dealling Comp	Sacks Cement 200 sicns 1,500 sicns
cept as follows:  Sirverely yours.  American Potrolom Corporation (Company or Operator)	L K M N We propose to u Size of Hole 17-1/2* 11* 7-7/8* If changes in th ADDITIONAL	J I O P  see the following strings of Size of Casing  13-3/8**  8-5/8**  5-1/2**  see above plans become according to the following strings of the	Drilling Contractor  We intend to complete formation at an approx  CASING  of Casing and to cement t  Weight per Foot  366  15.55 & 177  dvisable we will notify yo	this well in the Second this well in the Second this well in the Second than t	Dealling Comp	Sacks Cement 200 sicns 1,500 sicns
cept as follows:  Amerada Petrolam Corporation  (Company or Operator)	L K M N We propose to u Size of Hole 17-1/2* 11* 7-7/8* If changes in th ADDITIONAL	J I O P  see the following strings of Size of Casing  13-3/8**  8-5/8**  5-1/2**  see above plans become according to the following strings of the	Drilling Contractor  We intend to complete formation at an approx  CASING  of Casing and to cement t  Weight per Foot  366  15.55 & 177  dvisable we will notify yo	this well in the Make cimate depth of \$200 PROGRAM hem as indicated:  New or Second Hand  New Meet  Sir rerely yours.  Amerada Peta	Depth 300' 3700' 9200' work.)	Sacks Cement 200 sicns 1,500 sicns
cept as follows:	L K M N We propose to the state of Hole 17-1/2* 11* 7-7/8* If changes in the ADDITIONAL supproved	J I O P  Size of Casting  13-3/8**  5-1/2**  The above plans become actine acti	Drilling Contractor  We intend to complete formation at an approx  CASING  Casing and to cement t  Weight per Foot  dvisable we will notify your recompletion give full decompletion give full decompletion.	this well in the Makes  the Makes  How Proposed Hand  Sir cerely yours.  Amerada Peta	Depth 3001 37001 92001 work.)	Sacks Creent 200 sites 1,500 sites 600 sites
proved	L K M N We propose to the state of Hole 17-1/2* 11* 7-7/8* If changes in the ADDITIONAL supproved	J I O P  Size of Casting  13-3/8**  5-1/2**  The above plans become actine acti	Drilling Contractor  We intend to complete formation at an approx  CASING  Casing and to cement t  Weight per Foot  dvisable we will notify your recompletion give full decompletion give full decompletion.	this well in the Makes  the Makes  How Proposed Hand  How How Hand  How Hand  How How Hand  How How Hand	Depth 3001 37001 92001 work.)	Sacks Cement 200 sites 1,500 sites 600 sites for

## NEW MEXICO UIL CONSERVATION COMMISSION

. Form C-128 Well Location and/or Gas Proration Plat Operator Amerada Pet. Corp. Lease Fred Turner Jr. F. Well No. A - 13 Section 19 Township 20 S Range 33 E NMPM Feet From North Line, 660 Feet From East Line, Located 660 Lca County, New Mexico. G. L. Elevation Name of Producing Formation Pool Dedicated Acreage (Note: All distances must be from outer boundaries of Section) SCALE : 1" = 1000 1. Is this Well a Dual Comp. ? Yes No . This is to certify that the above plat was prepared from field notes of actual surveys 2. If the answer to Question 1 is yes, are there made by me or under my supervision and any other dually completed wells within the that the same are true and correct to the dedicated acreage? Yes No . best of my knowledge and belief. . Name\_\_\_\_ Date Surveyed 8-15-56 Position Representing Registered Professional Engineer and/or Address Land Surveyor

## NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances n	ust be from the ou	ter boundaries of	the Section		
AME	RADA PETROLEI	M CORPORATION	Lease F	RED TURNE	R, 4R. "A	"	Well No. 14
it Letter	Section 18	Township 20 Sou	TH Rand	38 EAST	Charle	A	
tual Fontage L	ocation of Well;				-		
2080	feet from the	SOUTH I	ine and 585	te	et treating	EAST	line
ound Level Ele	Producing	Formation.	Pool	_		1.	edicated Acreoge:
		er/ser!		MCA.EED			40 Arte
3. If more	and royalty).	different owners	nip is dedicated				reof (both as to workin
Yes	□ No If	answer is "yes,"	type of consoli		. 11		
this form	able will be assi	gned to the well u	ntil all interest	s have been	consolidate	d (by commi	ed. (Use reverse side o
	1			1			CERTIFICATION
	+	-	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	676 -		tained herei	tify that the information con- n is true and complete to the nowledge and belief.
•	! ! !		1 cm	West S		Company America 1	Superintendent Petroloum Garpard der 1, 1966
					585'-	shown on the notes of ac- under my su	rtify that the well location is plat was plotted from field unal surveys made by me or pervision, and that the same correct to the best of my and belief.
	1		٠.	2080			10/25/66 fessional Engineer creyor
-			-	- posterior		Pertificate 11.	676
330 660	190 1320 1850 1	980 2310 2640	2000 1800	1000 8	00 0		

Distric-! - PO Box 1980, Hobbs, NM 88241-1980 District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico nergy, Minerals & Natural Resources Depar it

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WEL	L LOCA	MOTT	AND AC	CREA	GE DEDICA	TION PLA	AT		
1	API Numbe	r		<sup>2</sup> Pool (	Code			<sup>3</sup> Pool Nam	ne		
30-0	25-0778	2		474	00		Nad-1	ne Paddock Bi	linebry	West	
<sup>4</sup> Property	Code				5 Pro	perty Na					Vell Number
2598	34				Fred Tu	rner .	Jr. "C"				1
7 OGRID	No.				8 Ope	rator Na	ime			9	Elevation
0004	95				Amerada He	ess Co	rporation			3	3571' DF
					10 Surface	Locat	ion				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/South Line	Feet from the	East/We	st line	County
Ε	17	205	38E		19	80	North	660	Wes	t	Lea
		•	11 Bo	ottom Ho	ole Location	If Diffe	erent From Surfac	ce	r		
UL or lot no.	Section	Township	Range	Lot. Ide	Feet from	n the	North/South Line	Feet from the	East/We	st line	County
12 Dedicated Acre	s 13 Joint	or Infill	Consolidation	Code	15 Order No.			1			***************************************
NO ALLOY	VABLE W						UNTIL ALL INT			CONS	OLIDATED
								I hereby certify	that the info	ormation	CATION contained herein is cowledge and belief
								Pour	11/1		1

Roy L. Wheeler, Jr Printed Name Bus. Svc. Spec. Title 7-25-2000 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number

DISTRICT 1 1625 N. French Dr., Hobbs, NM 66240 DISTRICT II 611 South First, Artesia, NG 68210

State of New Mexico Energy. Minerals and Natural Resources Department Form C-102

Submit to Appropriate District Office

DISTRICT III
1000 Rio Branos Ed., Asteo, NM 57410
OIL CONSERVATION DIVISION

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DISTRICT IV 2040 South Pacheco, Santa Fe, NM 67505

### 2040 South Pacheco

Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Poel Code	Pool Name				
30-025-37059	62940	Warren Abo West				
Property Code	Prop	erty Name	Well Number			
25984	TUR	TURNER C				
OGRID No.	Oper	stor Name	Elevation			
495	AMERADA HE	SS CORPORATION	3562'			

#### Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	E	17	20 S	38 E		2280	NORTH	1250	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No. Section	Township Range	Lot ldn	Feet from the	North/South line	Feet from the	Rest/West line	County
Bedicated Acres Joint	or Infill Consolidation	Code Or	der No.		have an annual construction of the state of		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OPERATOR CENTIFICATION  Average confidence of the continuation of	Remarks of the financiation of the best of man and dimensions to the best of man and district the best of man and dis
BASIN SURVEYS	on this plat was plotted from field notes of actual surveys made by one or under my supervisor, and that the same is true and correct to the same to the same to true and correct to the same to the same to true and correct to the same to the same to true and correct to the same to the s

State of New Mexico
Energy, Minerals & Natural Resources Deparent

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-102
Revised October 18, 1994
Instructions on back
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District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

1 API Number

30-025-07783

PO Box 1980, Hobbs, NM 88241-1980

District I

AMENDED REPORT

<sup>3</sup> Pool Name

Date of Survey

Certificate Number

Signature and Seal of Professional Surveyer:

Nadine Paddock Blinebry West

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>2</sup> Pool Code

47400

4 Property Code				5 Propert	y Name			6 Well	Number
25386- 17	3			M. J.	Raley			1	
7 OGRID No.				8 Operato				9 Ele	vation
000495				Amerada Hess	Corporation				
				10 Surface L	ocation				
UL or lot no. Section	Township	Range	Lot. Idn	Feet from th	e North/South Line	Feet from the	East/Wes	st line	County
D 17	205	38E		660	North	660	West	t	Lea
		11 Bc	ottom Ho	ole Location If I	Different From Surface	e			
UL or lot no. Section	Township	Range	Lot. Idr	Feet from th	e North/South Line	Feet from the	East/Wes	st line	County
Dedicated Acres 40  NO ALLOWABLE V	VILL BE A		то тні		ON UNTIL ALL INT			CONSOL	IDATED
-660-#						I hereby certify true and complete Signature Roy L. Whe Printed Name Bus. Svc. Title 2-28-2000 Date	Distributed by the second of t	mation control of my knowled	ained herein i

State of New Mexico Energy, Minerals & Natural Resources Depa sent PC Box 1980, Hobbs, NM 88241-1980

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District II 811 S. 1st Street, Artesia, NM 88210-2834 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

District \*

☐ AMENDED REPORT

		WE	LL LOCA	TION	AND AC	REA	GE DEDICA	TION PLA	T		
1	API Numbe	or		<sup>2</sup> Pool C	ode			<sup>3</sup> Pool Nam	0		
30-	-025-07	757		5700	0			Skaggs Drin	nkard		
<sup>4</sup> Property	Code				5 Pro	perty Na	me			6 1	Well Number
0001	23				М.	J. Ral	ey				2
7 OGRID	No.				8 Ope	rator Na	me			9	Elevation
0004	95				Amerada He	ss Co	rporation				3573' DF
					10 Surface	Locati	on				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/South Line	Feet from the	East/W	est line	County
M	8	205	38E		33	30	South	330	We	st	Lea
			11 Bo	ttom Ho	le Location	f Diffe	rent From Surfac	ce.			
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from	n the	North/South Line	Feet from the	East/W	est line	County
12 Dedicated Acres	s 13 Join	or Infill	<sup>14</sup> Consolidation	Code 15	Order No.		L	L			
NO ALLOV	VABLE V			-			INTIL ALL INT APPROVED BY			CON	SOLIDATED

	OKA NON-STA	NDARD UNIT HAS B	DELIT ATTROVED BY	THE DIVIDION
				17 OPERATOR CERTIFICATION  1 hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
				Signature Roy L. Wheeler, Jr. Printed Name Bus. Syc. Spec. II Title 10-15-99 Date
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the some is true and correct to the best of my belief.
				Date of Survey
(330'				Signature and Seal of Professional Surveyer:
·				Certificate Number

District. I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grund Are., Artesia, NM 88210
District III
1000 Rio Brenos Rd., Antec, NM 87410
District IV
1220 S. St. Frencis Dr., Senta Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 Permit 1221

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Name	Pool Cod
30-025-36777	SKAGGS;DRINKARD	57000
Property Code	Property Name	Well No.
123	M J RALEY	003
OGRID No.	Operator Name	Elevation
495	AMERADA HESS CORP	3563

#### Surface And Bottom Hole Location

UL or Lot N	Section 8	Township 20S	Range 38E	Lot Idn N	Feet From 980	N/S Line S	Feet From 1980	E/W Line	County Lea
Dedicate 4	ed Acres	Joint or	káll	Consoli	dation Code		Order	No.	

	*	

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Carol Moore

Title: Senior Advisor, Regulatory

Date: 07/20/2004

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 03/31/2004
Certificate Number: 4162

**District** J

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87504

District IV

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87504

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Fee Lease - 3 Copies

AMENDED REPORT

ľ	X/	F	1	T	0	0	Δ	TI	0	IN	J	17	V	n	1	1	~	D	F	Δ	0	F	Г	E	n	11	7	Δ٦	rı	0	N	DI	A	T
١	M.	С.		L	U		М	1.		ш	• •	M	N	IJ	•	٦,	L	ĸ	E	М		IC	L	Æ	IJ	ш	-1	٦.	u	v	L	$\mathbf{r}$	~^	1

API Number	<sup>2</sup> Pool Code	<sup>3</sup> Pool Name		
30-025-07781	47400	Nadine Paddock Blinebry West		
<sup>4</sup> Property Code	<sup>5</sup> Property	Name * Well No	umber	
000124	M. J. Rale	y "A" 1		
OGRID No.	* Operator	Name - ! Eleva	tion	
000495	000495 Amerada Hess Corporation			
	<sup>10</sup> Surface	Location		

North/South I ne Feet from the UL or lot no. Section Township Range Lot Idn Feet from the East/West line County 208 38E 660 18 660 North East A Lea

			В	ottom Hol	e Location II	Dinerent From	Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint o	lofill 14 C	Consolidation	Code 15 Ord	er No.	The second secon	And the second s		
120-2	, , , , ,								
40		1							
			•						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

NUN-STAN	DARD UNIT HAS BEE	N APPROMED BY TH	
	,	600.	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signatury
			Roy L. Wheeler, Jr. Printed Naroe  Bus. Svc. Spec. II  Title
			4-8-2002  Date  18 SURVEYOR CERTIFICATION
			SURVE YOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Dute of Survey
			Signature and Seal of Professional Surveyor:  Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Azzec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 Permit 1222

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-36776	Pool Nume SKAGGS;DRINKARD	Pool Code 57000
Property Code 34133	Property Name MJ RALEY B	Well No. 001
0 GRID No. 495	Operator Name  AMERADA HESS CORP	Elevation 3562

#### Surface And Bottom Hole Location

UL or Lot.	Section 17	Township 20S	Range 38E	Lot Idn C	Feet From 650	N/S Lime N	Feet From 2070	E/W Line	County Lea		
	Dedicated Acres		lefill	Consolio	dation Code	Order No.					

