STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOK 2088 SANTA FE, NEW MEXICO 87501

Al	OMINIS	TRATIVE	ORDER
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INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. REGULA

Operator Chaveroo Operating Company Inc. Well Name and No. LSA Well No. 2
Location: Unit G Sec. 30 Twp. 17 S Rng. 36 East Cty. Lea
II.
THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements. (2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is to be completed in the South Double "A"
bo Pool, and the standard spacing unit in said pool is 40 acres
(4) That a 40 -acre proration unit comprising the SW/4 NE/4 of Sec. 30 , Twp. 17 S , Rng. 36 East , is currently dedicated to the applicant's State
LSA Well No. 1 located in Unit G of said section.
(5) That this proration unit is (X) standard () nonstandard; if nonstandard, said unit was previously approved by Order No. n/a
(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit:
(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 300,000 MCF of gas from the proration unit which would not otherwise be recovered:
(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on this 4th day of February , 19 86 .
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DIVISION DIRECTOR EXAMINER

OIL CONSERVATION DIVISION
P. O. Box 2088
STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
87501

Received 12/26/85
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By st. Stogen

ADMINISTRATIVE ORDER NFL /20

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

I. Chaveroo	Operating Company, I	Tne,		
Operator		Well Name and No	LSA Well No. 2	
Location: Unit	Sec. <u>30</u> Twp. <u>17</u>	South Rng. 36 Fast Cty.	hea	
II.		•		
THE DIVISION FINDS	:			
promulgated pursua well to qualify as find, prior to the efficiently drain	nt to the Natural Gas I a new onshore product: commencement of drill: a portion of the reserv	ral Energy Regulatory Commi Policy Act of 1978 provides ion well under Section 103 ing, that the well is neces voir covered by the prorati unit, and must grant a wai	s that, in order for an ir of said Act, the Division ssary to effectively and ion unit which cannot be s	nfill n must
procedure whereby Division and find	the Division Director that an infill well is	-	are empowered to act for	the
Abo	Pool, and the stand	s sought is to be completed dard spacing unit in said p	pool is 40	acres
		on unit comprising the		
		Fast, is currently dedicate		ale
LSA Well	No. located in	n Unit $\underline{\mathcal{G}}$ of said section	on.	
(5) That this pro previously approve		andard () nonstandard; if	f nonstandard, said unit w	<i>i</i> as
(6) That said prowell(s) on the uni		ng effectively and efficier	ntly drained by the existi	ing
	an additional 300.00	the well for which a findi MCF of gas from the		
for which a finding	g is sought is necessar	No. R-6013 have been compli ry to effectively and effic which cannot be so drained	iently drain a portion of	the
		nd efficient drainage of sa eption to the standard well		
IT IS THEREFORE OR	DERED:			
infill well on the for infill drillin and is necessary t	existing proration uni g granted by this order o permit the drainage o	ized to drill the well descit described in Section II(r is an exception to applic of a portion of the reserve iciently drained by any exi	(4) above. The authorizat cable well spacing require oir covered by said prorat	ements
(2) That jurisdic Division may deem		retained for the entry of s	such further orders as the	2
DONE at Santa Fe,	New Mexico, on this	day of	, 19	
	:		·	
•		DIVISION DIRECTOR	EXAMINER	



PHONE NUMBERS 393-2727 - 393-2017

Oil Conservation Division P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Application is hereby made on behalf of Chaveroo Operating Company, Inc. for an infill well under the provisions of Order R-6013-A as follows:

Well Name: LSA No. 2

Location: 1980' FNL & 2310' FEL of Section 30, T17S, R36E

Pool: South Double A Abo

Spud Date: 5/28/85

Completion Date: September 14, 1985 Perforations: Lower Abo 9168 to 9230

Mechanical Problems: None

Proration Unit: SW/4 NE/4 Section 30, being 40 acres

Current Rate of Production: 289 barrels oil, 185 MCF gas, 960 barrels water,

per day

Existing Well on Proration Unit:

Well Name: LSA No. 1

Location: 1980' FNL & 1980' FEL of Section 30, T17S, R36E

Spud Date: 12/8/63

Completion Date: 2/14/64

Perforations: Upper Abo 8824 to 8942

Mechanical Problems: None

Current Rate of Production: 18 barrels oil, 23 MCF gas, no water, per day

Reason Well is Necessary to Drain Proration Unit:

The LSA No. 1 was originally drilled to a total depth of 9327 feet and completed in the lower Abo from perforations 9148 to 9211 feet. The results of DST #2 (see Exhibit A) would indicate that good production should have been obtained from this depth. Although the well was potentialed 2/14/64 for 190 barrels of oil per day, the decline was rapid with a total of 3995 barrels of oil and 16,424 barrels of water reported through July 1964. Perforations 9148 to 9211 were squeezed in August 1964 (see Exhibit B) and the well was recompleted through perforations 9157 to 9161. A total of 1192 barrels of oil was produced from these perforations before the well was recompleted to the upper Abo in June 1965 through perforations 8824 to 8942. The production is shown as a decline curve included as Exhibit C.

When BTA 0il Producers completed their Abo-D 7903 JV-P No. 1 on 11/26/83 from perforations 9116 to 9207 with a potential of 360 barrels of oil per day, it became evident that the DST in the LSA No. 1 was indeed a reliable test. This well is a direct west offset, being 990' due west from the LSA No. 1. There is no logical explanation as to why the LSA No. 1 was not able to obtain commercial production from the lower Abo in 1964.

Oil Conservation Division December 23, 1985 Page 2

There is nothing filed of record to indicate how or what material was used to plug back the LSA No. 1 from 9172 to 9124 in June 1965, although pencil notes found in the operator's well file would indicate that a retainer was set. To attempt a recompletion back to the lower Abo would thus require drilling out two retainers in the 22-year old well bore. Swab test and production records from 1964 would indicate that the 4 to 6 feet of lower Abo pay had been watered out.

Exhibit D, a decline curve of LSA No. 1 from January 1977 to November 1985, reveals that there has been very little decline in production during this period, with production stablized at an average of 18 barrels of oil per day for the last 22 months. It was not mechanically feasible to risk 18 barrels water-free production per day in an attempt to return the LSA No. 1 back to the lower Abo. However, some action was necessary to protect the lease from drainage. The only alternative was to drill a new well between the LSA No. 1 and the BTA well. The need for action became more evident when Pioneer Production Corporation completed the State "30" No. 1 for 55 barrels of oil per day from perforations 8592 to 9213 on May 22, 1984. This well is a southwest diagonal offset, being 1400' southwest of the LSA No. 1.

Estimated Increased Recovery:

The BTA Oil Producers Abo-D 7903 JV-P No. 1 has produced a total of 177,057 barrels of oil and 106,867 MCF gas from November 26, 1983 through August 1985. The Abo-D 7903 JV-P No. 2 was completed December 30, 1984 through perforations 9126 through 9206 and has produced 63,927 barrels oil and 43,400 MCF gas through August 1985. The Chaveroo LSA No. 2 has produced 22,118 barrels oil and 13,265 MCF gas from September 14, 1985. The Pioneer State "30" No. 1 has produced 48,280 barrels oil and 45,667 MCF gas from May 22, 1984 through August 1985. As shown on the structure map (Exhibit E), these are the only four wells producing from the lower Abo formation from which a decline pattern could be ascertained and none have produced for a sufficient period to establish such a pattern. If we assume a flat decline rate as experienced by the LSA No. 1 in the upper Abo and use the current productivity of the LSA No. 2 then the ultimate recovery could be estimated as high as 1,500,000 barrels oil and 905,000 MCF gas. If we assume a rapid decline after the initial flush production we can estimate a conservative recovery of 500,000 barrels oil and 300,000 MCF gas.

All operators shown on Exhibit H have been notified by certified mail that this application has been filed.

Yours very truly,

OIL REPORTS & GAS SERVICES, INC.

Donna Holler

DH/sn

INDEX OF EXHIBITS

Application for Infill Well Chaveroo Operating Company, Inc. LSA No. 2

- Exhibit A DST No. 2, LSA No. 1, run in 1964, lower Abo 9145 to 9222
- Exhibit B Detail of recompletion from San Andres lower Abo dual to lower Abo perfs 9157 to 9161
- Exhibit C Decline curve, LSA No. 1, February 1964 thru December 1973
- Exhibit D Decline Curve, LSA No. 1, January 1977 thru November 1985
- Exhibit E Structure map and isopach map
- Exhibit F Copy of Form C-101, LSA No. 2, approved May 10, 1985
- Exhibit G Copy of surveyor's plat (Form C-102) as filed with Form C-101
- Exhibit H Location plat showing wells of interest and offset operators
- Exhibit I Copy of Certified Mail Receipt

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

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come Star Producing Company - Atlantic State No. 1 Well, United, Section 30, T-17-8,

Tome Star Producing Company - Avidance Branch A-Abo Field:

HOBBS OFFICE O.C. C.

