### RED ROGERS OPERATING CORP.

RECEIVED

Drilling/ Completion
Workovers
Lease Operating
Secondary Recovery
Property Evaluation
Reserve Engineering
Contract Pumping

April 26, 1993

Mr. Mike Stogner

New Mexico Oil Conservation Commission

Post Office Box 2088

Santa Fe, New Mexico 87504

new

Dusty Mac Resources Inc.

Re:

International Dusty Mac Enterprises, Ltd.

Madera Federal "25" #1

1980' FEL and 1980' FSL, Section 25, T-26-S, R-34-E

Lea County, New Mexico

(Lease Designation and Serial No. NM 65441)

Dear Mr. Stogner:

Enclosed please find waiver, signed by Mrs. Opal Barton, for whipstocking the above referenced well. This is all the necessary waivers needed by offset operators.

If you need any other information please do not hesitate to call.

Sincerely,

M. D. Rogers

m. D. Rogers

Agent

International Dusty Mac Enterprises, Ltd.

MDR/par

**Enclosure** 

# RED ROGERS OPERATING CORP.

Drilling/ Completion
Workovers
Lease Operating
Secondary Recovery
Property Evaluation
Reserve Engineering
Contract Pumping

April 19, 1993

Mrs. Opal Barton
Post Office Box 978
Hobbs, New Mexico 88241

Re: International Dusty Mac Enterprises, Ltd.

Madera Federal "25" #1

1980' FEL and 1980' FSL, Section 25, T-26-S, R-34-E

Lea County, New Mexico

(Lease Designation and Serial No. NM 65441)

Dear Mrs. Barton:

Sincerely,

Tom Brown, Inc. drilled the above referenced well in 1987 to a total depth of 22,500 feet. The Ellenberger, Fusselman, Atoka and Strawn zones were tested. The well was placed in the Southwest Jabalina-Atoka Gas Pool. Before the well was placed into production they started having shale problems and could not sell any gas. The well has been shut-in since July, 1987.

International Dusty Mac Enterprises, Ltd. has received a farm-out from Tom Brown, Inc. and others. They wish to re-enter this well and whipstock the well a minimum of 600 feet East. The reason for whipstocking is to get away from the old perforations in the Atoka (15,356 feet to 15,372 feet) and also get higher on structure.

To comply with State Regulations, we are asking offset operators to sign this waiver to allow the whipstocking of this well.

M. D. Rogers
Agent
International Dusty Mac Enterprises, Ltd.

MDR/par
Enclosures

MRS. OPAL BARTON

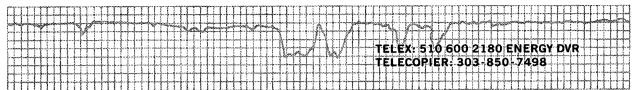
SIGNED BY: Apal Barton

PRINTED NAME:

TITLE: Alana

DATE: 4/2/93

5000:S@UTH QUEBEC ● SUITE:500 ● DENVER, COLORADO 80237-27/07 USA ● ⊕HONE 303 -850-7490



CERTIFIED MAIL - RETURN RECEIPT REQUESTED

September 27, 1989

Oil Conservation Division State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87502-2088 RECEIVED

OCT - 2 1989

OIL CONSERVATION DIV. SANTA FE

Attention: Director - Oil Conservation Division

RE: Re-entry of the #1 Isler 3 Federal Well

660' FNL & 1980' FWL of Sec. 3, T10S-R30E

Chaves County, New Mexico

### Gentlemen:

Celeste C. Grynberg respectfully requests the approval of the New Mexico Oil Conservation Division to re-enter the subject well, cut a window in the 5 1/2" production casing at approximately 6800' and directionally drill approximately 800' of 4 3/4" hole. The new bottom hole location will be approximately 100' south of the existing bottom hole location. This operation should allow a successful test of the lower Abo formation at approximately 7500'.

A copy of the federal APD has been submitted to the New Mexico Oil Conservation Division. The mineral owners of the offset 160 acre tracts have been notified by certified mail and approval has been requested for this project. Please contact the undersigned if you have any questions.

Sincerely,

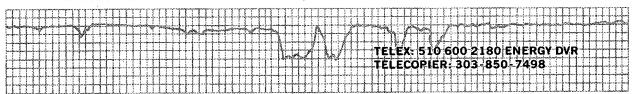
PRYNBERG\_PETROLEUM/COMPANY

Susan Stone Land Manager

SS:1r

cc: Mr. Jerry Sexton
Oil Conservation Division
State of New Mexico
P. O. Box 1980
Hobbs, New Mexico 88240

5000:S@UTH QUEBEC ● SUITE:500 ● DENVER, COLORADO 80237-27/07 USA ● #HONE 303 -850-7490



## OFFSET MINERAL OWNERS Address List

BELL, FOY & MIDDLEBROOK, LTD 310 West Texas Midland, Texas 79701 Attn: Steven R. Foy

CHEVRON USA, INC. P. O. Box 1150 Midland, Texas 79702 Attn: Micky Cohlmia

CONOCO
P. O. Box 1959
Midland, Texas 79702
Attn: David Twomey

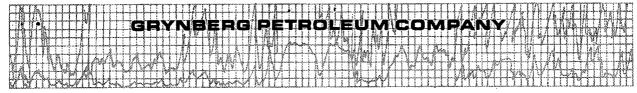
FELMONT OIL CORPORATION
P. O. BOx 2266
Midland, Texas 79702-2266
Attn: Pamela Sledge

JACK J. GRYNBERG STEPHEN M. GRYNBERG 5000 South Quebec, Suite 500 Denver, Colorado 80237

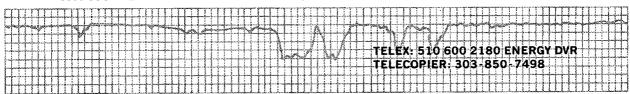
SANTE FE ENERGY OPERATING PTNS. 500 West Illinois, Suite 500 Midland, Texas 79701 Attn: Vernon Dyer

TEXACO INC.
P. O. Box 2100
Denver, Colorado 80201
Attn: Lyle Case

TOM BROWN, INC. P. O. Box 2608 Midland, Texas 79702



5000:SQUTH QUEBEC ● SUITE:500 ● DENVER, COLORADO 80237-27/07 USA ● #HONE 303 < 850-7490



September 27, 1989

Jack J. Grynberg Stephen M. Grynberg 5000 South Quebec, Suite 500 Denver, Colorado 80237

RE: Re-entry of the #1 Isler 3 Fed. Well

Chaves County, New Mexico

Gentlemen:

Enclosed is a copy of Celeste C. Grynberg's request to re-enter the captioned well and directionally drill. If you do not have any objections, please so indicate on the bottom of this letter and return it to;

Oil Conservation Division State of New Mexico P. O. Box 2088 Sante Fe, New Mexico 87502-2088 Attn: Michael Stogner

Since time is of the essence your prompt attention to this matter will be greatly appreciated. If you have any questions, please feel free to call.

Sincerely,

GRYNBERG PETROTEUM COMPANY

Susan Stone Land Manager

We do not have any objections to Grynberg's re-entry and directional drilling of the #1 Isler 3 Fed well.

By\_ Title

TACKI GRYNBERO



### STATE OF NEW MEXICO

### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

10-2-89

POST CELICE BOX 1980 HOBBS, NEW MEXICO-88241-1980 (505) 393-6161



OCT - 6 1989

	001
OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	OIL CONSERVATION DIV. SANTA FE
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	Directionally Drill
Gentlemen:	
I have examined the application of the commendations are	Jelen 3 2 el #1-C 3-10-30 Lease & Well No. Unit S-T-R
Yours very truly,  Jerry Sexton Supervisor, District 1	

/ed

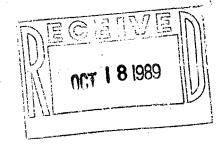
GRYNBERG PETROLEUM COMPANY (III) OIL CONSERVATION DIVISION RECEIVED

5000:SOUTH QUEBEC ● SUITE:500 ● DENVER, COLORADO \$3316707264 ●1111000 368 850-7490

TELECOPIER: 303-850-7498

September 27, 1989

Chevron USA, Inc. P. O. Box 1150 Midland, Texas 79702 Attn: Micky Cohlmia



RE: Re-entry of the #1 Isler 3 Fed. Well Chaves County, New Mexico

chaves councy, new hen

Gentlemen:

Enclosed is a copy of Celeste C. Grynberg's request to re-enter the captioned well and directionally drill. If you do not have any objections, please so indicate on the bottom of this letter and return it to;

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Sincerely,

GRYNBERG PETRODEUM COMPANY

Susan Stone Land Manager

We do not have any objections to Grynberg's re-entry and directional drilling of the #1 Isler 3 Fed well.