Marie and the same of the same	AND DESCRIPTION OF THE PERSON NAMED IN COLUMN 1	AND ADDRESS OF THE PARTY OF THE	CONTRACTOR OF THE PERSON NAMED IN COLUMN 1

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Electronically Signed By: Carol Moore

Title: Senior Advisor, Regulatory

Date: 07/20/2004

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 09/18/2000
Certificate Number: 0522



Montement   New Hacto   Place	SANT Gentle V Wall locate	CONSERVA TA FE, NEW lemen: You are here	TION COM W MEXICO	(Place) MISSION  nat it is our i		· (Drilling)		OWD as
SANTA FE, NEW MEXICO  Gentlemen:  You are hereby notified that it is our intention to commence the (Drilling) **Broodbatter* of a well to be known as **  **Amerada Petroleum Corporation**  **Compa y or Operation**  **Compa y or Operation**  **Compa y or Operation**  **Pred Turner Jr. **A**  **Well No. 12 in	SANT Gentle V Wall locate	TA FE, NEW lemen: You are here	by notified the	nat it is our i			of a well to be kn	own as
Gentlemen:  You are hereby notified that it is our intention to commence the (Drilling) *** ** ** *** ** ** ** ** ** ** ** **	Gentle N N Wall locate	You are here	by notified th				of a well to be kn	own as
Marian Petroleum Corporation (Compa y or Operator)  Fred Turner Jr. "A"  Well No. 12  in The well line and 2310 feet from the North  line of Section 18 T 20 S R 28-E NMPM.  (GIVE LOCATION FROM SECTION LINE)  Beth Words News No.  If patented land the owner is.  D C B A Address.  We propose to drill well with drilling equipment as follows: Retary Tools all the E F 1 Drilling Contractor Grackware Drilling Ca.  L K J I Drilling Contractor Grackware Drilling Ca.  The status of plugging bond is Blanket  Drilling Contractor Grackware Drilling Ca.  The status of plugging bond is Blanket  Section 18  Drilling Contractor Grackware Drilling Ca.  The status of plugging bond is Blanket  Section 18  We intend to complete this well in the Hollow formation at an approximate depth of 9300 fe  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hele Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17-1/2" 13-3/8" 366 New 300 200	www.locate	ian Muk	me unit				of a well to be kn	own as
The well No. 12 in. Chill The well losted. 1980 feet from the North line of Section. 18 T. 20-5 R. 38-E. NMPM.  GIVE LOCATION FROM SECTION LINE) North Warren 1880 Post. 1881 Cou.  R. 38-E. If State Land the Oil and Gas Lease is No.  If patented land the owner is. Fred Turner Jr.  Address. We propose to drill well with drilling equipment as follows: Retary. Tools. all the Section 18 I. Drilling Contractor Greekmore Drilling Co.  D. G. B. A. Drilling Contractor Greekmore Drilling Co.  The status of plugging bond is. Blanket.  Drilling Contractor Greekmore Drilling Co.  Thiss. Oklahona  We intend to complete this well in the News.  Formation at an approximate depth of 9300 for CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17-1/2* 13-3/8* 366 New 300 200	locate	100	Pred T		Amerada Petroleu	m Cornoration		01111
The well No. 12 in. Chill The well losted. 1980 feet from the North line of Section. 18 T. 20-5 R. 38-E. NMPM.  GIVE LOCATION FROM SECTION LINE) North Warren 1880 Post. 1881 Cou.  R. 38-E. If State Land the Oil and Gas Lease is No.  If patented land the owner is. Fred Turner Jr.  Address. We propose to drill well with drilling equipment as follows: Retary. Tools. all the Section 18 I. Drilling Contractor Greekmore Drilling Co.  D. G. B. A. Drilling Contractor Greekmore Drilling Co.  The status of plugging bond is. Blanket.  Drilling Contractor Greekmore Drilling Co.  Thiss. Oklahona  We intend to complete this well in the News.  Formation at an approximate depth of 9300 for CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement 17-1/2* 13-3/8* 366 New 300 200	locate	100	Fred T		( Compa )	or Operator) 112	J	
Section 18   Sec		d 19		mner Jr.	. "A"	. Well No. 12	, in	The well
Column   C	******		60 feet					
GIVE LOCATION FROM SECTION LINE)  R-38-E  If State Land the Oil and Gas Lease is No  If patented land the owner is.  Fred Turner Jr.  Address.  We propose to drill well with drilling equipment as follows: Retary Tools all the  E. F 12 H  The status of plugging bond is.  Blanket.  Drilling Contractor  Crackwore Drilling Co.  1515 Thompson Hidg.  M N O P  We intend to complete this well in the  formation at an approximate depth of  CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole  Size of Hole  Size of Casing  Weight per Foot  New or Second Hand  Depth  Backs Cement  17-1/2**  13-3/8**  366*  New 300  200	(CIV.	We				76 20 9		
D C B A Address.  We propose to drill well with drilling equipment as follows: Retary Tools all the  E F - 122 H  The status of plugging bond is Manket  Drilling Contractor Creekmore Drilling Co.  1515 Thompson Hidg.  M N O P  We intend to complete this well in the formation at an approximate depth of 9300 for CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  17-1/2* 13-3/8* 366 New 300 200	((11)	E LOCATIO	ON FROM SE	ECTION LIN	March's Ir			
D C B A Address.  We propose to drill well with drilling equipment as follows: Retary Tools all the E F • #12 H T The status of plugging bond is Blanket  L Section #18 I Drilling Contractor Creekmore Drilling Co.  1515 Thompson Hdg.  M N O P We intend to complete this well in the Makes formation at an approximate depth of 9300 for CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  17-1/2** 13-3/8** 366 New 300 200		R	-38-E		If State Land the Oil ar			
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Drilling Contractor Cresimore Drilling Co.  1515 Thompson Eldg.  Tulsa, Oklahoma  M N O P We intend to complete this well in the formation at an approximate depth of 9300 for CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  17-1/2** 13-3/8** 365 New 300 200				20	The status of plugging	bond is Blanket		
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CASING PROGRAM  We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  17-1/2** 13-3/8** 36# New 300 200	-							
We propose to use the following strings of Casing and to cement them as indicated:  Size of Hole Size of Casing Weight per Foot New or Second Hand Depth Sacks Cement  17-1/2** 13-3/8** 36# New 300 200							7340	lec
Size of Hole         Size of Casing         Weight per Foot         New or Second Hand         Depth         Sacks Cement           17-1/2**         13-3/8**         36**         New         300         200	1	We propose to	use the follo	wing strings				
							Depth	Sacks Cement
	1	7-1/2"	13-	3/84	36#	New	300	200
				4		77.7		
7-7/8" 5-1/2" 15.5 & 17# New 9300 600			5	1/2"			The state of the s	
						1104	1344	
	-		1					
7-7/8" 5-1/2" 15.5 & 17# New 9300 600	_1	1	8- 5-	5/8# 1/2"			The state of the s	
		the same of the sa						
7299				- N	200 - 211	41011	1300	-
		THE RESERVE OF THE PERSON NAMED IN			1			
			1					
If changes in the above plans become advisable we will notify you immediately	-		1					

SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
FILE	- KEQUES	AND OCT 2	I frective 1-1-6:
U.S.G.S.	AUTHORIZATION TO TE	T FOR ALLOWABLE AND PARTY OIL AND NATUR	AL BASS AN
RANSPORTER DIL			41 65
OPERATOR GAS			
PRORATION OFFICE			
Amerada Petro	leum Corporation	, A CHA	TRO 1 M COPR
P. O. Box 668	- Hobbs, New Mexico		130°
Reason s. for filling of head progress	cather in Transporter on		from F. Turner Jr. "A" #1
Description to	1. 27		Ref. NMOCC Order No.
To Bridge and Addition To	ten fleta Str ten.	.et.s ate	
f change of ownership give name nd address of previous owner			
	THE RESERVE OF THE PROPERTY OF		Company of the state of the sta
DESCRIPTION OF WELL AND	Well Mis Fic. 1	inne, including Formation	, Nica et Lesse
Warren McKee Unit	112	Warren McKee	itme, Federal or Fee Fee
P 190	80 North	23101	West
18	20-S	38-E	Lea
The result of	tweetij Eurje	1	County.
Shell Pipe Line Co.	RTER OF OIL AND NATURAL G	Box 1598, Hoobs, N	approved copy of this form is to be sent)
Amerada Petroleum Co	rporation at Sty Sts		New Mexico this form is to be sent;
If well produced or layers.	I 18 20s 38E	is gas actually actuated?	When
nve Lenten, of the co.			
OMPLETION DATA	with that from any other lease or pool		1
Designate Type of Complet	tion = (X)	New Well Work ver Deepe	er Blag Buck Same Restv. Diff. Rest
(ne.) itel	Date Tompl. Renzy to Froz.	Total Lepto	A Parkers
Last	Name of Producing Formation	Top Oil, 'Gas Pay	Turing Destri
-urforations			Depth Casing Shoe
	TUBING, CASING, AN	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		after recovery of total values of loa	d oil and must be equal to or exceed top allo
"EST DATA AND REQUEST	FOR ALLOWABLE. Test must be		
TEST DATA AND REQUEST I	able for this c	depth or he for full 24 hours;	
	FOR ALLOWABLE   Test must be able for this of Date of Test	Producing Method Flow, pump, g	
OIL WELL	able for this c	depth or he for full 24 hours;	
OIL WELL. The First New Cit Bun To Tonks	able for this c	Producing Method (Flow, pump, g	ras lift, etc.)
DIL WELL one First New Oil Bun To Tonks Length of Test	able for this o	depth or he for full 24 Names  Producing Methon Flow, pump, g  Draing Pressure	chas lift, etc.)
DIL WELL one First New Oil Bun To Tonks Length of Test	able for this o	depth or he for full 24 Names  Producing Methon Flow, pump, g  Draing Pressure	chas lift, etc.)
OIL WELL and First New Cit Bun To Tonks Length of Test Actual Fress During Test	able for this o	depth or he for full 24 Names  Producing Methon Flow, pump, g  Draing Pressure	chas lift, etc.)
OIL WELL onto First New Til Bun To Tonks Length of Test Actual Fresh During Test GAS WELL	able for this o	Producing Methon Flow, pump, g  Traing Pressure  Water-Sals.	Choke Size
OIL WELL one First New Til Bur To Tonks Length of Test  Actual Fros. During Test  GAS WELL Actual Fros. Test-MTP To  Testing Method (pitot, buck pr.)	able for this of Date of Test    Date of Test     Date of Test     Date of Test     Description of Test     Tubing Pressure	Producing Methon Flow, pump, g  Traing Pressure  Water-Sals.  Hals, Condensate MMOF  Casing Pressure	Choke Size  Choke Size  Gravity of Condensate  Choke Size
OIL WELL  Into First New Till Bun To Tonks  Length of Test  Actual Fresh During Test  GAS WELL  Actual Fresh Test-MOP ID	able for this of Date of Test    Date of Test     Date of Test     Date of Test     Description of Test     Tubing Pressure	Producing Methon Flow, pump, g  Traing Pressure  Water-Sals.  Hals, Condensate MMOF  Casing Pressure	Chake Size    Gae-MOF    Gravity of Condensate
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DIL WELL  one First New 'II Bun To Tonks  Length of Test  Actual From During Test  GAS WELL  Actual From Test-MTP TO  Testing Method 'pitot, buck pr.)  DERTIFICATE OF COMPLIAN  hereby certify that the rules and  commission have been complied	able for this of Date of Tost  Taking Fress are  OU-Bais.  Length of Test:  Taking Fressure  NCE  I regulations of the Oil Conservation with and that the information given	Producing Methon Flow, pump, a  Draing Pressure  Water-Sale.  Water-Sale.  While, Condensure Matter  Costing Pressure  OIL CONSER	Choke Size  Choke Size  Gravity of Condensate  Choke Size
DIL WELL  one First New 'II Bun To Tonks  Length of Test  Actual From During Test  GAS WELL  Actual From Test-MTP TO  Testing Method 'pitot, buck pr.)  DERTIFICATE OF COMPLIAN  hereby certify that the rules and  commission have been complied	able for this of Test    Taking Freeze are     Cit-Bols     Length of Test     Tubing Freeze are     Tubing Fr	Producing Methon Flow, pump, a  Draing Pressure  Water-Sals.  Hals, Condensure Matter  Casing Pressure  OIL CONSER	Choke Size  Choke Size  Gravity of Condensate  Choke Size
DIL WELL  one First New of Bur To Tonks  Length of Test  Actual Fros. During Test  GAS WELL  Actual Fros. Test-MTFT  Testing Method (pitot, buck pr.)  DERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied to the	Taking Fress are  Oil-Bals.  Length of Test  Tubing Fressure  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Methon Flow, pump, a  Insing Pressure  Water-Sals.  Water-Sals.  Whis. Condensate 10/07  Cosing Pressure  OIL CONSER  APPROVED	Chaze Size  Chaze Size  Gravity of Condensate  Chaze Size  RVATION COMMISSION  19
DIL WELL  one First New of Bur To Tonks  Length of Test  Actual Fros. During Test  GAS WELL  Actual Fros. Test-MTFT  Testing Method (pitot, buck pr.)  DERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied to the	Taking Fress are  Oil-Bals.  Length of Test  Tubing Fressure  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Methon Flow, pump, a  Dusing Pressure  Water-Skis.  Hals, Condensure Matter  Casing Pressure  OIL CONSER  APPROVED  TITLE  This form is to be filed	Chaze Size  Chaze Size  Gravity of Condensate  Chaze Size  RVATION COMMISSION  19
DIL WELL  one First New 'ill Bun To Tonks  Length of Test  Actual Fros. During Test  GAS WELL  Actual Fros. Test-MTP TO  Testing Method 'pitot, buck pr.)  DERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied bove is true and complete to the complete	Taking Fress 20  Oil-Bals.  Length of Test  Tubing Fressure  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Methon Flow, pump, a  Draing Pressure  Water-Sale.  Water-Sale.  Water-Sale.  OIL CONSER  APPROVED  TITLE  This form is to be filed  If this is a request for	Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  RVATION COMMISSION  19  In compliance with RULE 1104.  allowable for a newly drilled or deepene mappanied by a tabulation of the deviatio
DIL WELL  one First New of Bur To Tonks  Length of Test  Actual Fros. During Test  GAS WELL  Actual Fros. Test-MTP TO  Testing Method (pitot, buck pr.)  DERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied bove is true and complete to the complete to	Taking Fress 20  Oil-Bals.  Length of Test  Tubing Fressure  NCE  I regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Methon Flow, pump, a  Dusing Pressure  Mater-Sals.  Water-Sals.  Water-Sals.  OIL CONSER  APPROVED  Title  This form is to be filed  If this is a request for a well, this form mus, be and sets taken on the well in a All sections of this form	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  RVATION COMMISSION  19  in compliance with RULE 1104, sallowable for a newly drilled or deepene impanied by a tabulation of the deviation accordance with RULE 111.  In must be filled out completely for allow
DIL WELL  one First New of Bur To Tonks  Length of Test  Actual Fros. During Test  GAS WELL  Actual Fros. Test-MTP TO  Testing Method (pitot, buck pr.)  DERTIFICATE OF COMPLIAN  hereby certify that the rules and commission have been complied bove is true and complete to the complete to	Taking Fress 20  Date of Tost  Taking Fress 20  DI-Bols.  Length of Test  Taking Fressure  NCE  I regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	Producing Methon Flow, pump, a  Dusing Pressure  Water-Sris.  Water-Sris.  Water-Sris.  Water-Sris.  OIL CONSER  APPROVED  TITLE  This form is to be filed  If this is a request for a well, this form must be acce- tests taken on the well in a  All sections of this form able on new and recomplete  Fill out Sections I, II,	Choke Size  Gravity of Condensate  Choke Size  Choke Size  Choke Size  RVATION COMMISSION  19  in compliance with RULE 1104, sallowable for a newly drilled or deepene impanied by a tabulation of the deviation accordance with RULE 111.

