

# **AE Order Number Banner**

### Report Description

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**App Number:** pDD00000112002

DD - 11

AMOCO PRODUCTION CO



# STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

April 11, 1986

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POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

Amoco Production Company P. O. Box 68 Hobbs, New Mexico 88240

Attention: L. R. Smith

### ADMINISTRATIVE ORDER DD-11

#### Gentlemen:

Under the provisions of Rule 111 (C) and (D), Amoco Production Company made application to the New Mexico Oil Conservation Division on March 14, 1986, for permission to directionally drill and complete for production the South Hobbs Unit Well No. 210.

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111 (D) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators have been duly notified;
- (3) The applicant, Amoco Production Company, is the owner and operator of the South Hobbs Unit Well No. 210, the standard surface location of which is 721 feet from the North line and 569 feet from the West line of Section 34, Township 18 South, Range 38 East, Hobbs Grayburg-San Andres Pool, Lea County, New Mexico.
- (4) The applicant seeks to directionally drill said well by kicking off from the vertical at a depth of approximately 1800 feet and drilling in such a manner as to penetrate the Grayburg-San Andres formation within 50 feet of a point 1310 feet from the North line and 660 feet from the West line of Section 34.

- (5) The NW/4 NW/4 of Section 34 should be dedicated to the well.
- (6) The applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.
- (7) Approval of the subject application will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

### IT IS THEREFORE ORDERED THAT:

(1) The applicant, Amoco Production Company, is hereby authorized to directionally drill its South Hobbs (GSA) Unit Well No. 210 from a standard surface location 721 feet from the North line and 569 feet from the West line of Section 34, Township 18 South, Range 38 East, Hobbs Grayburg-San Andres Pool, by kicking off from the vertical at a depth of approximately 1800 feet, and drilling in such a manner as to penetrate the Grayburg and San Andres formations within 50 feet of a point 1310 feet from the North line and 660 feet from the West line of Section 34.

PROVIDED HOWEVER, that prior to the above-described directional drilling, the applicant shall establish the location of the kick-off point by conducting a continuous multi-shot directional survey of the well.

PROVIDED FURTHER, that subsequent to the above-described directional drilling, should said well be a producer, a continuous multi-shot directional survey shall be made of the wellbore from total depth to the kick-off point with shot points not more than 100 feet apart; that the operator shall cause the surveying company to forward a copy of the survey report directly to the Santa Fe office of the Division, P. O. Box 2088, Santa Fe, New Mexico 87501, and the operator shall notify the Division's Hobbs District Office of the date and time said survey is to be commenced.

- (2) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.
- (3) The NW/4 NW/4 of said Section 34 shall be dedicated to the subject well.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. STAMETS,

Director

SEAL



### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

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GOVERNOR		

Date	

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

	Operator Amoes Proclustion Company RO. Box 68 Hobbs. New Mexico 88 240
	Attention: L.R. Smith
	ADMINISTRATIVE ORDER DD//
	Gentlemen:
	Under the provisions of Rule 111 (C) and (D), Amore Production  Company made application to the New Mexico Oil  Conservation Division on March 11,1986, for  permission to directionally drill and complete for  the South Hobbs Unit Well No.218.
	The Division Director Finds That:
	(1) The application has been duly filed under the provisions of Rule 111 (D) of the Division Rules and Regulations;
,	(2) Satisfactory information has been provided that all offset operators have been duly notified;
3	(3) The applicant, Amoes Production Company, is the owner and operator of the South Hobbs Unit Well Alog10 the Standard surface location of which is 72/ feet from the North line and 569 feet from the West line of Section 34, Township 18 South, Range 38 East, 1666s Graybury-Sen Andrews Pool, Lea County, New Mexico.
	(4) The applicant seeks to directionally drill said well by kicking off from the vertical at a depth of approximately  1800 feet and drilling in such a manner as to penetrate the Grayburg Sem Andres formation within 50 feet of a point 1310 feet from the North line and line and feet from the West line of Section

- (5) The Nuly Nuly of Section 34 should be dedicated to the well.
- (6) The applicant should be required to determine the subsurface location of the bottom of the hole by means of a continuous multi-shot directional survey conducted subsequent to said directional drilling, if said well is to be completed as a producing well.
- (7) Approval of the subject application will prevent the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and otherwise prevent waste and protect correlative rights.