Title Dania Land Repuse tator

P. O. BOX 1150 MIDLAND, TX 79702



5608 5000:S@UTH QUEBEC ● SUITE:500 ● DENVER, COLORADO 80237-27/07 USA ● @HONE 303 ₹850-7490



September 27, 1989

Bell, Foy and Middlebrook, Ltd 310 West Texas Midland, Texas 79701 Attn: Steven R. Foy

RECEIVED

OCT 1 0 1989

RE: Re-entry of the #1 Isler 3 Fed. Well

Chaves County, New Mexico

OIL CONSERVATION DIV. SANTA FE

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Sincerely,

GRYNBERG PETROLEUM COMPANY

Susan Stone Land Manager

We do not have any objections to Grynberg's re-entry and directional drilling of the #1 Isler 3 Fed well.

Title Sole Control

4

### **GRYNBERG PETROLEUM COMPANY**

5000 SQUTH QUEREC ● SUITE 500 ● DENVER COLORADO 80237-2707 USA ● PHONE 303 - 850-7490

TELEX: 510 600 2180 ENERGY DVR TELECOPIER: 303-850-7498

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

September 27, 1989

Oil Conservation Division State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87502-2088

Attention: Director - Oil Conservation Division

RE: Re-entry of the #1 Isler 3 Federal Well 660' FNL & 1980' FWL of Sec. 3, T10S-R30E

Chaves County, New Mexico

### Gentlemen:

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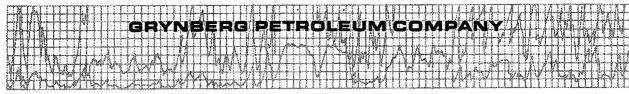
Sincerely,

BRYNBERG\_PETROLEUM/COMPANY

Susan Stone Land Manager

SS:1r

cc: Mr. Jerry Sexton
Oil Conservation Division
State of New Mexico
P. O. Box 1980
Hobbs, New Mexico 88240



5000 SOUTH QUEBEC ● SUITE-500 ● DENVER, COLORADO 80237-2707 USA ● 12HONE 303 -850-7490



September 27, 1989

Conoco P. O. Box 1959 Midland, Texas 79702 Attn: David Twomey

RE: Re-entry of the #1 Isler 3 Fed. Well

Chaves County, New Mexico

Gentlemen:

Enclosed is a copy of Celeste C. Grynberg's request to re-enter the captioned well and directionally drill. If you do not have any objections, please so indicate on the bottom of this letter and return it to;

Oil Conservation Division State of New Mexico P. O. Box 2088 Sante Fe, New Mexico 87502-2088 Attn: Michael Stogner

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Sipegrely,

GRYNBERG PETROLEUM COMPANY

Susan Stone Land Manager

We do not have any objections to Grynberg's re-entry and directional drilling of the #1 Isler 3 Fed well.

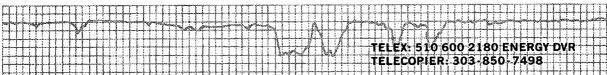
Title LAND SUPERILLEDA

90 6 MA 61 130 68'

OIL CONSERVATION DIVISION

# GRYNBERG PETROLEUM COMPANY OIL CONSERVATION DIVISION RECEIVED

5000 SOUTH QUEEZ SUITE 500 DENVER, COLORADO 80237-2707 USA . RHONE 303 -850-7490



September 27, 1989

OCT 0 3 1989

MIDLAND, TX

Felmont Oil Corporation P. O. Box 2266 Midland, Texas 79702 Attn: Pamela Sledge

RE: Re-entry of the #1 Isler 3 Fed. Well

Chaves County, New Mexico

Gentlemen:

Enclosed is a copy of Celeste C. Grynberg's request to re-enter the captioned well and directionally drill. If you do not have any objections, please so indicate on the bottom of this letter and return it to;

Oil Conservation Division State of New Mexico P. O. Box 2088 Sante Fe, New Mexico 87502-2088 Attn: Michael Stogner

Since time is of the essence your prompt attention to this matter will be greatly appreciated. If you have any questions, please feel free to call.

Sincerely,

GRYNBERG PETROLEUM COMPANY

Susan Stone

Land Manager

By

We do not have any objections to Grynberg's re-entry and directional drilling of the #1 Isler 3 Fed well.

FELMONT OIL AND GAS COMPANY

Title De D. Miller, Manager, Western Area

QHIL

Orig to GEC 8

1989

# GEONGERIO WESTROLEUM COMPAN

5000 SOUTH QUEBEC ● SUITE 500 ● DENVER, COLORADO 80237-2707 USA ● BHONE 303 -850-7490 € C E I V E D



September 27, 1989

Attn: Lyle Case

RE: Re-entry of the #1 Isler 3 Fed. Well Chaves County, New Mexico

Gentlemen:

Enclosed is a copy of Celeste C. Grynberg's request to re-enter the captioned well and directionally drill. If you do not have any objections, please so indicate on the bottom of this letter and return it to;

Oil Conservation Division State of New Mexico P. O. Box 2088 Sante Fe, New Mexico 87502-2088 Attn: Michael Stogner

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Sincerely,

ORYNBERG PETROLEUM COMPANY

Susan Stone Land Manager

We do not have any objections to Grynberg's re-entry and directional drilling of the #1 Isler 3 Fed well.

Texaco Producing Inc.

By Title

ATTORNEY-IN-FAC

NM Oil Cons. Commission Drawer DD Form 3160-3 (November 1983)

(formerly 9-331C)

Artesia, NM

SUBMIT IN TRIPLICATE® 88210 UNITED STATES Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136

Expires	August 31,	1985

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, •	BUREAU O	F LAND MANA	SEMENT				AND SEBIAL NO.
APPLICATIO	N FOR PERMIT			OR PLUG P	ACK	NM-60051	ER OR TRIBE NAME
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	RILL XX	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME
b. TYPE OF WELL						N/A	
	WELL XX OTHER	Re-Entry	SINGL ZONE	E MULTIP	LE L.	8. FARM OR LEASE NA	_
2. NAME OF OPERATOR						Isler Fed. 7	TEV.
Celeste C.  3. ADDRESS OF OPERATOR	Grynberg					9. WELL NO.	
*		500 -			ļ	#1-3 10. FIELD AND POOL,	00 27750
4. LOCATION OF WELL (	ebec St., Ste. Report location clearly as	500, Denver	CO 8	023/			
At surface	,		,	e requirements.		Undesignated	ABO
660' FNL &	1980' FWL NE1	/4 NW1/4				11. SEC., T., B., M., OB AND SURVEY OR A	REA
At proposed prod. 20	"4 1980' FWL				}	Sec. 3, T10S	-R30E
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POS	T OFFICE*	<del></del>		12. COUNTY OR PARISI	H   13. STATE
7 miles NW	of Caprock, NM	•				Chaves	NM
15. DISTANCE PROM PROF	PUBED®	•	16. NO. O	F ACRES IN LEASE		F ACRES ASSIGNED	1 1411
LOCATION TO NEARES	LINE, PT.	660!		460 acres	TO TE	iis well 160 ac	cres
18. DISTANCE FROM PRO	ig. unit line, if any) rosed Location*	<del></del>	19. PROPO	SED DEPTH	20. BOTA	BY OR CABLE TOOLS	
TO NEAREST WELL, ! OR APPLIED FOR, ON TI	DRILLING, COMPLETED, HIS LEASE, FT.	2970' South		7550'	Re	otary	
21. ELEVATIONS (Show wi	hether DF, RT, GR, etc.)				<u>.                                      </u>	22. APPROX. DATE W	OBE WILL STARTS
4086' GR						Upon Approva	al of APD
23.	· · · · · · · · · · · · · · · · · · ·	PROPOSED CASI	NG AND C	EMENTING PROGRA	M.		
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other data	are analyzed.	(B)			330	L 856 . 4	
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		J		ITA FE 🔣	-		
9/	A Delegated			7.7	e.		

one and proposed new productive IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on pro-If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and a vertical depths. Give blowout preventer program Al any

(This space for Federal or State office use)

S/Phil Kirk

PERMIT NO.

