Revised March 23, 2017

.

RECEIVED: REVIEWER: TYPE:	
06/04/2016 AND 4 THIS TABLE	PC DMAM14156-44476
NEW MEXICO OIL CONS - Geological & Engine 1220 South St. Francis Drive,	SERVATION DIVISION eering Bureau –
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE REGULATIONS WHICH REQUIRE PROCESSING	APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: APACHE CORP.	OGRID Number:873
Well Name: WALTER LYNCH LEASE	API: Various
Pool: Various	Pool Code: Various
SUBMIT ACCURATE AND COMPLETE INFORMATION R INDICATED	BELOW
A. Location – Spacing Unit – Simultaneous Dedi	
 B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC CTB PLC PC [1] Injection – Disposal – Pressure Increase – WFX PMX SWD IPI 2) NOTIFICATION REQUIRED TO: Check those which a A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenu C. Application requires published notice D. Notification and/or concurrent approval E. Notification and/or concurrent approval F. Surface owner G. For all of the above, proof of notification of H. No notice required 	EOR PPR apply. FOR OCD ONLY we owners Notice Complete by SLO Application by BLM Content or publication is attached, and/or,
 CERTIFICATION: I hereby certify that the informatic administrative approval is accurate and complete understand that no action will be taken on this ap notifications are submitted to the Division. 	e to the best of my knowledge. I also
Note: Statement must be completed by an individu	a) with managerial and/or supervisory capacity.
Reesa Fisher	5/30/2019 Date
Print or Type Name	432-818-1062 Phone Number
Reesa Fisher Date 2019 05 30 10 00 35 4500	Reesa, Fisher@apachecorp.com
Signature	e-mail Address
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June 4, 2019

Mr. Michael McMillan New Mexico Oil Conservation Division Engineering Bureau 1220 South St Francis Drive Santa Fe, NM 87505

RE: Administrative Order to Surface Commingle Walter Lynch Lease Unit Letter D Sec 01 T22S R37E Lea County, New Mexico

Dear Mr. McMillan:

Apache would like to request an Administrative Surface Commingling Order to include the following producing pools: Blinebry Oil & Gas (Oil – 6660), Blinebry Oil & Gas (Pro Gas – 72480), Tubb Oil & Gas (Oil – 60240), Tubb Oil & Gas (Pro Gas – 86440), Wantz; Granite Wash (62730), Brunson; Queen, NE (Gas – 97559) and Brunson; Drinkard-Abo, South (7900). All wells have DHC Orders, as noted on well list; however, well #12 had the DHC pool permanently P&A'd and is only producing from the Queen, which is currently TA'd.

Enclosed please find forms C-102 and well test information for all wells on the lease. Schematics included show wells 4 & 8 have their own gas meter, but all other gas produced will be commingled at the Walter Lynch lease facility and transported through the gas sales line. These wells are all marginal producers and production will be allocated monthly by well tests. Per the attached land letter, interest ownership between pools is identical and common throughout, 100% Apache.

In the event Apache were to add wells and leases to this commingling order, we request to only notify interest owners in the wells and leases to be added, per Division Rule 19.15.12.10C(4)(g) NMAC.

If you need additional information or have any questions, please give me a call at (432) 818-1062 or send an e-mail to <u>Reesa.Fisher@apachecorp.com</u>.

Sincerely,

less fisher

Reesa Fisher Sr. Staff Regulatory Analyst

Enclosures

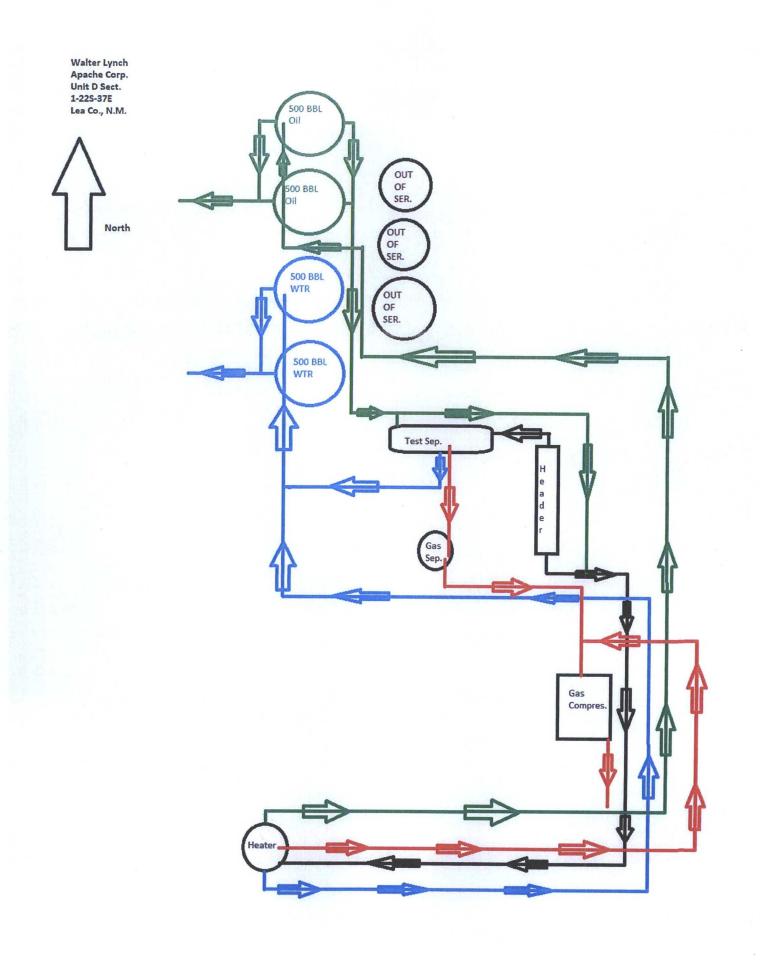
APACHE CORPORATION 303 VETERANS AIRPARK LANE / SUITE 3000 / MIDLAND, TEXAS 79705-9909 TEL (432) 818-1000

WALTER LYNCH LEASE WELLS D-1-22S-37E APACHE CORP.

