DHC 4/5/993

Cross Timbers Operating Company

Ms. Lori Wrotenbery New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 MAR | 6 | 1999

Re:

Administrative Approval to Downhole Commingle Cross Timbers Operating Co. **Schwerdtfeger "A" LS #14**990' FSL & 1,750' FWL Sec. 8, T27N, R08W San Juan County, New Mexico



Dear Ms. Wrotenbery,

Cross Timbers Operating Company hereby request administrative approval to downhole commingle the Blanco Mesaverde and South Blanco Pictured Cliffs pools in the above mentioned well. The well was originally completed as a dual completion with the Mesaverde being produced under a packer and up the tubing and the Pictured Cliffs being produced up the casing. Currently both the Mesaverde and Pictured Cliffs are producing. Through internal analysis it appears that the Mesaverde zones have been under produced. Most Mesaverde wells in this area are very susceptible to liquid loading problems. Therefore to improve the recovery of liquids and to improve the ultimate recovery of production, Cross Timbers Operating Company is certain that if both zone are approved for downhole commingle then the above objectives can be obtained.

To comply with New Mexico Oil Conservation Rules, Cross Timbers Operating Co is submitting the following data for your approval of the proposed commingling:

- 1. C-107A Application for Downhole Commingle
- 2. C-102 Well Location & Acreage Dedication Plat
- 3. Production curves for both the Mesaverde & Pictured Cliffs Formation
- 4. Offset Operators Plat
- 5. Well Location Plat

In accordance to New Mexico Oil Conservation Division Rule 303C, all offset operators are being notified of this application. As an offset operator, if you do not have any objections to this application, you do not have to respond to this notification.

If additional information is needed, please feel free to contact Cross Timbers Operating Co.

Sincerely,

Jeffery W. Patton Production Engineer

CC: NMOCD -Aztec, Offset Operators, BLM

P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-A New 3-12-96 APPROVAL PROCESS:

DISTRICT II

OIL CONSERVATION DIVISION 2040 S. Pacheco Santa Fe, New Mexico 875054-6429

 \underline{X} _Administrative ___Hearing

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

EXISTING WELLBORE

811 S. First St., Artesia, NM 88210-2835

DISTRICT III

Cross Timbers Operating Company

1000 Rio Brazos Rd, Aztec, NM 87410-1693

APPLICATION FOR DOWNHOLE COMMINGLING

<u>X</u>_YES ___NO

Schwerdtfeger A LS	#14 Unit N Well No. Unit Ltr Sc	Sec 8 T27N R08W	San Juan, NM County	
OGRID NO. <u>167067</u> Property Cod		Spacing I	Init Lease Types: (check 1 or more)	
The following facts are submitted in support of downhole commingling:	Upper Zone	intermediate Zone	Lower Zone	
Pool Name and Pool Code	S Blanco Pictured Cliffs 72439		Blanco Mesaverde 72319	
Top and Bottom of Pay Section (Perforations)	2858'-2916' (perf'd)		5154'-5272' (perf'd)	
Type of production (Oil or Gas)	Gas		Gas	
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing	
Bottomhole Pressure Oil Zones - Artificial Lift:	a. (Current) 226 psia (calc)	a.	a. 350 psia (calc)	
Measured Current All Gas Zones: Estimated Or Measured Original	b. ^(Original) 818 psia (calc)	b.	b. 1054 psia (calc)	
6. Oil Gravity (^o API) or Gas BTU Content)	1149 btu		1236 btu	
7. Producing or Shut-In?	Producing		Producing	
Production Marginal? (yes or no)	Yes		Yes	
If Shut-In, give date and oil/gas/ water rates of last production Note: For new zones with no production history, applicant shall be required to attach production	Date: Rates:	Date: Rates:	Date: Rates:	
* If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: 3-12-99 Rates: 0 bwpd, 28 mcfpd, 0 bopd	Date: Rates:	Date: 3-12-99 Rates: 0 bwpd, 16 mcfpd, 0 bopd	
Fixed Percentage Allocation Formula -% for each zone	Oii: Gas: 58 %	Oil: Gas: %	Oil: Gas: 42 [%]	
 If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data. 				
10. Are all working, overriding, and royalty interests identical in all commingled zones? If not, have all working, overriding, and royalty interests been notified by certified mail? Have all offset operators been given written notice of the proposed downhole commingling? X YesNoNo				
11. Will cross-flow occur?Yes <u>X</u> No lf yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. <u>X</u> YesNo (If No, attach explanation)				
12. Are all produced fluids from all commingled zones compatible with each other? X Yes No				
13. Will the value of production be decreased by commingling? Yes X No (If Yes, attach explanation) 14. If this well in on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the				
United States Bureau of Land Management has been notified in writing of this application. X Yes No 15. NMOCD Reference Cases for Rule 303(D) Exceptions: ORDER NO(S).				
*C-102 for each zone to be commingled showing its spacing unit and acreage dedication. *Production curve for each zone for at least one year. (If not available, attach explanation.) *For zones with no production history, estimated production rates and supporting data. *Data to support allocation method or formula. *Notification list of all offset operators. *Notification list of working, overriding, and royalty interests for uncommon interest cases. *Any additional statements, data, or documents required to support commingling.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	1// alte	TITLE <u>Production Engineer</u>	DATE <u>3-12-99</u>	
TYPE OR PRINT NAMEJeffery W	. Patton	TELEPHONE NO. (_	505) <u>324-1090</u>	