APPROVED BY

APPROVAL DATE Area Manager

MAR 2 7 1989

APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE

PLEASE BE ADVISED THAT THERE WILL BE NO EXCAVATION OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUC-TION OF THE ACCESS ROAD OR PAD WITHOUT PAYMENT

TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD

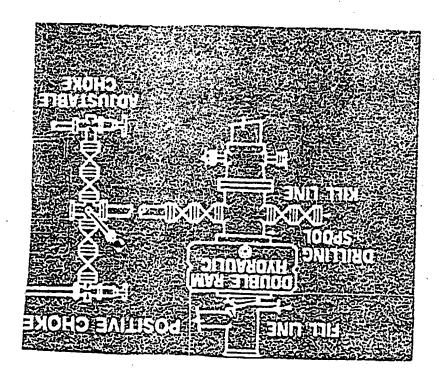
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4086	ABO	/0.01 Tro	ŪN.	DESIGNA	TED.	160
2. If more th	ng tokalik).	•	e well, outlin	ne each and ide	outly the ownersh	on the plat below.  The thereof (both so to were to be to were)  Out of the there one to be the control of the terms of th
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198	099			TO BE ENTERE	D. Stevenson Dept. Tom	rations Engineer
	Sec.3, 1	T.10 S. R.30	E., NMPM		g bong shows mates	oby cornly that the well local on this plat was platted from all actual surveys made by a my supervision, and that the sire and convert to the best of independent beliefs.
					June Frequence Construction Construction Construction	19 \$787





Ferm 3160-5 (November 1983) Formerly 9-331)

16.

### N. M. DIL CONS. COMMISSION UNITED STATES .

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR AND 14980 CTIONS S. LEASE DESIGNATION AND BERIAL MO BUREAU OF LAND MANAGEMEN HOBBS, NEW MEXICO 88240 NM-60051 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL GAS WELL OTREE Dry Hole 2. NAME OF OPERATOR 8. FARM OR LEASE NAME Bell, Foy & Middlebrook, Ltd.
3. ADDRESS OF OPERATOR Isler Federal 310 W. Texas, Suite 210, Midland, Texas 797
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*
See also space 17 below.)
At surface 79701 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1980' FWL & 660' FNL, NE/4 NW/4, Unit Letter C COUNTY OR PARISH 13. STATE R30E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST, GR, etc.) Approved 7/7/89 4.086' Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PULL OR ALTER CASING TEST WATER SEUT-OFF WATER SHUT-OF PRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON\* SHOOTING OR ACIDIZING REPAIR WELL CHANGE PLANS (Other) \_ (Norz: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- - Spot 35 sxs cement across perfs @ 7500',
  - Tag plug across perfs @ 7380. Spot 25 sxs cement @ 4300', 2.
  - Spot 25 sxs cement across 8 5/8" shoe insample of 5½" csg @ 2925', ~ 3.
  - Spot 35 sxs cement across 5½" stub @ 2650' 4.
  - Spot 50 sxs-cement across 13 3/8" shoe @ 520' inside 8 5/8" csg,
  - Cut surface head, spot 30 sxs @ surface, erected dry hole marker.



MAY 3 1 1989

OIL CONSERVATION DIV.

SANTA FF 18. I hereby certify that the foregoing is true and correct 4-13-89 SIGNED TITLE DATE

(This space for Federal or State office

APPROVED BY

经 1950 经现金

Approved as to plugging of the well bore. surface restoration is completed,

\*See Instructions on Reverse Side

ARPROVED

0F

PETER W. CHESTER

MAY 1 9 1989

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001, makes it a crime tor any person knowingly and willfully to make to ROS WELETRESTO RESEARE AF the United States any false, fictitious or fraudulent statements or representations as to any matter within its