# NEW MEXICO OIL CONSERVATION COMMISSION

		IL CONSERVA	TION COMMISS		
	11/-11	J	OBBS OFFICE AC	C Dice.	rm C-128
	Well	Location and/	or (las Proratie	Date 1	0-12-56
Operato Ame	rada Pet. Corp.	1956	991.45 Mea:		
40	132				MCKLE
Well No. 2	Section 2	Nowne OS	hip 20 South	Range 38 E	ast NMPM Unit
Located . 560	Feet From	North L	ine, 560	Feet From_	West Line,
Lea		County, New M	exico. G. L.	Elevation	
Name of Produc	cing Formation		Pool	Dedicated	Acreage
	(Note: All distan	ces must be fro	m outer bounda	ries of Section	)
	266				
	+560 °+0		i		
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I to the men	SCALE:1"=1000"	ht -	This is a		ha alah
I. Is this well	a Dual Comp. ? Yo	140 .		ertify that the a	of actual surveys
2. If the answ	er to Question 1 is	yes, are there		or under my su	-
	ally completed wel		•	e are true and	-
dedicated ac	reage? Yes	No .	best of my k	nowledge and b	elief.
Name			Date Survey	ed 10-12-56	- : : -
Position				alin W-4	Vest.
Representing			- 1/	Professional E	ngineer and/or
Address			Land Survey	or -	

	Ste.		
HO. OF COPIES RECEIVED		~	•
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE	_	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND MATERAL	BAS
LAND OFFICE			39 M %
TRANSPORTER GAS			-
OPERATOR			
PRORATION OFFICE	-		
Cperator		N	ME CHANGE
Amerada Petrole	oum Corporation		MERADA PETROLEL'M COPR.
Address		10	AMERADA HESS CORP.
P. O. Box 668 -	- Hebbs, New Mexico	EF	FECTIVE July 1, 1969
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	
New Weil	Change in Transporter of:		om F. Turner Jr. "B" #2
Hecompletion	Oil Dry G	D 0084	f. NMOCC Order No.
Change in Ownership	Casinghead Gas Conde	ensate R-2971	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND			
Lease Name		ame, Including Formation	Kind of Lease
Warrela McKee Unit	132 W	arren McKee	State, Federal or Fee Pee
Location		-4-	
Unit Letter D ; 56	Feet From The North Lt	ne and 560 Feet From	The West
Line of Section 20 , To	ownship 20-8 Range	38-E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of O		Address (Give address to which appro	ved copy of this form is to be sent)
Shell Pipe Line Co.		Box 1598, Hebbs, New	
Name of Authorized Transporter of C		Address (Give address to which appro	
Warren Petroleum Corr Amerada Petroleum Cor	mount ton	Bex 67, Monument, New	Mexico
If well produces oil or liquids,	Unit Bec. Twp. Rgs.	18 gas detually connected?	Non Merros
If well produces oil or liquids, give location of tanks.	D 20 20S 38E	Is the derbelly connected with	Non verioo
give location of tanks.		Yes	W. 146700
give location of tanks.	D 20 20S 38E	give commingling order numbers	
give location of tanks.  If this production is commingled w	D 20 208 38E	Yes	
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet	D 20 20S 36E  ith that from any other lease or pool,  ion - (X)  Gas Well  Gas Well	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty, Diff, Resty
give location of tanks.  If this production is commingled w COMPLETION DATA	D 20 208 38E	give commingling order numbers	
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet	D 20 20S 36E  ith that from any other lease or pool,  ion - (X)  Gas Well  Gas Well	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty, Diff, Resty
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded	D 20 208 38E  ith that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res'v
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded	D 20 208 38E  ith that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res'v
qive location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded	D 20 208 38E  ith that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v, Diff, Res'v
qive location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded	D 20 208 38E  with that from any other lease or pool,  ion — (X)  Date Compl. Ready to Prod.  Name of Producing Fermation	give commingling order number:    New Well   Workover   Deepen	Plug Book   Same Res'v, Diff. Res'v
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qive location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations	D 20 208 38E  with that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
qive location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Complet Date Spudded  Pool  Perforations	D 20 208 38E  with that from any other lease or pool,  ion - (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:   New Well   Workover   Deepen     Total Depth     Top Oil/Gas Pay	P.B.T.D.  Tubing Depth  Depth Casing Shoe
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District Superintendent

(Date)

October 22, 1965

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreace Dedication Plat

on A.					20	te		ry 7, 1	
tor Amer	rada Petroleum	Corporation	Lease	F. Turner	Jr.	20 10	Fit 2	ename	Marra
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SANTA FE	REQUEST	FOR ALLOWABLE	Form C-104 Supersedex Old C-104 and C-114 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURA	7 36 M 65
TRANSPORTER   OIL	-		
OPERATOR PRORATION OFFICE			
	roleum Corporation	, ··· (s.	
P. O. Box 6	68, Hobbs, New Mexico	ACASTA.	2.16
Reason(s) for filing (Check proper	box) Change in Transporter of	To change name	from F. Turner Jr. #1
Percompletion Theorem is a sweet that	Gii Dry 3		Ref. NMOCC Order No.
If change of ownership give nam and address of previous owner _	e		
I. DESCRIPTION OF WELL AN	ND LEASE		
Warren McKee Unit	141	warren McKee	Kina of Lease State, Federal or Fee Pes
Location M	660 Feet From The South Li	ne and 660 Feet F	on The West
Line of Section 17	Township 20-S Range	38-E , NMFM	Lea County
Contraction of the Contraction o	CONTRACTOR	4	County
Name of Authorized Transporter of	OIL OF Condensate		oproved copy of this form is to be sent)
Shell Pipe Line Name of Authorized Transporter of Warren Petroleum	Company Casinghead Gas C: Dry Gas	Address (Give address to which a	peroved copy of this form is to be sent!
Amerada Petroleu	Im Corp.	Box 67, Monument, N Drawer "D", Monumen	evi Mexico
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Pge.  M 17 20S 38E	Yes	, saen
Designate Type of Comple	with that from any other lease or pool,  Cil Well Gas Well  stion - (X)	New Well Workover Deepen	Plur Back   Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.9.7.D.
Pcol	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth  Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
Perforations  HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
Perforations  HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CRMENT  oil and must be equal to or exceed top allow-
Perforations  HOLE SIZE  TEST DATA AND REQUEST OIL WELL.  Date Pirst New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d	D CEMENTING RECORD  DEPTH SET  Inter recovery of total volume of load epth or be for full 24 hours;  Producing Method (Flow, pamp, ga	Depth Casing Shoe  SACKS CEMENT  oil and must be equal to or exceed top allows [ift, etc.]
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#### NEW MEXICO OIL CONSERVATION COMMISSION