Well Location and Acresgo Delication Plat

Section A

Date JANUARY 31, 1958

Operator EL PASO NATURAL GAS COMPANY Lease Well No. 14A (PM) Unit Letter N Section 8 Located 990 Feet From SOUTH Line, 1750	Township 27N Range 8W NMPM D Feet From WEST Line
County SAN JUAN G. L. Elevation 6738 Name of Producing Formation MESA VERDE & PICTURED CLIFF	Dedicated Acresge 320 & 160 Acres Pool BLANCO BET. MV-SO. BLANCO PC.
1. Is the Operator the only owner in the dedicatest acreage outlined Yes- X No	•
2. If the answer to question one is "no", have the interests of agreement or otherwise? Yes No . If ans	all the owners been consolidated by communitization over is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and	their respective interests below:
Owner	Land Description
· · · · · · · · · · · · · · · · · · ·	RECEIVED
	FEB 4 - 1955
	U.S. GEOLEWICAL PERSON FARMINGTON, PERSONAL
Section B. Wickey Mickey	ofter boundaries of section.
This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. El. Paso Natural Gas Company (Operator) Original Signed D. C. Johnston	
(Representative)	
Box 997 (Address)	*
Farmington, New Mexico	SECTRON 8
SF 079	319
- 1750'	→ ?
	066
C 330 669 990 1920	Scale I inches equal I mile
This is to certify that the above	plat was prepared from field notes of actual survey.

of my knowledge and belief.

Farmington, New Mexico

(Seal)

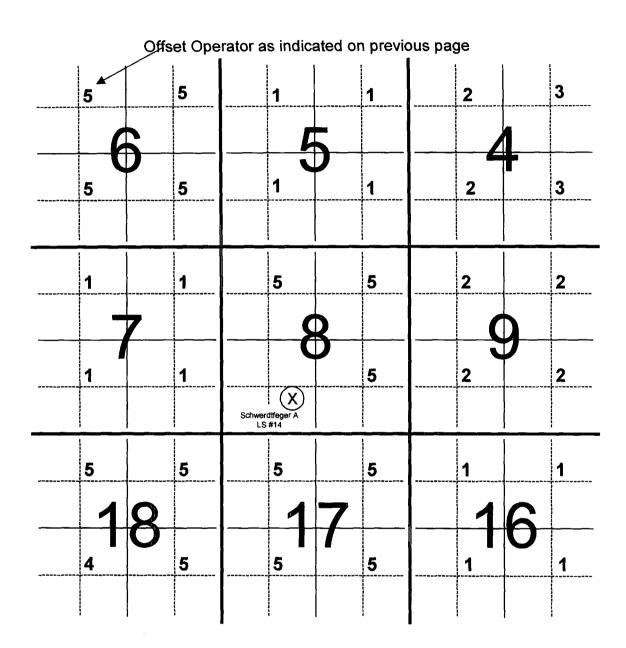
made by me or under my supervision and that the same are true and correct to the best