RECEIVED

MAY 2 3 1989 OCD HOBBS OFFICE

Form 3160-4	. M. OIL COMS	. Gunin	ission	•					Form a	100 to V	ad
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(formerly 9-330)	OBSPIEM.	MEXICA	) <del>188240</del>	THE I	JTFRIO	R		ither In-			ıst 31, 1985
• •	BU	REAU C	OF LAND	MANAGEN			· revers	se side)			UN AND SERIAL NO.
						AND A	HCP 10		NM-6		TEE OR TRIBE NAME
WELL CO	MPLETION	OR F				AN	5.16				
	W. K.	🔲	WELL	DRY X		333	# (1)	<u> </u>	7. UNIT ACR	EMENT	MAMB
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	11, Foy &	Midd	lebrook,	, Ltd.				3/	9. WEILL NO.	re	derai
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	Sam	е	. 1	*See b			7/87		PARISH		NM
15. DATE SPUDGED	1G. DATE T.D. R	EACHED	17. DATE CO	MPL. (Ready	to prod.) 15	S. ELEV	ATIONS (D	! P. RKB, R	<u>Chave:</u> τ. σε, ετς.)•	19. E	LEV. CASINGHEAD
7-12-87	7-30-87					4,0	)86			*S€	e back
20. TOTAL DEPTH, MD 7	A TVO 21. PLU	G, BACK T.	D., MD A TVD		HANTS COMPL		23. INTE	RVALS LED BY	ROTARY TOO	LB I	CABLE TOOLS
24. PRODUCING INTER	VAL(S), OF THIS	COMPLET	ION-TOP, BO	TTOM, NAME	(MD AND TVD)	<del></del>		<u>→  </u>	<del></del>	1 25	WAS DIRECTIONAL
•							•				SURVET MADE
	N A									*5	See back
No logs ru			l logs	run pre	v. oper.	, To	m Bro	wn,	Inc.		e back
28.			CASING	RECORD (R	eport all string	s set in	well)		· · · · · · · · · · · · · · · · · · ·		
CASING SIZE	WEIGHT, LB./		EPTH SET (	MD) 1	IOI.E SIZE	-		ENTING !	RCORD		AMOUNT PULLED
13 3/8		8	467		*		35 sx		·		0
8 5/8	*	32	2875	<u></u>	<u>*</u>		0 sx		150 sx		0
5 1/2	-  <del></del> -	<del>'                                    </del>	7575	·			590 s				
29.	<del></del>	LINER F	RECORD	<del>'</del>			30.		UBING RECO	ORD	
		BOTTOM	(222)	CENENT	SCREEN (N	(D)	3118		EPTH SET (M		
SIZE	TOP (MD)	- DO 1 TO M	(MD) BAC					1		D)	PACKER SET (MD)
SIZE	TOP (MD)		(110) 840				2 7/	1	7384	D)	7384
								8	7384		7384
31. PERPORATION REC			(mber)	0.00	52.	ACI	D. SHOT.	FRACT	7384 URE, CEMEN	r squi	7384 EEZE, ETC.
31. PERFORATION REC	ORD (Interval, e		(mber)	0.00	52.	ACI	D. SHOT.	FRACTI	7384 URE, CEMENT	r squi	7384
	ORD (Interval, e		(mber)		7383 (	ACI	D. SHOT.	FRACTI AMO Sque 100	7384  DERE. CEMENT DUNT AND KIN eze perf SX "H"	D OF N	7384  EEZE, ETC.  ATERIAL USED  4000 psi
31. PERPORATION REC	ORD (Interval, e		ACCEPTER PETER	D FOR RECOR	7383 8	ACI	D. SHOT.	FRACTI AMO Sque 100	7384  URE. CEMENT  OUNT AND BIN  eze perf	D OF N	7384  EEZE, ETC.  ATERIAL USED  4000 psi
31. PERFORATION REC	ORD (Interval, e		ACCEPTER PETER	o FOR RECOR W. CHEST	7426-3	ACI	D. SHOT.	FRACTI AMO Sque 100	7384  DERE. CEMENT DUNT AND KIN eze perf SX "H"	D OF N	7384  EEZE, ETC.  ATERIAL USED  4000 psi
31. PERFORATION REC	ORD (Interval, et	se and no	ACCEPTER Y	o FOR RECOR W. CHEST 1 9 1989	738 8	ACI	D. SHOT.	FRACTI AMO S que 100 Ac id	7384  URE, CEMENT DUNT AND RIN eze perf sx "H" ize 500	r squi	7384  EEZE, ETC.  ATERIAL USED  4000 psi
31. PERFORATION REC 7426-30	ORD (Interval, et	se and no	ACCEPTER PETER	o FOR RECOR W. CHEST 1 9 1989	7426-3	ACI	D. SHOT.	FRACTI AMO S que 100 Ac id	7384  URE, CEMENT AND KIN eze perf SX "H" ize 500	r squi	7384  ZEZE, ETC.  ATERIAL USED  4000 psi  Ne Fe
31. PERFORATION REC 7426-30	ORD (Interval, et	se and no	ACCEPTER Y	o FOR RECOR W. CHEST 1 9 1989	TAZEL	ACI	D. SHOT.	FRACTI ANG Sque 100 Acid	7384  URE, CEMENT AND KIN eze perf SX "H" ize 500	r squi D of M s to g als	7384  ZEZE, ETC.  ATERIAL USED  4000 psi  Ne Fe
31. PERFORATION REC 7426-30	1 SPF	CHORE CALC	ACCEPTER PETER  MAY  ETHOD (Planting AU OF ROSWEL  ROSWEL  GE BIZE  CULATED HOUR RATE	O FOR RECORMY. CHEST	TAZO SE TAZO S	ACI	D. SHOT. (MD) low	FRACTI ANG Sque 100 Acid	7384  URE, CEMENT DUNT AND RIN  eze perf SX "H"  ize 500	r squi	7384  REZE, ETC.  ATERIAL USED  4000 psi  Ne Fe
31. PERFORATION REC 7426-30 33.* DATE FIRST PRODUCTS	ORD (Interval, as  1 SPF  TON PROD  HOURS TESTED	CHORE CALC	ACCEPTER  ACCEPTER  PETER  MAY  ETHOD (Plant ACCEPTER ACC	O FOR RECORN W. CHEST  1 9 1989  PR PR PR PROD'N, POR TEST PERIOD	TAZO SE TAZO S	AGI	D. SHOT. (MD) low	FRACTI AMO S que 100 Acid	7384  URE, CEMENT DUNT AND RIN  eze perf SX "H"  ize 500	STATUE	7384  ZEZE, ETC.  ATERIAL USED  4000 psi  Ne Fe  (Producing or  CAS-OIL RATIO  RAVITI-API (CORS.)
31. PERFORATION REC 7426-30 33.* DATE FIRST PRODUCT: DATE OF TEST PLOW. TUBING PRESS.	ORD (Interval, as  1 SPF  TON PROD  HOURS TESTED	CHORE CALC	ACCEPTER  ACCEPTER  PETER  MAY  ETHOD (Plant ACCEPTER ACC	O FOR RECORN W. CHEST  1 9 1989  PR PR PR PROD'N, POR TEST PERIOD	TAZO SE TAZO S	AGI	D. SHOT. (MD) low	FRACTI AMO S que 100 Acid	7384  URE. CEMEN' DUNT AND KIN  eze perf sx "H" ize 500  WELL shu  WATER—BBI	STATUE	7384  ZEZE, ETC.  ATERIAL USED  4000 psi  Ne Fe  (Producing or  CAS-OIL RATIO  RAVITI-API (CORS.)
31. PERFORATION REC 7426-30 33.* DATE FIRST PRODUCT: DATE OF TEST PLOW. TUBING PRESS.	ORD (Interval, see  1 SPF  TON PROD  HOURS TESTED  CASING PRESSU  AS (Sold, used for	CHORE CALC	ACCEPTER  ACCEPTER  PETER  MAY  ETHOD (Plant ACCEPTER ACC	O FOR RECORN W. CHEST  1 9 1989  PR PR PR PROD'N, POR TEST PERIOD	TAZO SE TAZO S	AGI	D. SHOT. (MD) low	FRACTI AMO S que 100 Acid	7384  URE. CEMEN' DUNT AND KIN  eze perf sx "H" ize 500  WELL shu  WATER—BBI	STATUE	7384  ZEZE, ETC.  ATERIAL USED  4000 psi  Ne Fe  (Producing or  CAS-OIL RATIO  RAVITI-API (CORS.)
31. PERFORATION REC  7426-30  33.*  DATE OF TEST  FLOW. TUBING PRESS.  34. DISPOSITION OF G.	ORD (Interval, as  1 SPF  RON PROD  HOURS TESTED  CASING PRESSU  AS (Sold, used for	CHOOL MI	ACCEPTER ACC	O FOR RECORD W. CHEST  1 9 1989  PR PROD'N. FOR TEST PERIOD  OIL.—BBL.	TAZO SE TAZO S	AGI	D. SHOT. (MD) low  pe of pun  GAR—MO	FRACTI AMO S que 100 Acid	7384  URE, CEMENT OUNT AND RIN eze perf SX "H" ize 500  WELL #AN WATER—BBJ	STATUS	7384  ZEZE, ETC.  ATERIAL USED  4000 psi  Ne Fe  (Producing or  CAS-OIL RATIO  RAVITI-API (CORS.)
31. PERFORATION RECO 7426-30  33.*  DATE OF TEST  FLOW. TUBING PRESS.  34. DISPOSITION OF Q.  35. LIST OF ATDACES.	ORD (Interval, as  1 SPF  RON PROD  HOURS TESTED  CASING PRESSU  AS (Sold, used for	CHOOL MI	ACCEPTER ACC	O FOR RECORD W. CHEST  1 9 1989  PROD'N. FOR TEST PERIOD  OIL.—BBL	TAZO SE TAZO S	ACIITERVAL	D. SHOT. (MD) low  pe of pun  GAR—MO	FRACTI AMO S que 100 Acid	7384  URE, CEMENT OUNT AND KIN eze perf SX "H" ize 500  WELL shu WATER—BBI	STATUS (-(n))	7384  ZEZE, ETC.  ATERIAL USED  4000 psi  Ne Fe  (Producing or  CAS-OIL RATIO  RAVITI-API (CORS.)

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

recoveries):					
FORMATION . TOP BOT	ттом	DESCRIPTION, CONTENTS, ETC.	NI A PART	T	OP S
. [			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
* See below *	*	* See below	*	*	
		* Please get information for previous operator, Tom Brown, Inc. They drilled			
	. 1	the well and we just tried to complete when they decided to plug the well. We do not have this information and they do	•		
1998年 - A 野中の他、 1995年 Park Roy Langemen 1985年 - A Pagushina Dan Lange	;···· · · · · · · · · · · · · · · · · ·		* **		
		APRO 4 1983	· · · · · · · · · · · · · · · · · · ·		
		.(A) J.W.			