### Well Location and Acreage Dedication Plat

ction A.	fate_	bruary 7, 1959
erator Amerada Petroleum Corporation	Lease 1810 F. Tarner & 51	rename marren
11 No. 2 142Unit Letter L Section	Lease 17 Township 20-8	Range 38-3 NMF!
eated 1980 . Feet From South	ine, 660 Fret From	A STATE OF THE PARTY OF THE PAR
enty G. L. Elevation of Producing Formation Connell	Dedicated Acreac	geAcro
Is the Operator the only owner* in		on the plat below?
YesNo	"	1
If the answer to question one is "no consolidated by communitization agree	ment or otherwise? Yes X No	. If answer is
"yes," Type of Consolidation Opera	ing Agreement	
If the answer to question two is "no	" list all the owners and thei	r respective interests
below:		
Owner	Land Description	
tion. B		
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		s to certify that the mation in Section A
i l		is true and complete
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	Amera	da Petroleum Corp.
		(Operator)
1		4.1 -51
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	Drawer	D, Monument, NeMe
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#### HO. OF COPIES HICEIVES DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION SANTA FF REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 AND AUTHORIZATION TO TRANSPORT OIL AND THE TOTAL GAS FILE Effective 1-1-65 U.S.G.S. LAND OFFICE HANSPORTER OIL PINTE CHANCE MICOPR. OPERATOR PRORATION OFFICE RA-PAGE 10 0000 to distant Amerada Petroleum Corporation P. O. Box 668 - Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Low Well Induce in Transporter of: To change name from F. Turner Jr. #2 eff. 11-1-65. Ref. NMOCC Order No. in completion 211 Lay Gas Cull Controlled Control Condensate R-2971 If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of I sage State, Federal or Fee Warren McKee 142 Warrem McKee Fee Feet From The West Line and 1980 Feet From The Line of Section 17 , Township 20-S P.ar.ge 3R\_B County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Name of Authorized Transporter of Oil | Condensate | Address (Give address to which approved copy of this form is to be sent) Box 1598, Hobbs, New Maxico Address (Give address to which approved copy of this form is to be sent) Box 67, Monument, New Naxico Drawer #DB Honument, New Maxico is que actually connected? Widen Shell Pipe Line Co. of Authorized Transporter of Costinghead Gos Warren Petroleum Corporation Amerada Petroleum Corporation I produces cit of thatthe. er Dry Gas If well produces all or liquids, give location of tanks. 17 38E M 208 Tes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Plus Back Same Resty, Diff. Resty, Worksver Designate Type of Completion - (X) | Finte Spudded Name of Producing Formation Top Cil/Gas Pay Tubing Depth Performions Deeth Castra Shoe TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or be for full 24 hours. OIL WELL Into Pirat New Cal bun To Tarks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Bise Actual Prod. During Cest OH-BEIA. Water - Bbie. Actual Prod. Test - MOLYD -enuth of Test Bbls. Condensate/WMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Coming Pressure Choice Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED TITLE\_ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111.

October 22, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporte, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

#### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

			NOI	ICE OF	INTENTION .	IO DRILL OR	RECOMPL	EIE
	begins If	changes in s notice i	n the pro	posed plan are	considered advisable, a c	ony of this notice showing	g such changes will	re drilling or recompletion be returned to the sender ions in Rules and Regula
			Hous	on, Texas		Dogg		52
				(Place) MMISSION			(Date)	
	SANTA F	•	MEXICO	,				
			notified	that it is our	intention to commence th	ne (Drilling) (Description	of a well to be k	nown as
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	,	7	1	7		Address Hobbs	Hay Martino	

#### NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSIC Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL 28 7 33 M %5 FILE Effective 1-1-65 U.S.G.S. LAND OFFICE OIL FRANSPORTER GAS OPERATOR PROBATION OFFICE Amerada Petroleum Corporation Address P. O. Box 668, Hobbs, New Mexico Reason(s) for filing (Check proper Other (Please explain) New Well To change name from Trickey-Dreessen #1 eff. 11-1-65. Ref. H.M.O.C.C. Transporter of: Recompletion OH Dry Gas Thange in Ownershi Order No. R-2971. If change of ownership give name and address of previous owner \_\_\_\_ Tidewater Oil Commany - Hobbs, New Mexico I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation ease No. Kind of Lease 501 State, Federal or Fee Warren McKee Unit Warren McKee Legation ; 330 Feet From The South Line and 1650 Unit Letter East Township 20-8 Range 38-E , NMPM, County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | Neme of Authorized Transporter of Oil | T | or Condensate | | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Ridland, Texas Address (Give address to which approved copy of this form is to be sent) P. O. Box 67, Houseast, New Haxico Drawer "p" Houseast, New Haxico Drawer "p" Houseast, New Maxico Drawer "p" Houseast, New Maxico Texas-New Mexico Pipe Line Company e at Authorized Transporter of Casinghead Gas N Warren Petroleum Corporation Amerada Petroleum Corporation Unit Sec. or Dry Gas P.ge. If we'll produces oil or liquids, give location of tanks. 7 20 38 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well New Well Workover Plug Back | Same Resty. Diff. Resty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation Tor Oll/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choke Size Length of Test Tubing Pressure Cosing Pressure Actual Prod. During Test Oi. - Bbls. Water - Bbls. Gan - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Coaing Pressure Choke Size 1. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104.

District Superintendent

(Date)

October 28, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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3-				

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

Ken McQueen Cabinet Secretary

Matthias Sayer .
Deputy Cabinet Secretary

David R. Catanach, Division Director Oil Conservation Division



August 8, 2017

Surface Commingling Order PLC-142-10 Administrative Application Reference No. pKSC1719833015

#### **OXY USA WTP LIMITED PARTNERSHIP**

Attention: Ms. Sandra Musallam

Pursuant to your application received on July 17, 2017, OXY USA WTP Limited Partnership (OGRID 192463) is hereby authorized to surface commingle oil and gas production from the following pools located in Township 20 South, Range 38 East, NMPM, Lea County, New Mexico;

NADINE; TUBB, WEST	(47530)
SKAGGS; GRAYBURG	(57380)
SKAGGS; DRINKARD	(57000)
BLINEBRY OIL AND GAS (OIL)	(6660)
SKAGGS; ABO, EAST	(56630)
NADINE; PADDOCK-BLINEBRY, WEST	(47400)
WARREN; MCKEE	(63270)
WARREN; ABO, WEST	(62940)

and from wells, and their associated leases and pools identified in Attachment A and made part of this order. These wells are located in Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

Commingled oil and gas production from the wells shall be measured and sold at the McKee Unit Central Tank Battery (CTB), located in Unit H of Section 18, Township 20 South, Range 38 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from the wells in this application shall be measured with a combination of metering and well testing. The wells in this application shall share a production tester. The Warren McKee will flow through a production header to either the test or production separator. The MJ Raley and Fred Turner wells shall flow dedicated production header to the tester or production or the production separator. Each well shall be tested at least once a month.

Administrative Order PLC-142-10 OXY USA WTP Limited Partnership August 8, 2017 Page 2 of 2

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

The Operator shall notify the transporter of this commingling authority and the Hobbs District Office prior to implementation of commingling operations.

This administrative order supersedes administrative order PLC142-9, issued on March 29, 2006. The wells in this application shall be measured with a combination of metering and well testing. Further, the Blinebry Oil and Gas (Oil) and Warren; Abo, West Pools are added.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Done at Santa Fe, New Mexico, on August 8, 2017.