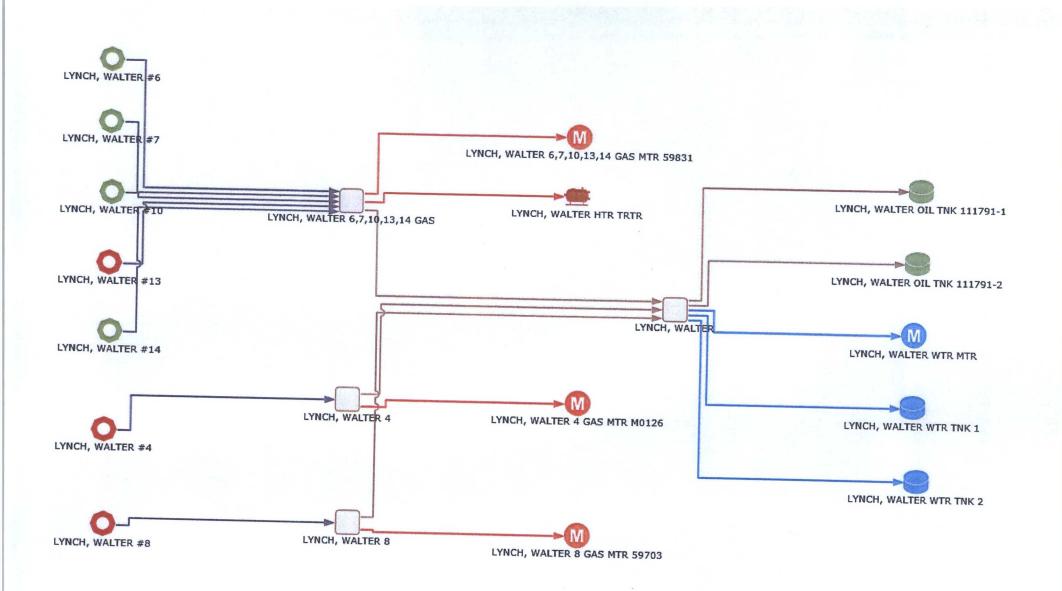
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					Mineral		Unit				Unit	Last		
	<u>API</u>	Well Name	<u>Well No.</u>	Туре	<u>Owner</u>	<u>Status</u>	<u>Ltr</u>	<u>Sec</u>	Ţ	R	<u>Ltr</u>	<u>Prod</u>	Spud Date	Producing Pool(s)
30-	025-09949	WALTER LYNCH (DHC-1021)	#004	Gas	Private	Active	4	1	225	37E	D	Mar-19	11/8/1946	6660 Blinebry O&G (Oil) 86440 Tubb O&G (Pro Gas)
30-	025-25131	WALTER LYNCH (DHC-316/68-A)	#006	Oil	Private	Active	F	1	22S	37E	F	Mar-19	5/24/1997	6660 Blinebry O&G (Oil) 86440 Tubb O&G (Pro Gas) 7900 Brunson; Drkd-Abo, S
30-	025-25486	WALTER LYNCH (DHC-336)	#007	Oil	Private	Active	4	1	225	37E	D A	Mar-19	5/9/1977	7900 Brunson; Drkd-Abo, S 62730 Wantz; Granite Wash
30-	025-25644	WALTER LYNCH (DHC-2587/69)	#008	Oil	Private	Active	E	1	225	37E	E	Mar-19		72480 Blinebry O&G (Pro Gas) 7900 Brunson; Drkd-Abo, S 62730 Wantz; Granite Wash
30-	-025-39550	WALTER LYNCH (DHC-380)	#010	Oil	Private	Active	3	1	225	37E	С	Mar-19	4/10/2010	6660 Blinebry O&G (Oil) 60240 Tubb O&G (Oil) 7900 Brunson; Drkd-Abo, S
30-	-025-37556	WALTER LYNCH	#012	Oil	Private	Aprvd TA	F	1	22S	37E	F	May-0 6	12/29/2005	97559 Brunson; Qu, NE (Gas)
30-	025-40079	WALTER LYNCH (DHC-465)	#013	Gas	Private	Active	Ē	1	225	37E	E	Mar-19	3/28/2011	72480 Blinebry O&G (Pro Gas) 60240 Tubb O&G (Oil) 7900 Brunson; Drkd-Abo, S
30- ,	025-40014	WALTER LYNCH (DHC-442)	#014	Oil	Private	Active	3	1	225	37E	С	Mar-19	2/9/2011	6660 Blinebry O&G (Oil) 60240 Tubb O&G (Oil)







Allocation Schematic for Walter Lynch Battery D-1-22S-37E Apache Corp.

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Producing Pool(s) 6660 Blinebry O&G (Oil) 86440 Tubb O&G (Pro Gas) 6660 Blinebry O&G (Oil) 86440 Tubb O&G (Pro Gas) 7900 Brunson; Drkd-Abo, S 7900 Brunson; Drkd-Abo, S 62730 Wantz; Granite Wash 72480 Blinebry O&G (Pro Gas) 7900 Brunson; Drkd-Abo, S 62730 Wantz; Granite Wash 6660 Blinebry O&G (Oil) 60240 Tubb O&G (Oil) 7900 Brunson; Drkd-Abo, S 97559 Brunson, Qu, NE (Gas) 72480 Blinebry O&G (Pro Gas) 60240 Tubb O&G (Oil) 7900 Brunson; Drkd-Abo, S 6660 Blinebry O&G (Oil) 60240 Tubb O&G (Oil)

I hereby certify that in the above captioned wells, the ownership in the pools and leases to be commingled are identical as defined in 19.15.12.7.B NMAC.

If you have any questions or concerns, please do not hesitate to contact me at <u>jan.baker@apachecorp.com</u> or by telephone at 432-818-1654. Thank you and we look forward to your decision.