R. K. GIL CUNJ. Dominios. P. O. BOX 1980 UNITED STATES BBS. NEW MEXICO 88240 Form 3160-4 Form approved. (Nevember 1983) Budget Bureau No. 1004-0137 (formerly 9-330) Expires August 31, 1985 (Sec other in DEPARTMENT OF THE INTERIOR S. LEARE DESIGNATION AND SERIAL NO. BUREAU OF LAND MANAGEMENT AND MANA NM-60051 G. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REP In TYPE OF WELL: WRLL WELL 7. UNIT ACREMMENT NAME PYA APR 0 4 1989 b. TYPE OF COMPLETION: WORK PIFF. WELL BACK S. FARM OR LEASE NAME Isler Federal Bell, Foy & Middlebrook, Ltd. 9. WELL KO. 3. ADDRESS OF OPERATOR 310 W. Texas, Suite 210, Midland, Texas 10. FIELD AND POUL, UR WILDCAT (Abo) 4. LOCATION OF WELL (Report location clearly and in accordance with any State req Undiathoted

11. SEC., T/R., M., OR BLOCK AND SURVEY
UR AREA At surface 1980' FWL & 660' FNL, NE/4 NW/4, Unit Letter C Section 3, At top prod. interval reported below T10S, R30E Same At total depth 13. STATE 14 PERMIT NO. 12. COUNTY OR DATE INSUED Same 7/7/87 NM \*See back Chaves 16. DATE T.D. REACHED 17. PATE COMPL. (Ready to prod.) 15. DATE SPUDDED 18. ELEVATIONS (OF, RKB, RT, GE, ETC.)\* \*See back 7-12-87 7-30-87 4,086 23. INTERVALS 20. TOTAL DEPTH. MD A TYP 21. PLUG, BACK T.D., MD A TVD 22. IF MULTIPLE BLOOT YRATOR CABLE TOOLS HOW MARTS All 7575 25. WAS DIRECTIONAL BURYET MADE 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) \*See back 26. TYPE ELECTRIC AND OTHER LOGS RUN WAS WELL COBED All logs run prev. oper., Tom Brown, Inc. \*See back No logs run by BF&M. CASING RECORD (Report all strings set in well) CASING BIZE CEMENTING RECORD WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE AMOUNT PULLED 13 3/8 485 sx "C" 467 0 1350 sx "C" \* ი 8 5/8 \* 2875 325 sx 7C" + 150 sx 0 \* 7575 \* 5 1/2 590 sx "C" 29 LINER RECORD 30 TUBING RECORD TOP (MD) BOTTOM (MD) BACKS CEMENT PEPTH BET (MD) PACKER SET (MD) BIZE SCREEN (MD) 7384 7384 2 7/8 31. PERFORATION RECORD (Interval, s RECEIVED ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 82. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 7426-30 1 SPF 7385 & below Squeeze perfs to 4000 psi 100 sx "H" APR 2 0 1989 Acidize 500 gals NeFe 7426-30 OIL CONSERVATION DIV. PRODUCTION SANTA FE PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or DATE OF TEST HOURS TESTED PROD'N. FOR TEST PERIOD CHOKE SIZE OIL-BBL. GAR--NCT. WATER-BELL CAS-OIL RATIO FLOW, TUBING PRESS. CASING PRESSURE CALCULATED WATER DIL GRAVITT-API (CORR.) CAS-MO 24-ROUR BATE 34. DIBPOBITION OF GAB (Sold, used for fuel, vented\_stor TEST WITHESELD BY 35. LIST OF ATRACEMENTS

\*(See Instructions and Spaces for Additional Data on Revene Side)

Partne

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Fitle 18 U.S.C. Section 1001, makes it a crime for any nerson knowingto and mittertto to makes it a crime for any nerson knowingto and mittertto to makes

RIGNED

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SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposation of 60% from there is no obstacled and different reservoir.  Oit.   Color	Form 3160-5 November 1983) Formerly 9-331)  DEPARTMENT OF THE INTERIOR verse side)  BUREAU OF LAND MANAGEMENT	Endget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SELIAL NO.
Other State of College State S	SUNDRY NOTICES AND REPORTS ON WELLS	N.1160051 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
TOU RROLEN INC  P. O. Box 2608, Midland, TX 79702  Increase of vertage to the lease clearly and in accordance with any State requirements.  1980' FWL & 660' FNL, NE/4 NW/4, Unit Letter C  10 FIELD AND FOOL, OR VILLOGE PLANT OF A STATE CHARGE OF PLANTS OF THE STATE	OIL GAS TO	7. UNIT AGRESHBAT NAME
P. O. Box 2608, Midland, TX 79702  1980: Fill blooms because clearly and to accordance with any State requirements.  1980: FWL & 660' FNL, NE/4 NW/4, Unit Letter C  1980: FWL		S. FARM OR LEASE NAME
P. O. Box 2608, Midland, TX 79702  Section of a Cit. Report location clearly and to accordance with any State requirements.  1980' FWL & 660' FNL, NE/4 NW/4, Unit Letter C  Sec. 3, T105, R30C  FRANT NO.  Sec. 3, T105, R30C  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Date  State Water Should be an interested to the state of the s	TO' BROWN INC	Isler Federal
Development    11.   Sec. 7.   No.		9. WELL NO.
Development    11.   Sec. 7.   No.	P. O. Box 2608, Midland, TX 79702	10 PIRID AND BOOK OF WILLOCAT
1980' FWL & 660' FNL, NE/4 NW/4, Unit Letter C    TERMIT NO.   13. ELYANDEN ISNOW whether or. NT. C. Mc.   12. COUNT OF PARISH   13. STATE Approved 7/7/87   4.086'   13. STATE APPROVED   12. COUNT OF PARISH   13. STATE   12. COUNT OF PARISH   13. STATE   N.M.	See also space 17 below.)	
S. FERNALT NO. A , 086'  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of intertion to:  TEST WATES SEUT-OFF MILLIPLE FOMPLETE SHORE TO CHARGE PLANE  NITHON OR ACTURE TREAT  NATION OR ACTURE TREAT  NITHON OR ACTURE TREAT  NITHER SHOT OFF  N. ALTER ALBORY  N. ALTER ACTURE  N. ALTER ALBORY  N. ALTER SHOT OFF  NATION OF ACTURE TREAT  NOTICE OF OTHER ALTER ALBORY  N. ALTER SHOT OFF  NATION OF ACTURE TREAT  NOTICE OF ACTURE TREAT	1980' FWL & 660' FNL, NE/4 NW/4, Unit Letter C	11. SSC., T., S., M., OR BLE. AND
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  **STATES SUBTORY**  **TEST WATES SUBTORY**  **PACTURE TREAT**  **SINOT OR ACTORIS**  **ALTERS SUBTORY**  **PACTURE TREAT**  **PACTURE TREAT**  **PACTURE TREAT**  **ALTERS SUBTORY**  **PACTURE TREAT**  **PACTURE TRE		
TEST WATER SEUT-OFF TEST WATER SEUT-OFF TRACTURE TREAT MILITPLE FORMERT ARRADON* SHORT OF ACTORE TREAT ARRADON* CHANGE PLANE CHANGE OF OPERATOR EFFECTIVE 11/18/87.  FROM:  Tom Brown, Inc. P. O. Box 2608 Midland, Texas 79702  TO:  Bell, Foy & Middlebrook, Ltd. 310 W. Texas, Suite 210 Midland, Texas 79701  B. I bereby certify that the foregoing is included.  B. I bereby certify that the foregoing is included.  TITLE Operations Engineer  DATE 11/18/87	· · · · · · · · · · · · · · · · · · ·	
TEST WATER SHUT-OFF PRACTURE TREAT SHOOT OR ACIDIER ARABODA'S REPAIR WELL (Other) Change of Operator Tother work. If well is directionally drilled. give subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and measured and true vertical depths for all markers and sonce per the subsurface locations and subsurfa		·
PRACTURE TREAT MINOT OR ACTORE ARABODA*  REPAIR WELL  (Other) Change of Operator Change of Operator Description or completion or recompletion and order and to find on the proposed work. If well is directionally drilled, give subsurface locations and give pertibent dates. Including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and give pertibent dates. Including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and give pertibent dates. Including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and give pertibent dates. Including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and give pertibent dates. Including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and give pertibent dates. Including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and give pertibent dates. Including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and give pertibent dates. Including estimated date of starting a proposed work. If well is directionally drilled, give subsurface locations and give pertibent dates. Including estimated dates. Includ	NOTICE OF INTENTION TO:	SHT ESPORT OF:
SHOOTING OR ACIDIZE REFAIR WELL  (Other) Change of Operator Change of		
REPAIR WELL  (Other) Change of Operator  (Note: Report results of multiple completion on Well  (Note: Report and Log Formation of Well  (Note: Report and Log Formation of Well  (Note: Report and Log Formation of Well  (Note: Report and Log  (No		
DESCRIBE PROPERTY OF THE PROPE		
Tom Brown, Inc. P. O. Box 2608 Midland, Texas 79702  To: Bell, Foy & Middlebrook, Ltd. 310 W. Texas, Suite 210 Midland, Texas 79701  8. I bereby certify that the foregoing is trayand correct SIGNED  **TITLE Operations and give pertitions and give pertitional dates. Including estimated date of starting a properties of the properties of the foregoing is trayand correct  SIGNED  **TITLE Operations Engineer**  DATE 11/18/87	(Other) Change of Operator X Completion or Recomple	of multiple completion on Well tion Report and Log form.)
Tom Brown, Inc. P. O. Box 2608 Midland, Texas 79702  TO:  Bell, Foy & Middlebrook, Ltd. 310 W. Texas, Suite 210 Midland, Texas 79701  8. I bereby certify that the foresoing is item and correct SIGNED TITLE Operations Engineer DATE 11/18/87		
Tom Brown, Inc. P. O. Box 2608 Midland, Texas 79702  TO:  Bell, Foy & Middlebrook, Ltd. 310 W. Texas, Suite 210 Midland, Texas 79701  8. I bereby certify that the foregoing is to find correct  SIGNED TITLE Operations Engineer DATE 11/18/87	CHANGE OF OPERATOR EFFECTIVE 11/18/87.	
P. O. Box 2608 Midland, Texas 79702  TO:  Bell, Foy & Middlebrook, Ltd. 310 W. Texas, Suite 210 Midland, Texas 79701  8. I bereby certify that the foregoing is tray and correct  SIGNED Title Operations Engineer DATE 11/18/87	FROM:	
TO:  Bell, Foy & Middlebrook, Ltd. 310 W. Texas, Suite 210 Midland, Texas 79701  8. I bereby certify that the foregoing is trafand correct  SIGNED Title Operations Engineer DATE 11/18/87		
TO:  Bell, Foy & Middlebrook, Ltd. 310 W. Texas, Suite 210 Midland, Texas 79701  8. I bereby certify that the foregoing is travand correct  SIGNED Line		
Bell, Foy & Middlebrook, Ltd.  310 W. Texas, Suite 210  Midland, Texas 79701  B. I bereby certify that the foregoing is trained correct  SIGNED Live V. James Title Operations Engineer DATE 11/18/87	Midland, Texas /9/02	
Bell, Foy & Middlebrook, Ltd.  310 W. Texas, Suite 210  Midland, Texas 79701  8. I bereby certify that the foregoing is trained correct  SIGNED Live V. James TITLE Operations Engineer DATE 11/18/87	TO	
310 W. Texas, Suite 210 Midland, Texas 79701  8. I bereby certify that the foregoing is tradand correct  SIGNED Live V. James Title Operations Engineer DATE 11/18/87	·	
8. I bereby certify that the foregoing is traffand correct  SIGNED The Land correct  TITLE Operations Engineer DATE 11/18/87	310 W. Texas, Suite 210	
SIGNED Stire J. Shomen TITLE Operations Engineer DATE 11/18/87	Midiand, Texas /9/01	
SIGNED Stire J. Shomen TITLE Operations Engineer DATE 11/18/87		•
SIGNED Stire J. Shomen TITLE Operations Engineer DATE 11/18/87		
SIGNED	8. I bereby certify that the foregoing is tree and correct	· · · · · · · · · · · · · · · · · · ·
	SIGNED Stire & Showen TITLE Operations Engineer	DATE 11/18/87
(This space for Federal or State office use)	(This was for Polani or Shah offer well	