### IT IS THEREFORE ORDERED THAT:

	(1)	The appl	Licant, $A$	maca Product	ion Company, is its <u>South Hobbs (6</u> :	
	hereby au	thorized t	o directio	nally drill	its South Hobbs (6:	sa] Unit
	Well No. 6	210	from a	Standard	_ surface location	
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	569	feet	from the _	West	line of Section	
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	from the	vertical a	at a depth	of approxim	mately /800	
	feet, and	drilling	in such a	manner as	to penetrate the	•
Svoyb	ing and Sa	m Arelves	formations v	vithin 50 fee	et of a point /3/o	
•	feet from	the N	ORTH	line and	660 feet from	<del>_</del>
	the wes	+ 1	ine of Sect	tion	•	

PROVIDED HOWEVER, that prior to the above-described directional drilling, the applicant shall establish the location of the kick-off point by conducting a continuous multi-shot directional survey of the well.

(2) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

- (3) The NWA NWA of said Section 34 shall be dedicated to the subject well.
- (4) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. STAMETS, Acting Director

SEAL



### **Amoco Production Company**

Post Office Box 68 Hobbs, New Mexico 88240

L. R. Smith District Manager

March 10, 1986

File: SGH-314-WF

Re:

Application for Approval to

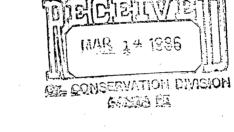
Directionally Drill South Hobbs (GSA) Unit No. 210

Hobbs Grayburg-San Andres Pool

Lea County, New Mexico

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, NM 87501

Attention: R. L. Stamets, Director



Amoco Production Company, as operator of the South Hobbs (Grayburg-San Andres) Unit, Lea County, New Mexico, hereby applies for administrative approval to directionally drill the subject well at a surface location 721 feet from the north line and 569 feet from the west line of Section 34, T-18-S, R-38-E, Lea County, New Mexico. The bottomhole location for this well is 1310 feet from the north line and 660 feet from the west line of Section 34, T-18-S, R-38-E, Lea County, New Mexico (see attached Form C-102). This location is within the Hobbs city limits and surface restrictions (buildings, city streets, and a railroad) prevent acquisition of a surface drillsite corresponding to the bottomhole location of this well.

Required notice of this application has been served by certified mail to each operator of proration or spacing units offsetting the unit for which this directional drilling exception is requested. Each party shown on the attached service list has been furnished a copy of this letter complete with all attachments.

Kick off deals

March 10, 1986 File: SGH-314-WF Page 2

L.R. Smith son

If you have questions concerning this application, please contact Beverly Otwell in our Hobbs District Office (505) 393-1781, Extension 250.

BAO/tjt APRDO5-GG

**Attachments** 

cc: State of New Mexico
Oil Conservation Division
P. O. Box 1980
Hobbs, NM 88240

### Offset Operators

Chevron USA, Inc. P. O. Box 670 Hobbs, NM 88240

Shell Western E&P, Inc. P. O. Box 991 Houston, TX 77001

### 119 335 914 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Chevron U.S.	4 due.			
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P.O., State/and ZIP Code	88240			
Postage	\$ 1.07			
Certified Fee	.75			
Special Delivery Fee				
Restricted Delivery Fee				
Return Receipt Showing to whom and Date Delivered	.70			
Return receipt showing to whom, Date, and Address of Delivery				
TOTAL Postage and Fees	\$2.52			
Postmark or Date				
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119 335 915