Best regards,

an pater

Jan Baker, JD, CPL Landman for New Mexico Apache Corporation

303 Veterans Airpark Lane, Suite 1000 Midland, Texas 79705



Report Period: December 1, 2018 to May 30, 2019

	Test	t	Chk	Tubing PSI	G Ca	asing PSIG	Shut-	In PSIG	BH		Pump	Clock	Valid		CONTRACTOR OF	Volu	mes			Flu	uids	Pump			Ratios
Negloi: PERMIX District: WEST DISTRICT Operation: UNIC+ (UNIC) Operatic+ (UNIC) Operatic+ (UNIC)							Tubing	Casing	PSIG	PIP	Freq. Hz		Test	Ttl Liq.	Oil	Ttl Gas	Frm Gas	Water	Lift	Level	Pump	Stroke	GOR	WOR	GLR IGLR
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0328/19 24 Tite 1000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.	02/26/19	24											True	3.00	2.00	132.00	132.00	1.00					66.00	0.50	44.00
0423/19 24 Tue 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000	03/26/19	24											True	3.00	2.00	125.00	125.00	1.00		ľ			62.50	0.50	41.67
Operation 24 And	04/23/19	24											True	3.00	2.00	100.00	100.00	1.00					50.00	0.50	33.33
Averages by Completion: Status: Producing True 2.00 2.00 100.00 0.00 0.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	05/20/19	24											True	3.00	2.00	100.00	100.00	1.00					50.00	0.50	33.33
12/22/18 24 True 2.00 100.00 100.00 0.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	Averages by	Compl	etion:											3.00	2.00	119.00	119.00	1.00							
1222/13 24 True 2.00 103.00 103.00 103.00 0.00 51.50 0.00 52.00 0.00 52.00 0.00 52.00 0.00 52.00 0.00 52.00 0.00 52.00 0.00 52.00 0.00 52.00 0.00 52.00 0.00 52.00 0.00 52.00 0.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	LYNCH, WA	ALTER	#13 (BLI)		Stat	tus: Produc	cing													1					50.00
02/20/19 24 True 2.00 104.00 104.00 0.00 52.00 52.00 52.00 52.00 52.00 52.00 52.00 52.00 50.00 52.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	12/22/18	24											True	2.00	2.00	100.00	100.00	0.00					50.00	0.00	50.00
03/20/19 24 Inter 1.00 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000 1.000	02/20/19	24											True	2.00	2.00	103.00	103.00	0.00					51.50	0.00	51.50
04/15/19 24 True 2.00 102.00 102.00 0.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00 51.00	03/20/19	24											True	2.00	2.00	104.00	104.00	0.00					52.00	0.00	52.00
05/22/19 24 Hue 2.00 101.00 Hou 0.00 Averages by Completion: 2.00 2.00 101.80 101.80 0.00 47.50 0.50 31.67 12/19/18 24 True 3.00 2.00 95.00 95.00 1.00 47.50 0.50 31.67 02/26/19 24 True 3.00 2.00 95.00 95.00 1.00 48.50 0.50 32.63 03/19/19 24 True 3.00 2.00 98.00 98.00 1.00 48.00 0.50 32.67	04/15/19	24											True	2.00	2.00	100.00	100.00	0.00		1			50.00	0.00	
Averages by completion: Status: Producing 12/19/18 24 02/26/19 24 03/19/19 24 True 3.00 2.00 95.00 1.00 48.00 0.50 32.33 03/19/19 24 True 3.00 2.00 98.00 1.00 48.00 0.50 32.07	05/22/19	24											True	2.00	2.00	102.00	102.00	0.00		1.			51.00	0.00	51.00
12/19/18 24 True 3.00 2.00 95.00 95.00 1.00 47.50 0.50 31.67 02/26/19 24 True 3.00 2.00 97.00 97.00 1.00 48.50 0.50 32.33 03/19/19 24 True 3.00 2.00 98.00 98.00 1.00 48.00 0.50 32.67	Averages by	Comp	letion:											2.00	2.00	101.80	101.80	0.00							
12/19/18 24 1100 2.00 2.00 97.00 1.00 48.50 0.50 32.33 02/26/19 24 True 3.00 2.00 98.00 98.00 1.00 48.50 0.50 32.67 03/19/19 24 True 3.00 2.00 98.00 1.00 48.00 0.50 32.67	LYNCH, W	ALTER	#14 (BLI)		Sta	tus: Produc	cing													1.0					
03/19/19 24 True 3.00 2.00 98.00 1.00 49.00 0.50 32.67	12/19/18	24											True	3.00	2.00	95.00	95.00	1.00					47.50	0.50	31.67
	02/26/19	24											True	3.00	2.00	97.00	97.00	1.00					48.50	0.50	32.33
04/18/19 24 True 3.00 2.00 96.00 96.00 1.00 48.00 0.50 32.00	03/19/19	24											True	3.00	2.00	98.00	98.00	1.00		-			49.00	0.50	32.67
	04/18/19	24											True	3.00	2.00	96.00	96.00	1.00					48.00	0.50	32.00

1 of 6

Apache

Report Period: December 1, 2018 to May 30, 2019

Test	Chk	Tubing PSIG	Casing PSIG	Shut-In PSIG	BH		Pump	Clock	Valid			Volur	nes		Flu	ids	Pump			Ratios
Date H	trs In. SPM	High Low	High Low	Tubing Casing	PSIG	PIP	Freq. Hz		Test	Ttl Liq.	Oil	Ttl Gas	Frm Gas	Water Lift	Level	Pump	Stroke	GOR	WOR	GLR IGLR
Region: PERMI	AN	District: WEST D	DISTRICT			The Park				Superinten	dent: WE	ST DISTRI	CT [CARNES	S]	Foreman:	EUNICE [DEAN]			
LYNCH, WALT	ER #14 (BLI)		Status: Product	ing				10												
05/21/19	24								True	3.00	2.00	96.00	96.00	1.00				48.00	0.50	32.00
Averages by Co	ompletion:									3.00	2.00	96.40	96.40	1.00						
LYNCH, WALT	FER #4 (BLI)		Status: Produc	ing																
12/04/18	24								True	2.00	1.00	61.00	61.00	1.00				61.00	1.00	30.50
01/03/19	24								True	2.00	1.00	50.00	50.00	1.00				50.00	1.00	25.00
02/04/19	24								True	2.00	1.00	56.00	56.00	1.00				56.00	1.00	28.00
03/03/19	24								True	2.00	1.00	46.00	46.00	1.00				46.00	1.00	23.00
04/09/19	24								True	1.50	0.50	47.00	47.00	1.00				94.00	2.00	31.33
05/13/19	24								True	1.50	0.50	56.00	56.00	1.00				112.00	2.00	37.33
Averages by Co	ompletion:									1.83	0.83	52.67	52.67	1.00						
LYNCH, WALT	TER #6 (BLI)		Status: Produc	cing														1		
12/07/18	24								True	3.00	2.00	41.00	41.00	1.00	1			20.50	0.50	13.67
01/07/19	24								True	3.00	2.00	38.00	38.00	1.00				19.00	0.50	12.67
02/07/19	24								True	3.50	2.50	43.00	43.00	1.00				17.20	0.40	12.29
03/08/19	24								True	3.50	2.50	40.00	40.00	1.00				16.00	0.40	11.43
04/03/19	24								True	3.00	2.00	39.00	39.00	1.00				19.50	0.50	13.00
05/17/19	24								True	3.00	2.00	39.00	39.00	1.00				19.50	0.50	13.00
Averages by C	ompletion:									3.17	2.17	40.00	40.00	1.00						
LYNCH, WAL	TER #7 (GRANIT	TE WASH)	Status: Produc	cing														-		10.50
12/10/18	24								True	2.00	1.00	33.00	33.00	1.00				33.00	1.00	16.50

Source: Avocet -- D_1007 Well Tests

3 of 6



Well Tests

Report Period: December 1, 2018 to May 30, 2019

Test		Chk	Tubing	PSIG	Casing F	PSIG	Shut-In PSIG	BH		Pump	Clock	Valid			Volu	imes			Flu	lids	Pump			Ratios
Date	Hrs	In. SPM	High	Low	High	Low	Tubing Casing	PSIG	PIP	Freq. Hz		Test	Ttl Liq.	Oil	Ttl Gas	Frm Gas	Water	Lift	Level	Pump	Stroke	GOR	WOR	GLR IGLR
Region: PERM			District:		The second second			-					Superinter	ndent: W	EST DISTR	RICT [CARNE	S]	1212	Foreman:	EUNICE [DEAN]		Constanting of	and the second second
LYNCH, WAL	-	7 (GRANITI	E WASH)		Status: P	roducin	ng			1 () () () () () () () () () (a second								
01/09/19	24											True	2.00	1.00	33.00	33.00	1.00					33.00	1.00	16.50
02/10/19	24											True	2.00	1.00	35.00	35.00	1.00					35.00	1.00	17.50
03/12/19	24											True	2.00	1.00	30.00	30.00	1.00					30.00	1.00	15.00
04/11/19	24											True	2.00	1.00	31.00	31.00	1.00					31.00	1.00	15.50
05/18/19	24											True	2.00	1.00	31.00	31.00	1.00					31.00	1.00	15.50
Averages by (Comple	etion:											2.00	1.00	32.17	32.17	1.00							
LYNCH, WAL	TER #	8 (BLI)			Status: F	Produci	ng																	
12/13/18	24						-					True	3.00	2.00	71.00	71.00	1.00					35.50	0.50	23.67
01/12/19	24											True	3.00	2.00	65.00	65.00	1.00					32.50	0.50	21.67
02/14/19	24											True	3.00	2.00	66.00	66.00	1.00					33.00	0.50	22.00
03/15/19	24											True	3.00	2.00	63.00	63.00	1.00					31.50	0.50	21.00
04/13/19	24											True	3.00	2.00	61.00	61.00	1.00					30.50	0.50	20.33
05/19/19	24											True	3.00	2.00	61.00	61.00	1.00					30.50	0.50	20.33
Averages by	Compl	etion:											3.00	2.00	64.50	64.50	1.00							