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (November 1983) (Formerly 9-331)	DEPARTMENT	ED STATES P.O.	BOX OF MEXICO	SECULATE EXPI	get Bureau No. 100 tres August 31. 198 DESIGNATION IND SEE M60051	HAL NO
(Do not use t	JNDRY NOTICES At this form for proposals to discuss "APPLICATION FO	AND REPORTS C rill or to deepen or plug b OR PERMIT—" for such pr	ON WELLS ack to a different reservois	г.	AN, ALLOTTEE OR TEIS	JE NAME
OIL GAS WELL WEL	L X OTHER			7. UNIT A	BEAN THEMSES	
2. NAME OF OPERATOR	B			S. FARM O	R LEASE NAME	
TOM BROWN.				I S	ler Federal	
_	 2608, Midland, Te	vas 79702		1		
4. LOCATION OF WELL See also space 17	. (Report location clearly an	d in accordance with any	State requirements.*		AND POOL, OR WILDCA	. <del>.</del>
At surface					velopment	
1980 FWL	& 660' FNL, NE/4	NW/4, Unit Lett	er C	#U2	VET OR AREA	DOOF
14. PERMIT NO.	15. BU	EVATIONS (Show whether DF,	RT, GR, etc.)		20. 3, T10S, T OB PARISE 13. STA	
approved 7	'/7/87	4,086		Ct	iaves N.	М.
16.	Check Appropria		ature of Notice, Repo	rt, or Other Data	_	
<b>_</b>	· ·	L <b>-</b>			_	
TEST WATER SHU FRACTURE TREAT	<del></del>	COMPLETE	WATER SHUT-OFF FRACTURE TREATMEN	NT -	ALTERING WELL	- .
SHOOT OR ACIDIZE	<u>  </u>	<del></del> i	SECOTING OR ACIDIZ		ABANDON MENT®	
REPAIR WELL	CHANGE P	LANS	(0.000)	ing casing		X
(Other)	D OR COMPLETED OPERATIONS If well is directionally dri	Clearly state all particult		results of multiple Recompletion Report		****
07-30-87 - 07-31-87 -	Open DV tool @ !	to raise viscosi 5½", 17#, ST&C, e w/325 sacks Cl 5,119'. Circ fo ol. Cmnt second	K-55 casing - Se ass "C" & 150 se or second stage of stage w/ 590 se	et casing @ 7 acks Class "F cmnt. acks Class "O	7,575'. 1".	· • •
08-02-87 -	- Waiting on Comp		rig @ 2:00pm 8/		1.	2
	· w_i	ODE CONSERV	4 1907		VANC 0 1-	
SIGNED SIGNED	hat the foregoing is true and		erations Enginee	r DAT	August 4,	1987
(This space for F	'ederal or State office use)			ACCEPTED	FOR RECORD	T
APPROVED BY _ CONDITIONS OF	APPROVAL, IF ART:	TITLE		PETEBA	CHESTER	+
CC: Explor	•		,,	AUG	6 1987	•
SLT		*See Instructions	on Reverse Side	1 442	_	_
SJH	•			BUREAU OF LA	AND MANAGEMEN	T
Title 18 U.S.C. Sec United States any i	ction 1001, makes it a cri false, fictitious or fraudu	ime for any person know lent statements or repr	vingly and willfully to resentations as to any m	make to Remiwdence S	ment or agency o	
		•				