7-28-64 Squeezed perforations 5,060' to 5,098' with 142 sacks lone Star Incor with

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10.00 C 7-29-64 Drilled out to 5,100' and tested squeese job on perforations 5,060' 60 5,098' with 2000f pressure for 30 minutes. He pressure less. 8-1-64 Squeezed perforations 9,148' to 9,211' with 128 sacks Lone Ster Incor with 8/10 of 1% HA-9 added to 2200#. 8-2-64 Drilled coment from 9,050' to 9,198'. Perforated from 9,190' to 9,197' (7 holes). Checked drilled out T.D. at 9,200' by Ram Guns, 2' deep to driller. 8-3-64 Ran 2-3/8" O.D. 4.70# J-55 tubing and Guiberson packer. Set tubing at 9.194.83'. Swabbed salt water with trace of gas, no cdl. 8-4-64 Swabbed 12 barrels salt water per hour, no oil, slight trace of gas. 8-5 & 6-64 Squeezed perforations 9,190' to 9,197' with 230 sacks cement (3 jobs). 8-6-64 Tested squeeze on perforations 9,190' to 9,197' with 4000%. No pressure less. 8-7-64 Drilled cement from 9,120' to 9,172'. Perforated from 9,157' to 9,161' (4 holes). Checked drilled out T.D. to 9,174' by Ram Guns, 2' deep to driller. 8-8-64 Ran 2-3/8" O.D. 4.70# J-55 tubing and Guiberson packer. Set tubing at 9,161.41', Quiberson packer at 8,963.72'. Treated perforations 9,157' to 9,161' with 500 gallons mud acid. Swabbed estimate of 50 barrels acid and load water in 3 hours. 8-9-64 Swabbed 12 hours getting estimate of 121 barrels salt water and 27.05 barrels cil. 8-10-64 Swebbed 7 hours getting 54.38 barrels oil and 40 barrels water. 8-11-64 Pulled tubing and packer. 8-12-64 Ran 2-3/8" O.D. 4.70# E.U.E. J-55 tubing, McGaffey Taylor anchor and Page tubing drain for completion. Bottom of tubing 9,166.11'.

8-13-64 Ran rods and pump to 9,157'.

8-11 & 15-61 Pumped load water with show of oil.

8-16-64 Pumped 105 barrels load water, 32.40 barrels oil.

8-17-64 Pumped 91.80 barrels oil and 35 barrels load water.

8-18-64 Pumped 91.80 barrels oil and 40 barrels water.