Source: Avocet -- D_1007 Well Tests

5 of 6

District I PO Box 1980, Ho¹, NM 88241-1980 District II PO Drawer DD, Artenia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztee, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10, Kevised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

		WE	ell lo	CATION	N AND A	CR	LEAGE DEDI	CATION PI	LAT		
	API Numb	er :		¹ Pool Cod	e			' Pool N	LIDE		
30-025-0	9949			666	$0 \cdot 1$		Blinebry	۶ . ۲			
* Property			_		1 Prop	erty	Name				Well Number
6664	24	Walt	er Lyn	ch .						4	
'OCRID	No.				¹ Oper	tior	Name			ł	* Elevation
14021		Mara	thon 0	il Compa	-					3	358' GR
					¹⁰ Surfa	ce	Location				· ·
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	l¢	North/South line	Feet from the	East/Wes	i lipe	County
D	1	225	37E		660		North	585	West		Lea
			¹¹ Bot	tom Hol	e Locatio	n I	f Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from th	18	North/South line	Feet from the	East/Wes	t line	Coesty
				l	<u> </u>						
12 Dedicated Acr		1	Consolidatio	a Code 14 C)rder No.						
160		۹ <u>ــــــــــــــــــــــــــــــــــــ</u>		·		_					
NO ALLO	WABLE						ON UNTIL ALL			en con	SOLIDATED
			NUN-SI	ANDARD	UNIT HAS		EEN APPROVED	يستيد فتقتر إدكاب	in the second		
16 660						·		+ JJ			IFICATION
									••		contained herein is knowledge and belief
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585'		•						j.			
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								Title	12 10	01	
								Date	13, 19	94	·······
	·					4				<u></u>	
								"SURV	EYOR	CERT	IFICATION
						·					shown on this plot
1						ł					l surveys made by at the same is true
				· · · ·				and correct i	o the best of	my belief.	
8	1										· · ·
								Date of Surv	-		
				1		T		Signature and	I Seal of Pro	(cessional S	urveyer:
A											
H											
								Certificate N	umber		

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION	AND	ACREAGE DEDICATION PLAT	`

JAPI Number ² Pool Code ³ Pool Name 30-025-09949 86440 TUBB OIL & GAS (PRO GAS)												
⁴ Property 306625					⁵ Property WALTER L				Well Number 4			
⁷ OGRID 873	No.	· · · · · · · · · · · · · · · · · · ·			⁶ Operator APACHE CORP				⁹ Elevation			
	A	······			¹⁰ Surface	Location	<u></u>					
UL or lot no. D	Section 1	Township 22 S	Township Range Lot Idn Feet from the North/South line Feet from the East/V									
	L	!	^{II} Be	ottom Ho	le Location I	f Different From	m Surface	L				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County			
² Dedicated Acres	i ¹³ Joint of	r Infili ¹⁴ Co	nsolidation	Code ¹³ Or	der No.	NS	Г-1939-А-це	¥ €ff	2/22/09			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Internet in the second	·			
10 / 1	1			¹⁷ OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete
. 4				to the best of my knowledge and belief, and that thus organization either
#				owns a working interest or unleased numeral interest in the load including
	hi			the proposed bottom hale location ar has a right to drill this well at this
				location pursuant to a contract with an owner of such a numeral or working
				nucrest, or to a voluntary pooling agreement or a compulsory pooling order
				hereiofore entered by the division
				Mul 00 1/28/2010
				Signature Date
		,	۰ ·	Michelle Hanson Printed Name
1				
		ł		
				¹⁸ SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
1				and correct to the best of my belief.
				•
	<u> </u>			Date of Survey
				Signature and Seal of Professional Surveyor:
				Certificate Number
L				L

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

40											
¹² Dedicated Acres	s ¹³ Joint o	r Infil	solidation	Code 15 Or	der No.						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
			¹¹ Bo	ttom Hol	e Location	If Different Fro	m Surface				
UL or lot no. F	Section 1	Township 22-S	Range 37E	Lot Idn	Feet from the 2,310'	North/South line North	Feet from the 1,980'	East/West line West			
					¹⁰ Surface	e Location			· ·		
14021					" Operato Marathon Oi				KB 3,364'		
⁷ OGRID I	No					' Elevation					
6424	cout				Walter	•			6		
⁴ Property (-ode		.I		⁵ Propert	v Nome			"Well Number		
3	0-025-25131			6660			Blinebry Oil &	Gas (Oil)			
' A	API Numbe	r	1	¹ Pool Code			³ Pool Na	me			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	≜			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true
				and complete to the best of my knowledge and belief.
	2,310'			-BAD From-
	2,510			Signature
				Brent Lockhart
				Engineer BDLockhart@MarathonOil.com
				Title and E-mail Address
				1/9/4
1,980'	•			Date
		·		
	Pennet tilskainet dakkeridt geschildt:			¹⁸ SURVEYOR CERTIFICATION
	•	1		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under
				my supervision, and that the same is true and correct to the
•			· .	best of my belief.
		· · · · · · · · · · · · · · · · · · ·		Date of Survey Signature and Seal of Professional Surveyor:
				Certificate Number
	1			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT	WELL LOCATION	AND	ACREAGE	DEDICAT	ION PLAT

30-025-25131	API Numbe	r		² Pool Code 86440		' Pool Name TUBB OIL & GAS (PROGAS)				
⁴ Property (306625			· •	,	⁵ Property WALTER L		<u></u>		Well Number 6	
⁷ OGRID 873	No.				⁹ Operator Name APACHE CORPORATION					
					¹⁰ Surface	Location				
UL or lot no. F	Section 1	Township 22 S	Range 37 E	Lot Idn	Feet from the 2310	North/South line NORTH	Feet from the 1980	East/West line WEST	County LEA	
<u> </u>	l	44	11 Bo	ottom Ho	le Location I	f Different Fro	m Surface	L	Į	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres 40	i ¹³ Joint o	i r Infiil (¹⁴ Co	nsolidation	Code 15 Or	l rder No.	NS	P-1939-A-ng	E éfter	2/22/09	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		· ·	1	¹⁷ OPERATOR CERTIFICATION
				I hareby certify that the information contained herein is true and complete
				to the best of my knowledge and belief, and that this organization either
				owns a working interest or unleased principal interest in the kand uncluding
				the proposed bottom hole location or has a right to drill this well at this
				location persuant to a contract with an owner of such a mineral or working
				interest, or to a voluntary pooling agreement or a compulsory pooling order
				heretofore entered by the division.
		·		Micheltotan 1/28/2010 Signature Date
	. .	k		Michelle Hanson Printed Name
		4		
1	#6			
		ļ		l
	11	1		¹⁸ SURVEYOR CERTIFICATION
			1	I hereby certify that the well location shown on this plat
				was plotted from field notes of actual surveys made by
				me or under my supervision, and that the same is true
				and correct to the best of my belief.
				una correct to the best of my bellej.
	<u> </u>		<u> </u>	Date of Survey
				Signature and Seal of Professional Surveyor:
				Certificate Number
	I		l	L