DAVID R. CATANACH

Director

DRC/mam

cc: Oil Conservation Division District Office – Hobbs

	Attachment A:	Fred Turner /Warre	n McKee Wells			
Well Name	Lease	API#	Spacing Unit	Pool(s)	Pool(s)	Pool(s)

Ĩ

Fred Turner JR C Well No. 2 Fred Turner JR C Well No. 2 30-025-37059 E-17-205-38E West Nadine; Tubb, West Skaggs; Drinkard William Paddock-Blinebry, West Nadine; Paddock-Blinebry, West N	
Fred Turner Jr A Well No. 5	
Fred Turner Jr A Well No. 6   30-025-07790   J-18-205-38E   Skaggs; Grayburg   Fred Turner Jr A Well No. 8   30-025-07791   P-18-205-38E   Skaggs; Grayburg   Fred Turner Jr A Well No. 14   30-025-21919   I-18-205-38E   Skaggs; Grayburg   Fred Turner Jr A Well No. 119   Fred Turner Jr A Well No. 119   Fred Turner Jr A Well No. 119   Fred Turner Jr A Well No. 13   30-025-07792   J-18-205-38E   Skaggs; Drinkard   Skaggs; Abo, East   Nadine; Tubb, West   West	
Fred Turner Jr A Well No. 6   30-025-07790   J-18-205-38E   Skaggs; Grayburg   Fred Turner Jr A Well No. 8   30-025-07791   P-18-205-38E   Skaggs; Grayburg   Fred Turner Jr A Well No. 14   30-025-21919   I-18-205-38E   Skaggs; Grayburg   Fred Turner Jr A Well No. 119   Fred Turner Jr A Well No. 119   Fred Turner Jr A Well No. 119   Fred Turner Jr A Well No. 13   30-025-07792   J-18-205-38E   Skaggs; Drinkard   Skaggs; Abo, East   Nadine; Tubb, West   West	
Fred Turner Jr A Well No. 14    Skaggs; Grayburg   Fred Turner Jr A Well No. 14   30-025-07791   I-18-205-38E   Skaggs; Grayburg   Skaggs; Grayburg   I-18-205-38E   Skaggs; Grinkard   I-18-205-38E   Skaggs; Grayburg   I-18-205-38E   Skaggs; Grinkard   I-18-205-38E   I-18-	
Fred Turner Jr A Well No. 14   30-025-21919   1-18-205-38E   Skaggs; Grayburg   Skaggs; Grayburg   Skaggs; Grayburg   Fred Turner Jr A Well No. 119   Fred Turner Jr A Well No. 119   Fred Turner Jr A Well No. 119   Fred Turner Jr A Well No. 13   30-025-07792   1-18-205-38E   Skaggs; Drinkard   Skaggs; Abo, East   West   West	
Fred Turner Jr A Well No. 119 Fred Turner Jr A Well No. 119 Fred Turner Jr A Well No. 13 Fred Turner Jr A Well No. 1 Fred Turner Jr A Well No. 2 Fred Turner Jr A Well No. 2 Fred Turner Jr A Well No. 2  Fred Turner Jr A Well No. 2  Fred Turner Jr A Well No. 2  Fred Turner Jr A Well No. 2  Fred Turner Jr A Well No. 2  Jo-025-07783  D-17-205-38E  Nadine; Paddock-Blinebry, West	
Fred Turner Jr A Well No. 119         Fred Turner Jr A Well No. 119         30-025-07792         J-18-205-38E         Skaggs; Drinkard         Skaggs; Abo, East         West           Fred Turner Jr A Well No. 13         Fred Turner Jr A Well No. 13         30-025-07809         J-18-205-38E         Blinebry Oil and Gas (Oil)         Nadine; Tubb, West           Fred Turner JR C Well No. 1         Fred Turner JR C Well No. 1         30-025-07782         E-17-205-38E         Nadine; Paddock-Blinebry, West           Fred Turner JR C Well No. 2         Fred Turner JR C Well No. 2         30-025-37059         E-17-205-38E         West           M J Raley Well No. 1         M J Raley Well No. 1         30-025-07783         D-17-205-38E         Nadine; Paddock-Blinebry, West           M J Raley Well No. 2         M J Raley Well No. 2         30-025-07757         M-8-205-28E         Skaggs; Drinkard         Skaggs; Abo, East         Nadine; Paddock-Blinebry, West           M J Raley Well No. 3         M J Raley Well No. 2         30-025-36777         N-8-205-28E         Skaggs; Drinkard         Nadine; Paddock-Blinebry, West           Nadine; Paddock-Blinebry, West         Nadine; Paddock-Blinebry, West         Nadine; Paddock-Blinebry, West	
Fred Turner Jr A Well No. 119         Fred Turner Jr A Well No. 119         30-025-07792         J-18-205-38E         Skaggs; Drinkard         Skaggs; Abo, East         West           Fred Turner Jr A Well No. 13         Fred Turner Jr A Well No. 13         30-025-07809         J-18-205-38E         Blinebry Oil and Gas (Oil)         Nadine; Tubb, West           Fred Turner JR C Well No. 1         Fred Turner JR C Well No. 1         6-17-205-38E         Nadine; Paddock-Blinebry, West           Fred Turner JR C Well No. 2         Fred Turner JR C Well No. 2         30-025-37059         6-17-205-38E         West           M J Raley Well No. 1         M J Raley Well No. 1         30-025-07783         D-17-205-38E         Nadine; Paddock-Blinebry, West           M J Raley Well No. 2         M J Raley Well No. 2         30-025-07757         M-8-205-28E         Skaggs; Drinkard         Skaggs; Abo, East         Nadine; Paddock-Blinebry, West           M J Raley Well No. 3         M J Raley Well No. 2         30-025-07757         N-8-205-28E         Skaggs; Drinkard         Nadine; Paddock-Blinebry, West           M J Raley Well No. 3         M J Raley Well No. 2         30-025-36777         N-8-205-28E         Skaggs; Drinkard         Nadine; Paddock-Blinebry, West	
Fred Turner JR C Well No. 1 Fred Turner JR C Well No. 2 Fred Turner JR C Well No. 2 30-025-37059 E-17-205-38E West West Nadine; Paddock-Blinebry, West Skaggs; Drinkard West Nadine; Paddock-Blinebry, West Skaggs; Drinkard West Nadine; Paddock-Blinebry, West Nadine; Paddock-Blineb	
Fred Turner JR C Well No. 1 Fred Turner JR C Well No. 2 Fred Turner JR C Well No. 2 30-025-37059 E-17-205-38E West West Nadine; Paddock-Blinebry, West Skaggs; Drinkard West Nadine; Paddock-Blinebry, West Skaggs; Drinkard West Nadine; Paddock-Blinebry, West Nadine; Paddock-Blineb	
Fred Turner JR C Well No. 1 Fred Turner JR C Well No. 2 30-025-07782 E-17-205-38E West  Fred Turner JR C Well No. 2 Fred Turner JR C Well No. 2 30-025-37059 E-17-205-38E West  M J Raley Well No. 1 M J Raley Well No. 1 30-025-07783 D-17-205-38E West  M J Raley Well No. 2 M J Raley Well No. 2 30-025-07757 M-8-205-28E Skaggs; Drinkard Skaggs; Abo, East Blinebry, West  M J Raley Well No. 3 M J Raley Well No. 2 30-025-36777 N-8-205-28E Skaggs; Drinkard Blinebry, West  Nadine; Paddock-Blinebry, West	
Fred Turner JR C Well No. 2  M J Raley Well No. 1  M J Raley Well No. 1  M J Raley Well No. 2  M J Raley Well N	
Fred Turner JR C Well No. 2 Fred Turner JR C Well No. 2 30-025-37059 E-17-205-38E West Nadine; Tubb, West Skaggs; Drinkard Will No. 1 M J Raley Well No. 1 30-025-07783 D-17-205-38E West Nadine; Paddock-Blinebry, West West Nadine; Paddock-Blinebry,	
Fred Turner JR C Well No. 2 Fred Turner JR C Well No. 2 30-025-37059 E-17-205-38E West Nadine; Tubb, West Skaggs; Drinkard Will No. 1 M J Raley Well No. 1 30-025-07783 D-17-205-38E West Nadine; Paddock-Blinebry, West West Nadine; Paddock-Blinebry,	
M J Raley Well No. 1 M J Raley Well No. 1 30-025-07783 D-17-205-38E West West  M J Raley Well No. 2 M J Raley Well No. 2 30-025-07757 M-8-205-28E Skaggs; Drinkard Skaggs; Abo, East Blinebry, West  M J Raley Well No. 3 M J Raley Well No. 2 30-025-36777 N-8-205-28E Skaggs; Drinkard Blinebry, West West  Nadine; Paddock-Blinebry, West West  Nadine; Paddock-Blinebry, West West	arren; Abo,
M J Raley Well No. 1 30-025-07783 0-17-205-38E West  M J Raley Well No. 2 30-025-07757 M-8-205-28E Skaggs; Drinkard Skaggs; Abo, East Blinebry, West  M J Raley Well No. 3 M J Raley Well No. 2 30-025-36777 N-8-205-28E Skaggs; Drinkard Blinebry, West West  Nadine; Paddock-Blinebry, West West  Nadine; Paddock-Blinebry, West West	est
M J Raley Well No. 1	
M J Raley Well No. 2 M J Raley Well No. 2 30-025-07757 M-8-205-28E Skaggs; Drinkard Skaggs; Abo, East Blinebry, West  M J Raley Well No. 3 M J Raley Well No. 2 30-025-36777 N-8-205-28E Skaggs; Drinkard Skaggs; Drinkard Nadine; Paddock-West West  Nadine; Paddock-West West	
M J Raley Well No. 2 M J Raley Well No. 2 30-025-07757 M-8-205-28E Skaggs; Drinkard Skaggs; Abo, East Blinebry, West  M J Raley Well No. 3 M J Raley Well No. 2 30-025-36777 N-8-205-28E Skaggs; Drinkard Skaggs; Drinkard Nadine; Paddock-West West  Nadine; Paddock-West West	
M J Raley Well No. 2 M J Raley Well No. 2 30-025-07757 M-8-205-28E Skaggs; Drinkard Skaggs; Abo, East Blinebry, West  M J Raley Well No. 3 M J Raley Well No. 2 30-025-36777 N-8-205-28E Skaggs; Drinkard Skaggs; Drinkard Nadine; Paddock-West West  Nadine; Paddock-West West	
M J Raley Well No. 3 M J Raley Well No. 2 30-025-36777 N-8-205-28E Skaggs; Drinkard Radine; Paddock-West West  Nadine; Paddock-West West	
M J Raley Well No. 2 30-025-36777 N-8-205-28E Skaggs; Drinkard Blinebry, West West  Nadine; Paddock-	
M J Raley Well No. 2 30-025-36777 N-8-205-28E Skaggs; Drinkard Blinebry, West West  Nadine; Paddock-	
M J Raley A Well No.1 M J Raley A Well No.1 30-025-07781 A-18-205-38E Skaggs; Abo, East Blinebry, West Skaggs; Abo, East	
10.00	
M J Raley 8 Well No.1 M J Raley 8 Well No.1 30-025-07827 D-20-205-28E Warren;McKee	
Warren McKee Unit Well No. 112   Warren McKee Unit   30-025-07796   F-18-205-28E   Warren; McKee	
Warren McKee Unit Well No. 132 Warren McKee Unit 30-025-07827 0-20-205-28E Warren, McKee	
Warren McKee Unit Well No. 141 Warren McKee Unit 30-025-07789 M-17-205-38E Warren, McKee	
Warren McKee Unit Well No. 142 Warren McKee Unit 30-025-07784 L-17-205-38E Warren; McKee	
Warren McKee Unit Well No. 501 Warren McKee Unit 30-025-07756 0-7-205-38E Warren; McKee	