## RECEIPT FOR CERTIFIED MAIL

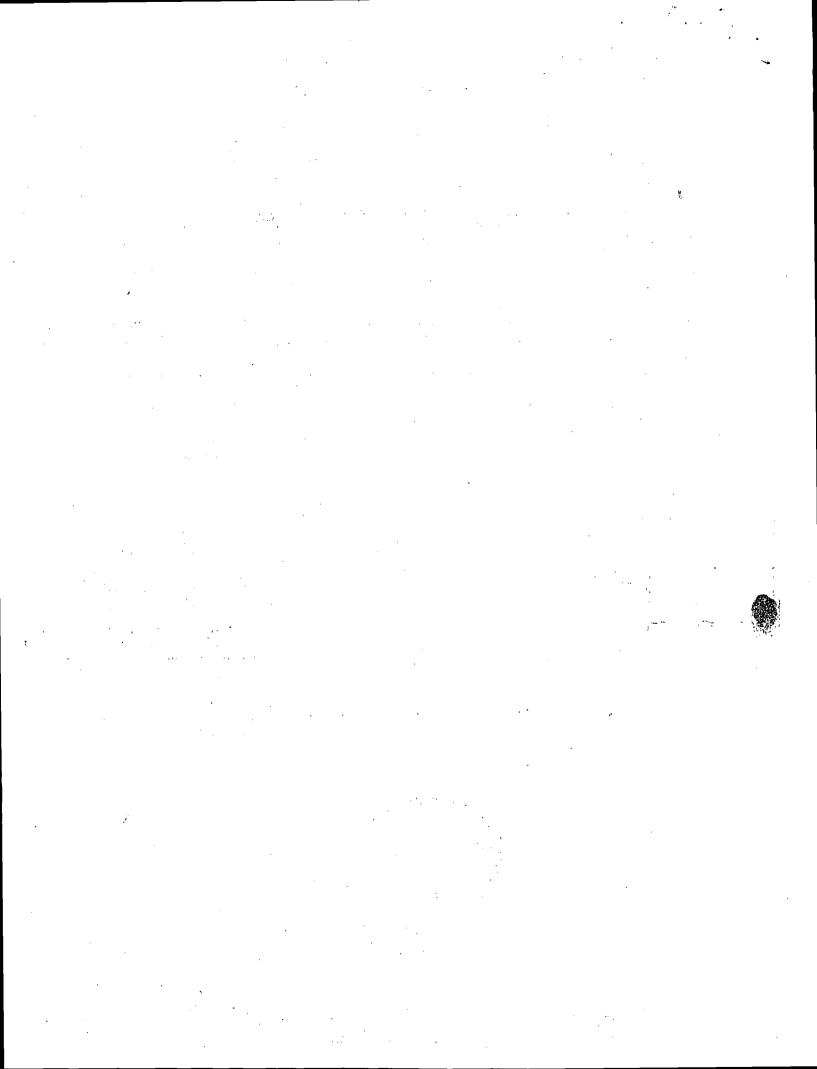
NO INSURANCE COVERAGE PROVIDED NOT FOR INTERNATIONAL MAIL

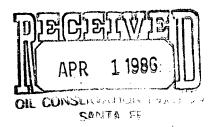
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I		Return Receipt Showing to whom and Date Delivered	.70
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	PS Form 3800,	Postmark or Date	
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BAO/tjt APRD05-GG

### NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be from	the outer boundaries of	the Section.	
Operator AMOC(	PRODUCTION (	COMPANY	S.H.G.S.	A.U.	Well No.
Unit Letter	Section	Township	Range	County	
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721	feet from the	NORTH line and	569 fee	et from the WEST	line
Ground Level Elev.	Producing For				Dedicated Acreage:
3635.9'	Grayburg-	San Andres Ho	bbs Grayburg S	San Andres	40 Acres
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	Ü	•			
2. If more th	nan one lease is	dedicated to the well, or	itline each and ide	entify the ownership the	reof (both as to working
	nd royalty).	•		•	`
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dated by o	communitization, u	initization, force-pooling.	etc?		
~ ~ ~ ~ ~ ~			1;1;1	•	
Yes Yes	No If a	nswer is "yes," type of co	nsolidation		
If answer	is "no" list the	owners and tract descript	ions which have ac	ctually been consolidate	ed (Use reverse side of
	f necessary.)				
ł	•	ed to the well until all int	erests have been o	consolidated (by comm	unitization unitization
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Landon	l		1 <del></del>	Name	
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File: SGH-317-WF

Re:

Request for Waiver to Directionally Drill

South Hobbs (GSA) Unit No. 210

Lea County, New Mexico

Chevron USA, Inc. P. O. Box 670 Hobbs, NM 88240

Amoco Production Company, as operator of the South Hobbs (GSA) Unit, hereby notifies you that we have applied to the NMOCD for administrative approval to directionally drill South Hobbs (GSA) Unit No. 210 at a surface location 721 feet from the north line and 569 feet from the west line, Section 34, T-18-S, R-38-E, Lea County, New Mexico. The bottomhole location for this well is 1310 feet from the north line and 660 feet from the west line of Section 34, T-18-S, R-38-E, Lea County (see attachments for detailed location).

This exception is being requested because the location of Well No. 210 is within the Hobbs city limits and surface restrictions (buildings, city streets, and a railroad) prevent our acquisition of a surface drillsite corresponding to the bottomhole location.

If you have no objections to the directional drilling of this well, please sign below and forward one copy to the NMOCD in Santa Fe, one copy to the NMOCD in Hobbs, one copy to this office, and retain a copy for your file. Addressed, stamped envelopes have been provided for your convenience.