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Form C-102 Supers-des C-128 Etternise (1-63

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Marathon Oi	Company	Township	<u>v</u>	Valter Lynch	1 maty		6
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1	sa ol. veli:						
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	n one lease is						ereof (both as to work)
dated by col	mmunitization, 1	unitization, for	ce-pooling.	etc ⁹			all owners been consol
[] Yes []] No — If a	nswer is "yes)	type of co	nsolidation			
If answer is this form if		owners and tra	act descript	ions which hav	e actually b	peen consolida	ted (Espieverse side)
No allowable	e will be assign						moltization, unitization approved by the Commi-
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						L.	L. Johnston
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			Dedicate	d i		Mar	athon Oil Company
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	Walter Lynch	, 1	- , - 0 -	t		Sep	tember 19, 1975
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	Previous DHC-316 DOWNHOLE COMMINGLE CALCULATIONS: 3	,)1 25	-25131	
	OPERATOR: Marathon Oil Company		B-0068	
	PROPERTY NAME: Walter Lynch			
	WNULSTR: 6-F, 1-22-37			
06660	SECTION I: POOL NO. 1_ Blinebry Oil+Gos (Oil) A	LLOWA	BLE AMOUNT <u>428</u> MCF 4	000
86440	POOL NO. 2 Tuhh Dild Gas (Pro Gas)	999	<u>999</u> 9мсг 9	9999
07900	POOL NO. 3 Brunson Drinkard Abo, South	142	<u>852</u> mcf 6	000
62730	POOL NO. 4 Want 2 Granite Wash	187	<u>374</u> MCF 2 1 <u>654</u>	000
	POOL IOTAL	021	1 <u>654</u>	Gas
A OL + ILA AM	SECTION II: POOL NO. 1. Blin how Oil of Grad (1/)		N 1121 - 17,11	
	pool NO. 1_ Blinebry Oil + Gas (Dil)		X 436=174.40	457,
GTUB5000	OPOOL NO. 2 Tubb Oil+ Gas (Pro Gas)	0%		15%
An RU3000	OPOOL NO. 3 Brunson Drin Kard Abs, South	40%		20%
AWANGOOD	ppool NO. 4 Wantz Granite I. Jash	20%		20%
	OIL	GAS		

SECTION IV: $\begin{array}{rcl}
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268 \times 401_{0} &= & 107,20 & (107) \\
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\end{array}$ GAS



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

April 27, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Marathon Oil Company P. O. Box 2409 Hobbs, New Mexico 88240

Re:

Administrative Order No. <u>DHC-336</u> Walter Lynch No. <u>7</u>, Unit D Section 1, Township 22 South, Range 37 East, Dr<u>inka</u>rd and Wantz Granite Wash Oil Pools

Gentlemen:

Reference is made to your recent application for an exception to Rule 303-A of the Division Rules and Regulations for the subject dually completed well to permit the removal of the down-hole separation equipment and to commingle the production from both pools in the well-bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and Division Order No. MC-2379, which authorized the dual completion and required separation of the zones, is hereby placed in abeyance.

In accordance with the provisions of Rule 303-C, total commingled oil production from the subject well shall not exceed 60 barrels per day, and total water production from the well shall not exceed 120 barrels per day. The maximum amount of gas which may be produced daily from the well shall be determined by multiplying 2000 by top unit allowable for the Wantz Granite Wash Pool.

Assignment of allowable to the welland allocation of production from the well shall be on the following basis:

> Upper Pool 50% Oil - 52% Gas Lower Pool 50% Oil - 47% Gas

NEW N CO OIL CONSERVATION COMMISSION WELL LOLATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

		All GISTERCO		he outer boundaries of	the section		
Operator MARA	THON OIL	COMPANY	Lea		LYNCH		Well No. 7
Unit Letter	Section	Township	_	Range	County		
D	1	22	South	37 East	Loa	·	·
Actual Footage Loc		Namah		(10)			
330 Ground Level Elev.	feet from the Producing Fi	North		660 to	at from the W		line
2256 6	-	te Wash		Wantz Gra	nite Wash		ated Acreage: 40 <i>39.77</i> Acres
2. If more th interest an	an one lease in id royalty).	s dedicated to	the well, ou		entify the own	ership thereof	(both as to working
dated by c Yes If answer if this form if No allowab	ommunitization, No If a is "no," list the f necessary.) ble will be assig	unitization, fo answer is "yes owners and t ned to the well	rce-pooling. ();" type of co ract descripti until all into	etc? nsolidation ions which have a erests have been	ctually been c consolidated	consolidated. ((by communiti	wners been consoli- Use reverse side of zation, unitization,
-	ling, or otherwise	e) or until a nom	n-standard un	it, eliminating su	ch interests, ł	has been appro	ved by the Commis-
sion.			e				
	MARATHON			1		CERI	TIFICATION
660 0 40 Acres	Dedic Acrea	cated age					hat the information con- true and complete to the edge and belief. - D - Hulus
				 	a	William D osition Petroleum omgany Marathon (rate	
Wa	alter Lynch	1			T	March 16,	1977
	 		REG. PRO	676	S	shown on this pla notes of actual s under my supervi	that the well location is was plotted from field surveys made by me or sion, and that the same ect to the best of my ilief.
				CHNW. WEE	B	March 8, 1 ate Surveyed egistered Protessi nd/or L and Survey	ional Engin eer
0 330 000	90 1320 1660 11	281C 2640	2000	1500 1050		Alficate :16.	676 Wee

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 15,2009 Submit one copy to appropriate District Office

AMENDED REPORT

30-025-25644	API Number ² Pool Code ³ Pool Name 72480 BLINEBRY OIL & GAS (PRO GAS)				³ Pool Name BLINEBRY OIL & GAS (PRO GAS)					
⁴ Property (306625	,		<u>L</u>		⁵ Property WALTER L				⁶ Well Number 8	
⁹ OGRID 1 873	No.	·	······		•	perator Name ⁹ Elevatio E CORPORATION				
	I				¹⁰ Surface	Location				
UL or lot no. E	Section 1	Township 22 S	Range 37 E	Lot Idn	Feet from the 1880	North/South line NORTH	Feet from the 760	East/West line WEST	County LEA	
		<u> </u>	I II Bo	ottom Ho	le Location I	f Different From	n Surface	I	·····	
UL or lot no.	Section	Township	Range	Lot Idn	Fect from the	North/South line	Feet from the	Esst/West line	County	
² Dedicated Acres 40	¹⁾ Joint of	r Infill	onsolidation	Code 15 Or	der No.	NS	Р-1936-А-др	reff 12	120/04	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	,	¹⁷ OPERATOR CERTIFICATION
		I hereby certify that the information contained herein is true and complete
		to the best of my knowledge and belief, and that this organization either
		owns a working interest or unleased mineral interest in the land including
		the proposed bottom hole location or has a right to drill this well at this
		location pursuant to a contract with an owner of such a numeral or working
		interest, or to a voluntary pooling agreement or a compulsory pooling order
	1	heretofore extered by the division
		 1/28/2010
	1	TI Ich De Hawn
#B		Signature Date
		NGA-W Barris
		Michelle Hanson Printed Name
1 1		
	· ·	
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		¹⁸ SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat
		1
		was plotted from field notes of actual surveys made by
		me or under my supervision, and that the same is true
		and correct to the best of my belief.
***		 Date of Survey
		Signature and Seal of Professional Surveyor
	:	
	· · ·	
		Certificate Number