Schwerdtfeger "A" LS #14

Offset Operator / Ownership Plat Blanco Mesaverde / South Blanco Pictured Cliffs Downhole Commingle

Township 27 N, Range 08 W

- Burlington Resources Oil & Gas Company 3535 E. 30th St. Farmington, NM 87402
- Conoco Incorporated10 Desta Dr.Suite 100WMidland, Tx 79705
- M & G Drilling Company c/o KM Production PO Box 168 Farmington, NM 87499
- 4. Robert L Bayless
 PO Box 168
 Farmington, NM 87499
- 5. Cross Timbers Operating Co. 6001 E. Hwy 64
 Farmington, NM 87401



Township 27N, Range 08W Re:

Administrative Approval to Downhole Commingle

Cross Timbers Operating Co. Schwerdtfeger "A" LS #14

990' FSL & 1,750' FWL Sec. 8, T27N, R08W

San Juan County, New Mexico

Dear Offset Operator,

As an offset operator to the above mentioned well, you are hereby notified that Cross Timbers Operating Co is filing for downhole commingle approval.

As an offset operator, you have the right to file an objection to the commingling of the above mentioned well within twenty (20) days starting upon receipt of this letter. If you do not have any objections to the above well being commingled, you can either sign this letter waiving your rights to an objection or let the twenty days, upon receipt of this letter, expire.

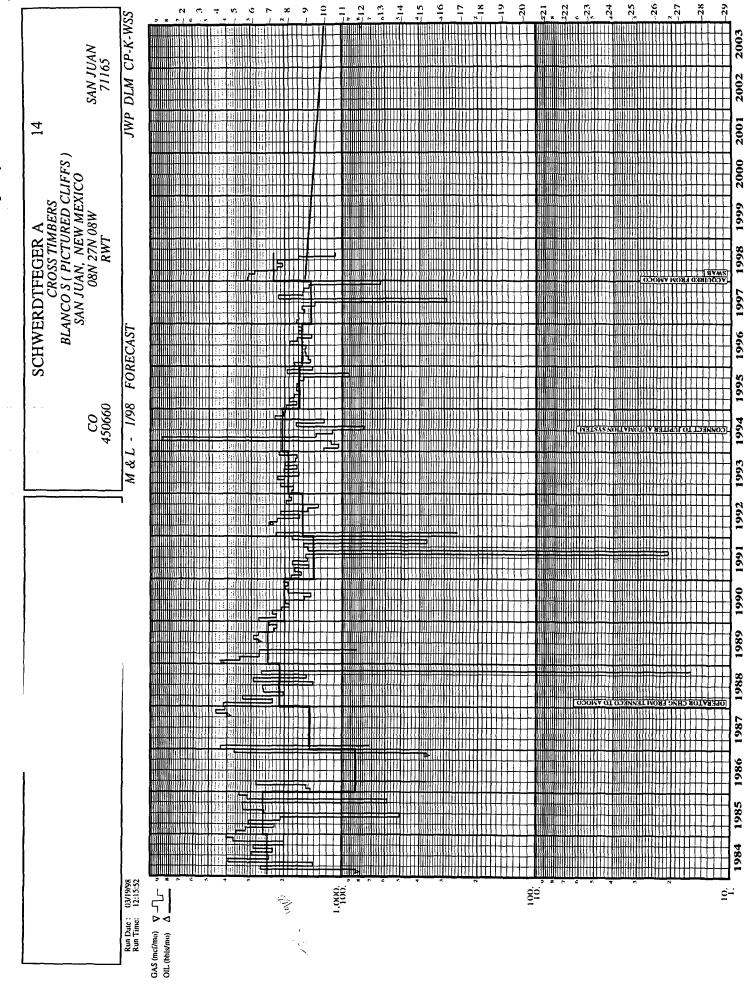
Please return this letter or a letter of objection to Mr. David Catanach at the address listed.

Mr. David Catanach New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Cross Timbers Oil Co sincerely appreciate your prompt response concerning this approval.

Burlington Resources Oil & Gas	Signature:
Conoco Incorporated	Signature:
M & G Drilling Co.	Signature:
Robert L Bayless.	Signature:

Cross Timbers Oil Company



Cross Timbers Oil Company