Form 3160-5 (November 1983) (Formerly 9-331) <b>DEPA</b>	UNITED STATE	TES I	. O. BOMITSOTRIPL	ACATE Budget Burea Expires Augu	u No. 1004-0115
	IREAU OF LAND MAI  IOTICES AND RE  proposals to drill or to de-	PORTS C	ON WELLS	N.M6005	
OIL GAS TO		for such pr	oposala.)	7. UNIT AGREEMBNY	NAME
2 NAME OF OPERATOR	122			8. FARM OR LEASE N	AMP
Tom Brown, Inc.			,	Isler Fed	
3. ADDRESS OF OPERATOR				9. WELL BO.	
P.O. Box 2608, Mid				1	
4. LOCATION OF WELL (Report loca See also space 17 below.) At surface	tion clearly and in accorda	ince with any i	State requirements.*	10. FIELD AND POOL, Developme	nt
1980' FWL & 660' F	NL, NE/4 NW/4, U	Jnit Lett	er C	11. SEC., 2., B., M., OR SURVEY OR ARE	<b>I</b> A
14. PERMIT NO.	15. ELEVATIONS (Sh	ow whether DE	NT CR. etc.)	Sec. 3, T	10S, R30E
approved 7/7/87	1	086'		Chaves	N.M.
Cireci	CAppropriate Box 10 Interesting to:	Indicate N	ature of Notice, Repor	sussequent aeroat or:	
TEST WATER SEUT-OFF	PULL OR ALTER CASIN	c	Water Shut-off	REPAIRING	WELL
FRACTUSE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMEN	T ALTBEING	CASING
. SHOOT OR ACIDIER	ABANDON*		SHOOTING OR ACIDIST		I—I
(Other)	CHANGE PLANS			& reached T.D.  results of multiple completion  Recompletion Report and Log (c	on Well
7-29-87 - Continue	_	Copy of			
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	•		Spelific Vision		37937
		A A	UG 2 4 1997   iji   i 		
		· · · · · · · · · · · · · · · · · · ·		The state of the s	Marie Control
18. I hereby certify that the forego	ing is true and correct		<del></del>	·····	
SIGNED Stare J. J.		TITLE O	perations Engine	er DATE July	30, 1987
(This space for Federal or Stat	e office tree)			ACCEPTED FOR RECORD	
APPROVED BY CONDITIONS OF APPROVAL,		TITLE		PETER WATERESTER	
CC: Explor SLT	*See	Instructions	on Revene Side	AUG 4 1987	
SJH Title 18 U.S.C. Section 1001, m United States any false, fictition	nakes it a crime for any ous or fraudulent statem	person know ents or repre	vingly and willfully to the sentations as to any mu	IREAU OF LAND MANAGE	MENT Trancy of the

Fr.m 3160-5 November 1983) (Formerly 9-331)		UNITED S RTMENT OF REAU OF LAND	THE INTERIC	M. GERTHINGS	Stott: Budg Expi 5. LEASE I	tet Bureau No. 100 res August 31, 19 DESIGNATION IND BEI	85 BIAL NO
, Do not use	UNDRY N	OTICES AND	REPORTS O		6. IF INDI	AN. ALLOTTEE OR TRI	BE YAME
i. OIL GA				-	7. UNIT AG	SKAN THBESS	
2. NAME OF OPERAT					8. PARM OF	LEASE NAME	<del></del>
TOM E	BROWN, INC.	•		<u> </u>	Isl	er Federal	
3. ADDRESS OF OPE	BATOR				9. WELL M	9.	
P.O.	Box 2608,	Midland, Te	xas 79702	tate requirements.*	10. PIBLD	AND POOL, OR WILDO	
See also space 1 At surface	7 below.)					elopment	
		•			11. SBC., T.	, E., M., OR BLE. AND BY OR AREA	
1980' FWI	L & 660' FI	NL, NE/4 NW/	4, Unit Lett	er C			205
14. PERMIT NO.		15. ELEVATION	S (Show whether DF, I	NT, GR. etc.)	12. COUNTY	. 3, T10S, F	ATE
approved	7-7-87	1	4,086' GR		Cha	ves N	.м.
16.		Appropriate Ro		iture of Notice, Report,			
		TENTION TO:	x ro malcale 140	, , ,	UBSSQUENT REPORT	<b></b>	
	NOTICE OF IS		(— <u>)</u>	<b>a</b> .		<b>.</b>	_
TEST WATER SH		PULL OR ALTER		WATER SHUT-OFF	<u>  </u>	BEPAIRING WELL	-
PRACTURE TREAT	·	MULTIPLE COMPI		PRACTURE TRRATMENT SECOTING OR ACIDIZING	<del> </del>	ALTERING CASING	
REPAIR WELL	·-	CHANGE PLANS	<u>  </u>		ng casing		x
(Other)			ļ	(Nors: Report t	results of multiple recompletion Report	completion on Well	_==-
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	-	drilling.			AND MANAG		
	•			8	LESCURCE C		
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		·	AUG C!L CC1/su acc		SWELL, NEV!		
18. I hereby certify	that the foregoing	as is true and corre		erations Enginee	rDATI	July 24,	1987
	Federal or Canan	offen men)					
APPROVED BY		·	TITLE		ACCEPTED PETERAN	FOR RECORD	1
	F APPROVAL,	Fany:					1
CC: Expl	lor		*See Instructions	on Reverse Side	JUL 3	0 1987	
SJH							1

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any descriptions or fraudulent statements or representations as to any makes it a crime for any person knowingly and willfully to make to any description.