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised June 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Numbe	r		² Pool Code	³ Pool Name				
3	0-025-25644			7900		Brunson, South (Drinkard-Abo)			
⁴ Property (Code				⁵ Property	Name			"Well Number
6424	1			Walter Lynch					8
⁷ OGRID I	No.				* Operator	Name			'Elevation
14021				Marathon Oil Company KB					KB 3,368'
					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	1	22-S	37E		1,980'	North	760'	West	Lea
		·	¹¹ Bo	ttom Hol	e Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fect from the	East/West line	County
¹² Dedicated Acres 40	s ¹³ Joint o	r Infill	onsolidation	Code 15 Or	l rder No.	L	[]		<u> </u>

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16			¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true
			and complete to the best of my knowledge and belief.
1 0201			-B-+0+
1,980			Signature
			 Brent Lockhart
	9		Engineer BDLockhart@MarathonOil.com
			Title and E-mail Address
			1/9/4
760'			Date
1			
			¹⁸ SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under
			my supervision, and that the same is true and correct to the
		· ·	best of my belief.
			 Date of Survey
			Signature and Seal of Professional Surveyor:
			Certificate Number
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DISTRICT I 1825 N. French Dr., DISTRICT II 1301 V. Grand Avenu DISTRICT III 1000 Rio Brazos I DISTRICT IV	a, Artenia, NM	HOBB		Energy, Mir CON 123	sER 20 Sou	d Natural VATI th St.	W Mexico Resources Departm ON DIVIS Francis Dr. fexico 87505	Su	Revised Octobe bmit one copy to a	
1220 S. St. Francis I	Dr., Santa F e,		WELL LC	CATION	AND	ACREA	GE DEDICATI	ON PLAT	AMENDED	REPORT
API	Number			Pool Code	<u></u>	T		Pool Name		·
30-025	-39550	0	6660			B1.	inebry Oil	& Gas (0:	<u>i1)</u>	
Property 306625	-				-	R LYN			Well Nu 10	
OGRID N	0.				-	rator Nam		······································	Eleval	
873				APA			RATION		335	6
·			·····			ce Loca				
UL or lot No.	Section	Township	Range	Lot Idn	ł	om the	North/South line	Feet from the	East/West line	County
LOT 3	1	22 S	37 E	l	9	90	NORTH	1650	WEST	LEA]
			Bottom	Hole Loo	cation	lf Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet fr	om the	North/South line	Fest from the	East/West line	County
Dedicated Acre	a Joint o	r Infill Ca	nsolidation (Code Or	der No.		L	ld		, ,
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NO ALLO	JWABLE N						APPROVED BY		EN CONSOLIDE	
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165	io'	, -	-	ł ·		1		this location put	s right to drill this i suant to a contract maneral or working	with an
LOT 4	- 1	LQT 3		LOT	. ,	I	LOT 1	or to a voluntar	y pooling agreement ng order heretofore e	07 6
<u>-</u>		SURFACE	7 7			-+-		- the division.		.
	ļ	Lat — N 3	2*25'31.58*	!		ļ		1. Slad	kar 6/1/2	2010
} }	1	Long - W 10 NMSPCE- N	520632.346	ļ		ļ		Signature	Z	Date
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11	1			1		i				
	· +			, 				- SURVEYO	R CERTIFICAT	ION.
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	1					1			s plotted from field made by me or	
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	1		!	!		+ 1			2009	
				I				Cantificate	Gary L Jones	
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DISTRICT I 1625 N. French Dr., DISTRICT II 1301 V. Grand Avenue	-	• -	SOCD	Energy, Mir	nerals and Nat	New Mexico Jural Resources D	epartm	St	Revised Octobe	
DISTRICT III 1000 Rio Brazos H	ld., Artec, N	M 87410	OIL	12	20 South	TION DI St. Francis L v Mexico 875	Dr.	ION	ť,	
DISTRICT IV 1220 S. SL. Francis I)r., Santa Pe,	NY 87505	יד דרהרושד				C A 1017		C AMENDEL	REPORT
APT	Number			Pool Code	AND ACI	REAGE DEDI	CAII	Pool Name		<u> </u>
30-025		<u>َ</u>	6024	10 1		Tubb Oil	& Ga	as (Oil)		
Property 306625	Code /				Property WALTER			· ·	Well Nu 10	
OGRID N	0.	┼───	·		Operator				Eleva	Lion
873	·· /					PORATION			335	6'
TTT 1-4	Section	I.m	Beret	Lot Idn	Surface]		14	Feet from the	10	
UL or lot No. LOT 3	Section 1	Township 22 S	-	LOU ION	990	NORTI		1650	East/West line WEST	County LEA
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UL or lot No.	Section	Township		Lot Idn	Feet from t			Feet from the	East/West line	County
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	WABLE V					N UNTIL ALL			EEN CONSOLIDA	TED
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		,		Ĺ				land including :	knowledge and belief, n either owns a work ased mineral interest the proposed bottom h	ala j
165	0'	~						this location put	a right to drill this rsuant to a contract a maneral or working	with an interest
LOT 4	1	LOT	3		2				ry pooling agreement ing order heretofore (
	İ		E LOCATION 32"25"31.58"	İ		• • •		1 M	kay 6/1/	2010
	!	Long - W	103°07'11.55 N 520632.346 E 915759.941					Signature		Date
	l	(NAE	E 915759.941)~83)	 				S Mack		
	1) 				SURVEYO	R CERTIFICAT	
	+ 	•	•	⊦				I haveby certify	that the well location	m shown
							`	actual surveys supervison, and	s plotted from field made by me or I that the same is	under my
	1			 				correct to the	L. down	
	 + 	·		 - 	 		6	Date Survey Signature & S Protestion 1	6)	•
				 . 					Gary L Jones	
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DISTRICT I 1625 N. French Dr., 1 DISTRICT II 1301 V. Grand Avenue	Hobds, NM 84 2. Artonia, NM	JUL 1 11215-101	0 9 2010 BBSOC	Denergy, Min	State	of Ne ⁻ d Natural	w Mexico Resources Departm ON DIVIS	uent Sul	Revised Octobe bunit one copy to a	
DISTRICT III 1000 Rio Brazos R DISTRICT IV			OIL	12	20 Sou	th St.	ON DIVIS Francis Dr. Mexico 87505	ion		
1220 S. St. Francis D	T., Sauta Fo,	NM 87505	WELL LO	CATION	AND	ACREA	GE DEDICATI	ON PLAT	AMENDED	REPORT
API 30-025-	Number		7900	Pool Code		Bri	unson; Dri	Pool Name	South	
Property (-	perty Nam	1e	intaria noo,	Well Nu	ımber ,
306625						ER LYN		·	10 Elevat	
873		<u> </u>		AP/		CORPO			335	6'
UL or lot No.	Section	Township	Range	Lot Idn		om the	North/South line	Feet from the	East/West line	County
LOT 3	1	22 \$			1	90	NORTH	1650	WEST	LEA
I		<u> </u>	Bottom	Hole Lo	cation	lf Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet fr	om the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint	or Infill	Consolidation	Code Or	der No.		<u> </u>	└ <u>──</u> ·⊀		
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NO ALLO	WABLE 1						NTIL ALL INTER APPROVED BY 7		EN CONSOLIDA	TED
		11	77	1				OPERATO	R CERTIFICAT	TON
						1		- 11	tify that the inform	
		066				İ		the best of my i this organization	nowledge and belief, either owns a work sed mineral interest	and that
	/			\boldsymbol{r}		1		land including the location or has a	a proposed bottom h right to drill this	ole well at
1650	。		· •				LOT 1	owner of such a or to a voluntary compulsory poolis	suant to a contract mineral or working y pooling agreement ng order heretofore a	interest, or a
LOT_4	· — — -					-+-		the division.		
		Long – W	32"25"31.58" 103"07"11.55"					Signature	hey 6/1/2	2010 Date
			N 520632.346 E 915759.941)-83)	1				S Mack	av	
		•		; 				Printed Name		[]
	+		~~ ~~ ~~ ~	 		 		SURVEYO	R CERTIFICAT	ION
	į			; ; ;		j		on this plat was	that the well location plotted from field	notes of
	i					I.		supervison and	made by me or that the same is	true and
	. }			1]		THE REAL PROPERTY	L. JON	.
						i		Date Survey	REP. VO. 100	
	+			<u>+</u> ₁		-+-		Simature & S Professional S	eal of	
-				l. 		l			J Mil	
	ļ		-	<u>}</u>		1				
	1					1		Certificate No.	Gary L Jones	7977
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<u>District 1</u> 1625 N. French D	n., Hobbs. N	IM 88240			State of New 3 Minerals & Na	+	es	1	Form C-102 Revised June 10, 2003
District 11 1301 W. Grand A District 111 1000 Rio Brazos District 1V			10	122	NSERVATIO O South St. Fr Santa Fe, NM	rancis Dr.	J Sut		opriate District Office State Lease - 4 Copies Fee Lease - 3 Copies
1220 S. St. Franci	is Dr., Santa				AND ACREA	GE DEDIC	ΔΤΙΩΝ ΒΙ Δ		AMENDED REPORT
1	API Numb	er			87558		³ Pool N: Wildcat	unc	
¹ Property	~~~			⁵ Property Na	aute			⁶ Well Number	
0064					Walter L	yach			12
⁷ OGRII	No.				⁸ Operator N	ame			⁹ Elevation
1402	1				Marathon 011	Company			3353'
					¹⁰ Surface Loca	tion			
UL or lot no.	Section	Township	Range				Feet from the	East/West li	county
7	1	228	376		1830	North	1980'	West	Los
		·····	¹¹ Bot	tom Hole	Location If Diff	ferent From Su	rface		
UL or lot no.	Section	Township	Range	Lot. Idr	a Feet from the	North/South line	Feet from the	East/West E	ne County
12 Dedicated Acro	s ¹³ Join	st or Infiä	14 Consolidatio	n Code 15 C	Inder No.	······································		· · · · · · · · · · · · · · · · · · ·	
40	ł	No		-					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