APPROVAL:

Original Signed By LR. Smith

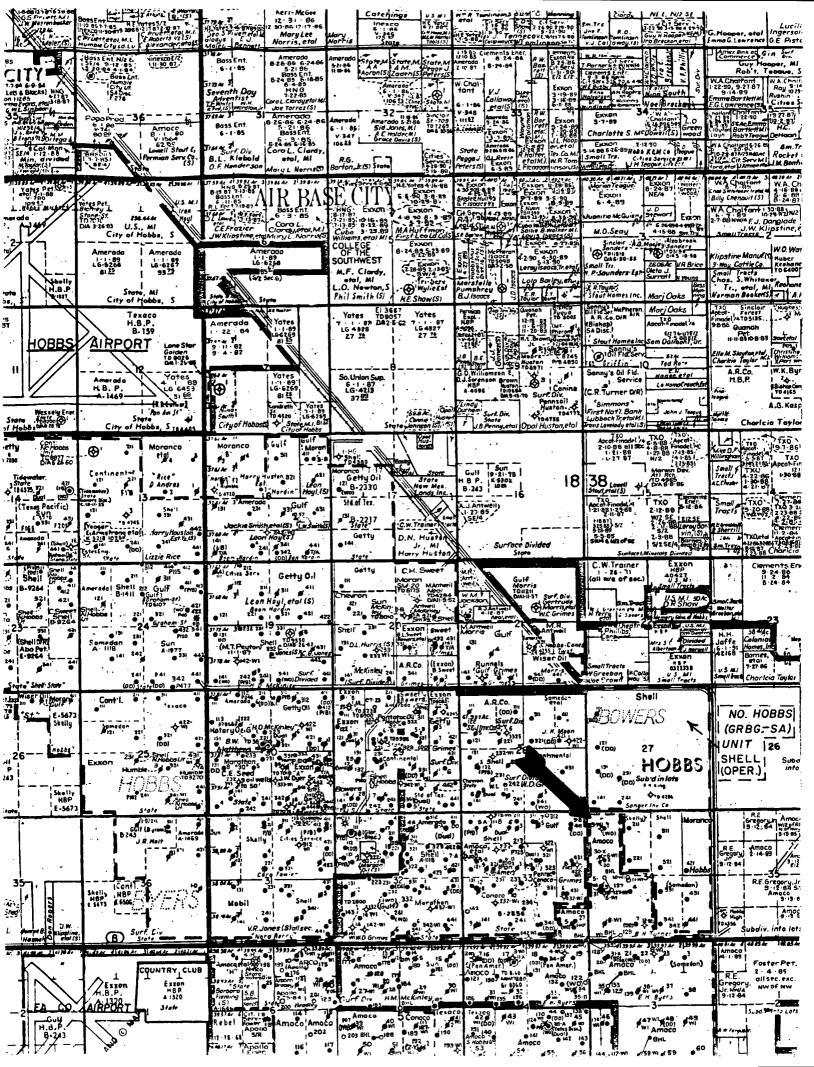
COMPANY:

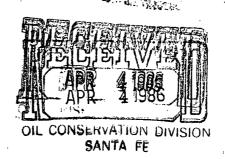
heuron USA Inc

BY:

DATE: 3-26-86

BAO/tjt APRDO5-II(2)





File: SGH-317-WF

Re:

Request for Waiver to Directionally Drill

South Hobbs (GSA) Unit No. 210

Lea County, New Mexico

Shell Western E&P, Inc. P. O. Box 991 Houston, TX 77001

Amoco Production Company, as operator of the South Hobbs (GSA) Unit, hereby notifies you that we have applied to the NMOCD for administrative approval to directionally drill South Hobbs (GSA) Unit No. 210 at a surface location 721 feet from the north line and 569 feet from the west line, Section 34, T-18-S, R-38-E, Lea County, New Mexico. The bottomhole location for this well is 1310 feet from the north line and 660 feet from the west line of Section 34, T-18-S, R-38-E, Lea County (see attachments for detailed location).

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Original Signed By L.R. Smith

APPROVAL:

COMPANY: Shell Weskern Eil Inc

BY: A. J. Jule

NATE: 4/2/86

DATE:

BAO/tjt APRD05-II

File: SGH-317-WF

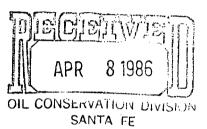
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South Hobbs (GSA) Unit No. 210

Lea County, New Mexico

Shell Western E&P, Inc. P. O. Box 991 Houston, TX 77001



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Original	Signed	By
LR. Smit	h	

APPROVAL:

COMPANY: Shell Weskun Ei P Inc

BY: a. Jul

DATE:

BAO/tjt APRDO5-II

File: SGH-317-WF

Re:

Request for Waiver to Directionally Drill

South Hobbs (GSA) Unit No. 210

Lea County, New Mexico

Chevron USA, Inc. P. O. Box 670 Hobbs, NM 88240

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Original Signed By LR. Smith

APPROVAL:

**COMPANY:** 

heuron USA Inc

DATE:

BAO/tjt

APRD05-II(2)

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