#### **Production Data**

#### \*Fred Turner Jr A #003 (API 30-025-07786)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Aug-2018	59	0	521
Sep-2018	66	0	510
Oct-2018	21	0	119
Nov-2018	46	0	272
Dec-2018	82	0	527
Jan-2019	77	0	527

<sup>\*</sup>in NMOCD well name is Fred Turner JR A #113

### Fred Turner Jr A #006 (API 30-025-07790)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Aug-2018	36	0	141
Sep-2018	33	0	122
Oct-2018	40	0	97
Nov-2018	49	0	115
Dec-2018	53	0	127
Jan-2019	41	0	120

#### Fred Turner Jr A #008 (API 30-025-07791)

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Month	Oil (bbl)	Gas (MCF)	Water (bbl)			
Aug-2018	9	0	30			
Sep-2018	0	0	0			
Oct-2018	0	0	0			
Nov-2018	0	0	0			
Dec-2018	0	0	0			
Jan-2019	0	0	0			

#### Fred Turner Jr A #014 (API 30-025-21919)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Aug-2018	60	0	112
Sep-2018	62	0	103
Oct-2018	72	0	86
Nov-2018	84	0	105
Dec-2018	84	0	128
Jan-2019	77	0	155

#### Fred Turner Jr C #001 (API 30-025-07782)

Trea ramer 31 C #001 (A1130-023-01162)			
Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Aug-2018	0	0	0
Sep-2018	0	0	0
Oct-2018	0	0	0
Nov-2018	0	0	0
Dec-2018	0	0	0
Jan-2019	0	0	0

TO BE RECOMPLETED

#### Fred Turner Jr A #005 (API 30-025-07788)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Aug-2018	12	0	6
Sep-2018	0	0	0
Oct-2018	0	0	0
Nov-2018	0	0	0
Dec-2018	0	0	0
Jan-2019	0	0	0

#### Fred Turner Jr A #007 (API 30-025-07793)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Aug-2018	69	0	67
Sep-2018	68	0	60
Oct-2018	80	0	54
Nov-2018	97	0	69
Dec-2018	93	0	76
Jan-2019	85	0	67

#### Fred Turner Jr A #013 (API 30-025-07809)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Aug-2018	48	0	4875
Sep-2018	46	0	4644
Oct-2018	56	0	3811
Nov-2018	71	0	4532
Dec-2018	62	0	4737
Jan-2019	40	0	4200

#### \*Fred Turner Jr A #009 (API 30-025-07792)

1100 10110151 1111005 (111100 025 01152)			
Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Aug-2018	92	0	1143
Sep-2018	94	0	1085
Oct-2018	111	0	1000
Nov-2018	35	0	313
Dec-2018	0	0	0
Jan-2019	0	0	0

<sup>\*</sup>in NMOCD well name is Fred Turner JR A #119

#### Fred Turner Jr C #002 (API 30-025-37059)

Month	Oil (bbl)	Gas (MCF)	Water (bbl)
Aug-2018	63	0	124
Sep-2018	68	0	109
Oct-2018	96	0	125
Nov-2018	123	0	156
Dec-2018	119	0	155
Jan-2019	47	0	77