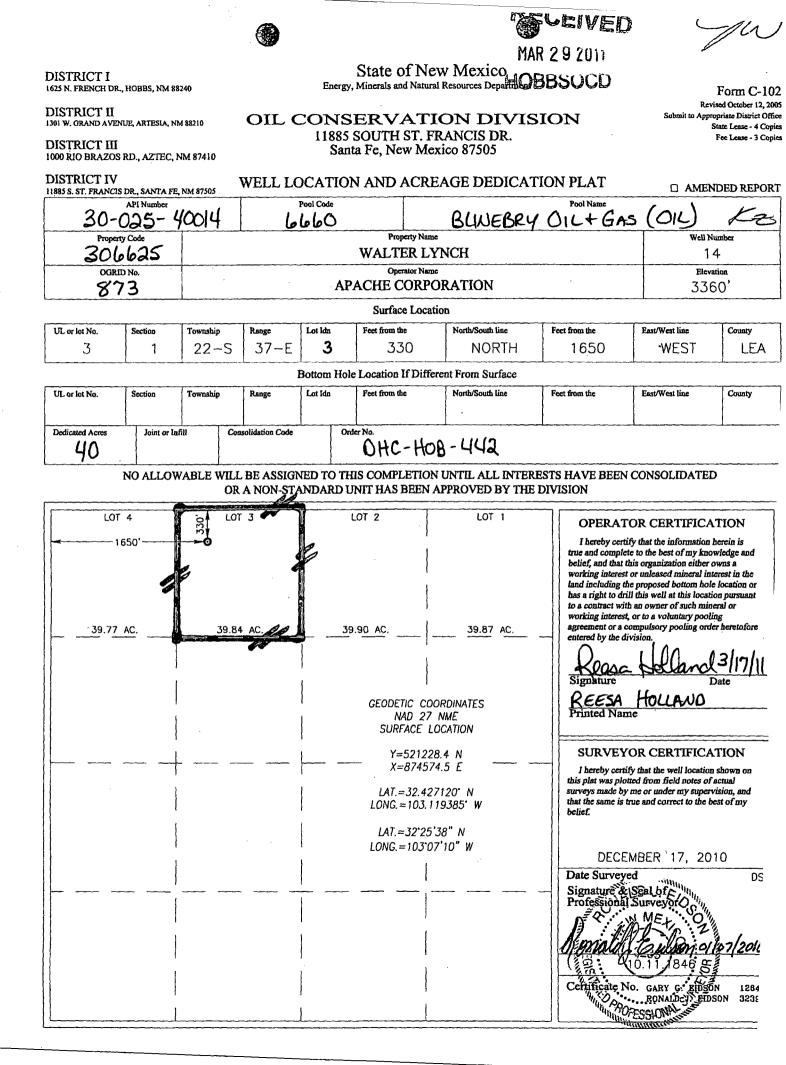
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16		¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief. <u>Charlo E. Kurdan</u> Signature
C 1980'		Charles R. Kendrix Pristed Name Regulatory Compliance Rep cabondris@marathonoil.com Title and E-mail Address 03/24/2006 Date
		¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field nutes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
		Signarure and Seal of Professional Surveyer.