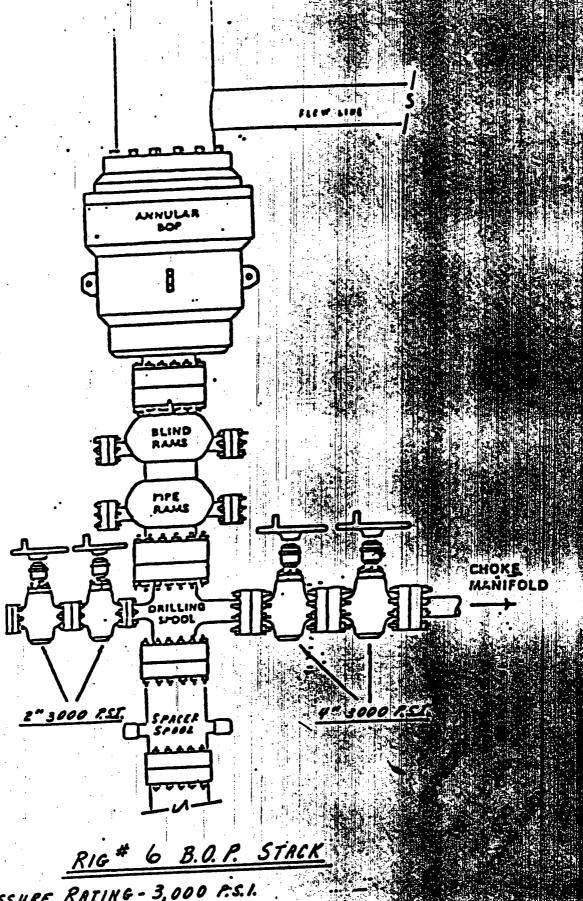
(¥orqan) ⊃	MMISSION -331) D KICO 88240	EPARTME BUREAU	OF LAND MANAG	ALFKIOK "	erse side)	0 re- 3.	N.M600	
	SUNDR	Y NOTICI	ES AND REPC to drill or to deepen on FOR PERMIT—" for	RTS ON V	VELL'S different reservoir.	6.	IF INDIAN, ALLOT	TEE OR TRIBE
OIL WELL	GAS X	OTHER	DE ELECTION			7.	UNIT AGREEMENT	HAME
2. NAME OF	OPERATOR		Till	<b>11</b>		8.	PARM OR LEASE !	
	ROWN, INC.		AUG - 3	3 1987	<u> </u>	_	ISLER FE	DERAL
3. ADDRESS		Midland	Town 70702	ليا لل	)	<b>.</b>	WELL BO.	
4. LOCATION	OF WELL (Repor	t location clear	Texas 79702	with any State re	quirements.*	10	. FIBLD AND POOL	, OR WILDCAT
See also t At surfac	space 17 below.)		U. h. s.		•	}	Developm	ent
1980'	FWL & 660	O' FNL, N	E/4 NW/4, Uni	t Letter C	,	11	SURVET OR AL	DE BLE. AND LEA
					<del></del>	<u>.</u> .	Sec. 3,	T10S, R30
14. PERMIT N	-	1	15. ELEVATIONS (Show w		. ·	12		N.M.
	$\frac{1}{7}$		4,086				Chaves	į N.M.
16.	(	Check Appro	opriate Box To Ind	icate Nature o	• • •			
	NOTIC	B OF INTENTIO	N TO:	_	. 80	THEOPERE	REPORT OF:	
TEST W	ATER SHUT-099	PUL	L OR ALTER CASING	_    '	WATER SHUT-OFF		REPAIRIN	G WELL
FRACTUE	· · · · · · · · · · · · · · · · · · ·	—  ····	TIPLE COMPLETE	<del>-</del> ;	PRACTURE TREATMENT		ALTERING	1—
REPAIR 1	A ACIDIZE	—	NDON*		BEOOTING OR ACIDIZING (Other) <u>SDUC &amp;</u>		ABANDONI ng casing	X
(Other)				· -!	(Nots: Report r Completion or Re	esuits of s completion	aultiple completion	n on Well
7-12- 7-13-		_	. Spud well o			-3/8"	casing.	
	-87 Dr.	t casing	. Circ & run	12 jts of	68#, 8RD, 13	C" + 2		
	-87 Drl Set 노#	t to 469' casing Cellefla	. Circ & run @ 467'. Cemen ke. Circ 200	12 jts of	68#, 8RD, 13	C" + 2		
	-87 Drl Set 노#	t casing	. Circ & run @ 467'. Cemen ke. Circ 200	12 jts of	68#, 8RD, 13	C" + 2		AU OR
	-87 Drl Set 노#	t to 469' casing Cellefla	. Circ & run @ 467'. Cemen ke. Circ 200	12 jts of	68#, 8RD, 13	C" + 2		AU O
	-87 Drl Set 노#	t to 469' casing Cellefla	. Circ & run @ 467'. Cemen ke. Circ 200	12 jts of	68#, 8RD, 13	C" + 2	% CACL +	NU 17
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N: M. OIL CONS. COMMIS	Siuii UNIT	TED STATES		re	instruction verse side)	_ 30-005	- , - , -
P. O. BOX 1980 Hobb <u>s, New Mexico</u>		GICAL SURVI	_	-		N.M6005	n and regial no.
	ON FOR PERMIT	TO DRILL, D	DEEPEN,	OR PLU	JG BAC	CK 6. IP INDIAN, ALLOTT	em or tribe hamb
1a. TYPE OF WORK D. TYPE OF WELL	RIFIDER CISTA	W BEEFPEN [		PLUG	BACK	7. ONTE AGRICULTE	HAMB
	WATER THE PROPERTY OF	007	Bingle Some		MULTIPLE SOUS	8. PARM OR LEAGES N	AMB
2. NAME OF OPERATOR	JOLAT	(تال بود				Isler Fed	eral
TOM BROWN,	B OIL CONSERVATIO	N DIVISION			`	9. WELL NO.	•
P.O. Box 26	08, Midland, Tex	Fs 79702				2-12   10. FINLD AND POOL	OR WILDCAT
	(Report location clearly and		h any State	requirements	L*)	Developme	nt
	660! FNL, NE/4	NW/4, Unit	Letter	C.		11. SMC., T. R., M., OF	•
Same 14 State of the State of t	S AND DIRECTION FROM NEA		- 0001006	· · · · · ·		Sec. 3, T	-
	iles northwest o						
15. DISTANCE FROM PRO	PUSED*	Caprock,		ACRES IN LES	ASE   17	Chaves	N.M.
LOCATION TO MEASI PROPERTY OR LEASE (Also to perpent d	ist i Line, ft. rig. unit line, if any)	6601	,	540		TO THIS WALL	
18. DISTANCE FROM PR	OFGEED LOCATION®		19. PROPOS	D DEPTH	20	. ROTARY OR CARLE TOOLS	<del></del>
OR APPLIED FOR, ON	THIS LEASE, FT. 2,	970' South	7,	650'	\	Rotary	
	whether DF, RT, GR, etc.)					23. APPROX. DATE V	
4086 GR			<u> </u>			As soon a	s possible
	1	PROPOSED CASIN	IG AND CE	MENTING P	BOGRAM		
SEE OF HOLE	SIZE OF CASING	WEIGHT PER PO	200	SETTING DEP		QUARTEST OF CRIM	
17-1/2"	13-3/8"	68#		450'		Circ to surface	<del></del>
7-7/8"	8-5/8" 4-1/2"	32# 11.6# & 1	0.54	3000' T.D.	<u></u>	Circ to surface Circ to surface	
B.	O.P. Sketch is a	ttached.				JUL	
	Lolec  HE PROPOSED PROGRAM: If by drill or deepen direction					at productive some and propo	MENCO
preventer program, if			· · · · · · · · · · · · · · · · · · ·				Section 5. The section of the sectio
(This space for Po	deral or State office use)		Ope	rations	Engine	er July	1, 1987
PERMIT NO.		ा पहेंचे राज्याच्या राज्याच्या स्थित	*#**	:: :::::::::::::::::::::::::::::::::::			
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ASSESSED DO	S/Homer Meyer, Ac	ting	An	a Manaor	i english Karana	78111	7_ 1987
APPROVED BY				a Manager	T WADRA	INT OR	7 1987
	APPROVA	L OF THIS API THAT THE APPL THOSE RIGHTS THE APPLICANT	PLICATION ICANT HO	DOES NO	F WHICH	NT OR TABLE WOULD	7 1987

### BIAIC OF NEW MEXICO EINLS OCPARIMENT

### P. G. SON 1000 SANTA FE, NEW MEXICO 8: JI

Tom Brown, Inc.			Isler F	ederal	Well page
Lester Boston	Townsh	•	30 East	County	
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laced-pooling, a	etherwise) or until	a non-standard s	nit, eliminating	aveh interests, ha	CERTIFICATION  Character county that the information
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	•	1	<b>基</b>		oteen Operations Engineer
		3	-		perations Engineer
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ا دررسرر		1			Ime 26, 1987
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	Sec.3, T.10 S	R.30 E., M	MPM		heady could the the well be
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A. PRESSURE RAIING - 3,000 F.S.I.

B. ANNULAR B.O.P. - OPTIONAL

C. DUAL 2" 1500 SERIES AT KILL LINE - OPTIONAL

D. DUAL 4" 3000" AT CHOKE LINE-OPTIONAL

# CRYNBERG PETROLEUM COMPANY

6000 SOUTH QUEBEC . SUITE 500 . DENVER CGLORADO 80237-2707 USA . PHONE 303 850-7490

TELEX: 510 600 2180 ENERGY DVR

September 27, 1989

Texaco Inc.
1. O. Box 2100
Denver, Colorado 80201
Attn: Lyle Case

RE: Re-entry of the #1 Isler 3 Fed. Well Chaves County, New Mexico

Gentlemen:

DIT CONSSMO

Enclosed is a copy of Coleste C. Grynberg's request to re-enter the captioned well and directionally drill. If you do not have, any objections, please so indicate on the bottom of this letter and return it to;

Oil Conservation Division
State of New Mexico
P. O. Box 2088
Sante Fe, New Mexico 87502-2088
Attn: Michael Stogner

Since time is of the essence your prompt attention to this matter will be greatly appreciated. If you have any questions please feel free to call.

Sincerely,

PRYNBERG PETBOLEUM COMPANY

Susan Stone Land Manager

We do not have any objections to Grynberg's re-entry and directional drilling of the #1 Isler 3 Fed well.

Title 15. Willer (PBH)

Title 15. W. Division Exploitetion many

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OIL CONSERVATION SANTA FE

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### dryngerg belegtenw company

5000:SQUTHQUEBEC 9 SUITE 500 9 DENVER, COLORADO 80237-2707 USA 0 PHONE 303 - 850-7490

TELEX: 510 600 2180 ENERGY DVR TELECOPIER: 303-850-7498

Maidalbia Hilliana

September 27, 1989

Texaco Inc. P. O. Box 2100 Denver, Colorado 80201 Attn: Lyle Case

Re-entry of the #1 Isler 3 Fed. Well Chaves County, New Mexico

Gentlemen:

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Oil Conservation Division State of New Mexico P. O. Box 2088 Sante Fe, New Mexico 87502-2088 Attn: Michael Stogner

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Sincerely, GRYNBERG PETROLEUM COMPANY

Susan Stone Land Manager

We do not have any objections to Grynberg's remember directional drilling of the #1 Isler 3 Fed well.

w. Division Exploitation manager

OIL C

6 GEC

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NSERVATION DIV. SANTA FE