	HOBBS OC	D						\sum	SN
DISTRICT I 1625 N. FRENCH DR., HOBE	IS, NM 3434 07 21)11							Form C-102
DISTRICT II 1301 W. GRAND AVENUE, AR DISTRICT III	TESIA, NM RECEIVE		11885 \$	SOUTH S	T. FRA	ANCIS DR.	ION	Submit to Appro	
DISTRICT IV 11885 S ST. FRANCIS DR., S	ANTA FE, NM 87505	WELL LO	OCATION	I AND A	CREA	GE DEDICAT	ION PLAT	🗆 AMEN	DED REPORT
_						BUNEBRY	Pool Name	(PRO GAS)	
Property Code	5			•	•	СН			
0GRID No. 873	IF TRANCE DR., HOURE, NOMENTIAL CONSERVATION DIVISION If and a construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of the construction of t		Elevation						
		T							
	-	-	Lot Idn	1	o				LEA
····		· · · · · · · · · · · · · · · · · · ·	Bottom Hole	Location If	Differer	it From Surface		· · · · · · · · · · · · · · · · · · ·	
UL or lot No. Sect	uon Township	Range	Lot Idn	Feet from the		North/South line	Feet from the	East/West line	County
Deducated Acres	Joint or Infill Co	nsolidation Code	Ord	er No.		20.	······	_1	
NO								CONSOLIDATEI)
		4 AC.	 	GEODETIC NAL SURFA Y=5 X=8 LAT.=3 LONG = 1 LAT = 3) 27 Ni CE LOC 19891.(73263 32 4234 103 123 32 25'25'25	DINATES ME ATION 3 E 85' N 683' W	true and complete belief, and that it working interest land including it has a right to dri to a contract wit working interest agreement or a c entered by the d Stignature Reference Stignature SURVEY I hereby certi- this plat was plo surveys made by that the same is to belief. DECE Date Survey Signature &	te to the best of my kno his organization either of or unleased mineral int he proposed bottom hole ill thus well at this location the an owner of such mineral or to a voluntary pooling order ivision. HULAUA TOR CERTIFICA ify that the well location the from field notes of the from field notes of the from field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form field notes of the form fi	wiedge and wwns a errest in the location or on pursuant eral or ng r heretofore (2/11) Date TION shown on sectual est of my 10
			1				Certification	10.11.1845	5 N 12641 SON 3239

ISTRICT I 25 N. FRENCH DR., HOBBS, NM 88249 U	DBBS OCD N 07 2011		f New Mexico I Natural Resources Department		Per	Form C-102
ISTRICT II 01 W. grand avenue, artesia, nm 88210 ISTRICT III 00 RIO BRAZOS RD., AZTEC, NM 874	RECEIVED	11885 SOUTH	ATION DIVIS ST. FRANCIS DR. w Mexico 87505	SION	Submit to Appr	ropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie
ISTRICT IV 885 S. ST. FRANCIS DR., SANTA FE, NM 87	WELL LC	OCATION AND A	ACREAGE DEDICA	FION PLAT	I AME	NDED REPORT
API Number 30-025-4/007	(Pool Code	TURR (Pool Name	(DIC)	
Property Code 306625	./	Prop	erty Name ER LYNCH		Well N	Number 3
OGRID No.		•	ator Name ORPORATION		Elev 33	ration 57'
873			Location	,		57
UL or lot No. Section Town	nship Range	Lot Idn Feet from the		Feet from the	East/West lune	County
E 1 2	2-S 37-E	165	0 NORTH	330	WEST	LEA
	,,, _, _, _, _, _, _, _, _,	Bottom Hole Location I	f Different From Surface			· · · · · · · · · · · · · · · · · · ·
UL or lot No. Section Town	nship Range	Lot Idn Feet from the	e North/South line	Feet from the	East/West line	County
Dedicated Acres Joint or Infill	Consolidation Code	Order No.	I	<u> </u>		<u> </u>
LOT 4	LOT 3	LOT 2	LOT 1	OPERATO	OR CERTIFICA	ATION

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DISTRICT I 625 N. FRENCH DR	·	40 BBS OC	Ð	Energ		ew Mexico ural Resources Department			An -
DISTRICT II 101 W. GRAND AVE DISTRICT III 1000 RIO BRAZOS	J NUE, ARTESIA, N	UN 0 7 2 M 88210 RECEIVE		CONS 1188:	SERVAT	TION DIVIS FRANCIS DR.		Submit to App	Form C-1 vised October 12, ropriate District C State Lease - 4 C Fee Lease - 3 C
DISTRICT IV			WELL LO	OCATIO	N AND ACF	REAGE DEDICA	TION PLAT		NDED REPO
1885 S. ST. FRANCI	API Number	-40079	-	Pool Code		BRUNSON;	Pool Name DRWKARD-,	ABO, Sout	н
306	ny Code				Property Na WALTER I				Number 3
ogr 87	ID No. 1 3			A	Operator Na PACHE CORI				^{vation} 57'
		· · · · · · · · · · · · · · · · · · ·			Surface Loc	ation			
UL or lot No. E	Section 1	Township 22-S	Range 37-E	Lot Ida	Feet from the 1650	North/South line	Feet from the 330	East/West line WEST	County LEA
	1		}	Bottom Ho		ferent From Surface			
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
330'	AC.		13		LOT 2 39.90 AC	LOT 1	OPERAT I hereby cert true and comple belief, and that working interes land including t has a right to dr to a contract wi working interess	FOR CERTIFIC ify that the information the to the best of my kn this organization either t or unleased mineral in the proposed bottom ho ill this well at this loca th an owner of such mi t, or to a voluntary poo compulsory pooling on trivision.	a herein is owledge and owns a oterest in the le location or tion pursuant neral or ling
					Y=5198 X=8732 LAT.=32.4	8910 N 263.3 E	I hereby certi- this plat was plo surveys made by that the same is belief.	Seal of	n shown on f actual rvision, and best of my
		 		 			Certificate N	No. GARY C (EDS 	ON 126 ON 323



	DE	CEIV	0		_				A
DISTRICT I 1625 N. FRENCH DR DISTRICT II 1301 W. GRAND AVEN	, HOBBS, NM 88	240 29 201	t	CONS	gy, Minerals and Nat	Iew Mexico ural Resources Department FION DIVIS FRANCIS DR.	ION	Submit to Appr	Form ised Octob opriate Dis State Lease Fee Lease
DISTRICT III 1000 RIO BRAZOS	-	VM 87410		Sa	nta Fe, New M	lexico 87505			FCC Lease
DISTRICT IV	API Number	NM 87505		Pool Code	ON AND ACI	REAGE DEDICAT	Pool Name		12
<u> </u>	000	10014	60	0240	Property N	IL+GAS (UL A		
306	ັລຮ				WALTER I		1	-	
				Α	Operator N PACHE COR			Elevi 336	
0	در	<u></u>			Surface Log				
UL or lot No. 3	Section 1	Township 22-S	Range 37-E	Lot Ida	Feet from the 330	North/South line NORTH	Feet from the 1650	East/West line WEST	Count
	~ <u>L-</u>			Bottom Ho	ole Location If Di	fferent From Surface	+	· · · · · · · · · · · · · · · · · · ·	
UL or lot No.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	Count
Dedicated Acres	Joint or Inf	šil Cor	solidation Code	 	Dirder No. DHC-H	08-442			
39.77	AC.	39.84	AC. 04		NAD 2 SURFACE 	200RDINATES NME LOCATION 228.4 N 574.5 E	working interest land including in has a right to di to a contract wi working interest agreement or a entered by the of Signature REESA Printed Nau SURVEY I hereby cent this plat was plot surveys made b	Holland Holland	erest in the location on pursua eral or ng er heretof 3/17/ Date TION shown on actual vision, and
	 		-	. 	LONG. = 103	07'10" W	11		10