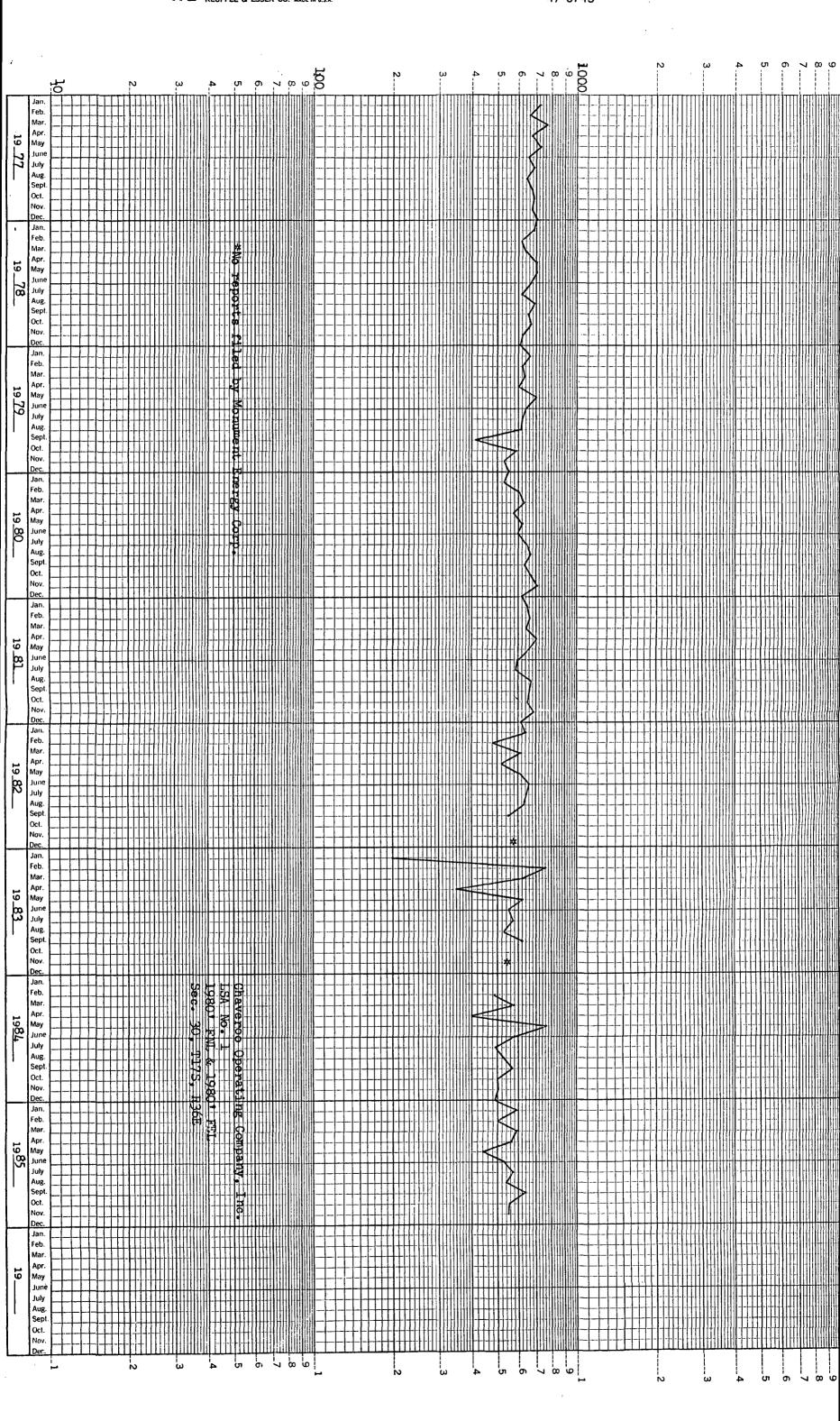
8-19-64 Pumped 97.20 barrels oil and estimated 21 barrels water. 8-20-64 Pumped 64.80 barrels oil and estimated 24 barrels water.

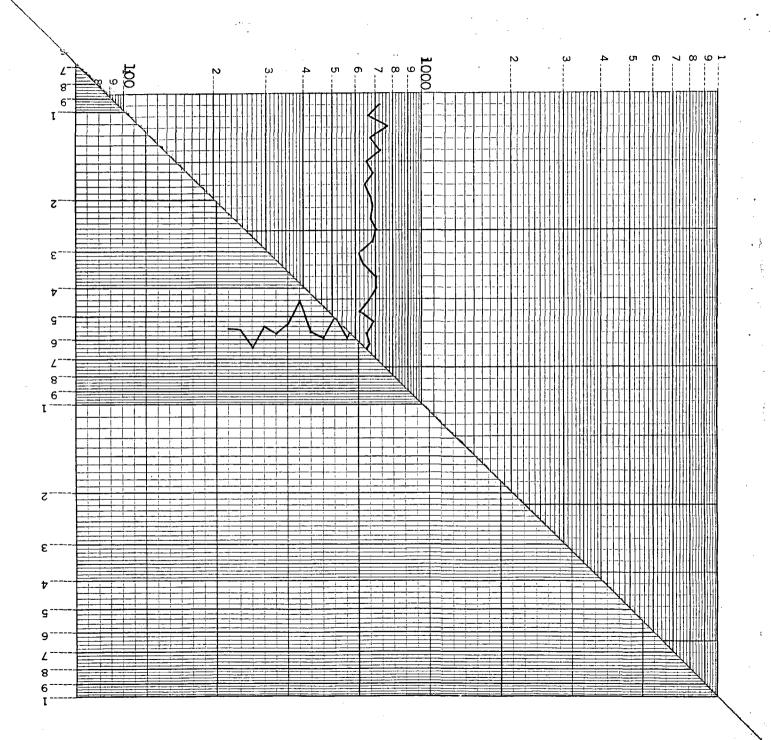
8-21-64 Pumped 48.60 barrels oil and 34 barrels water, water estimated.

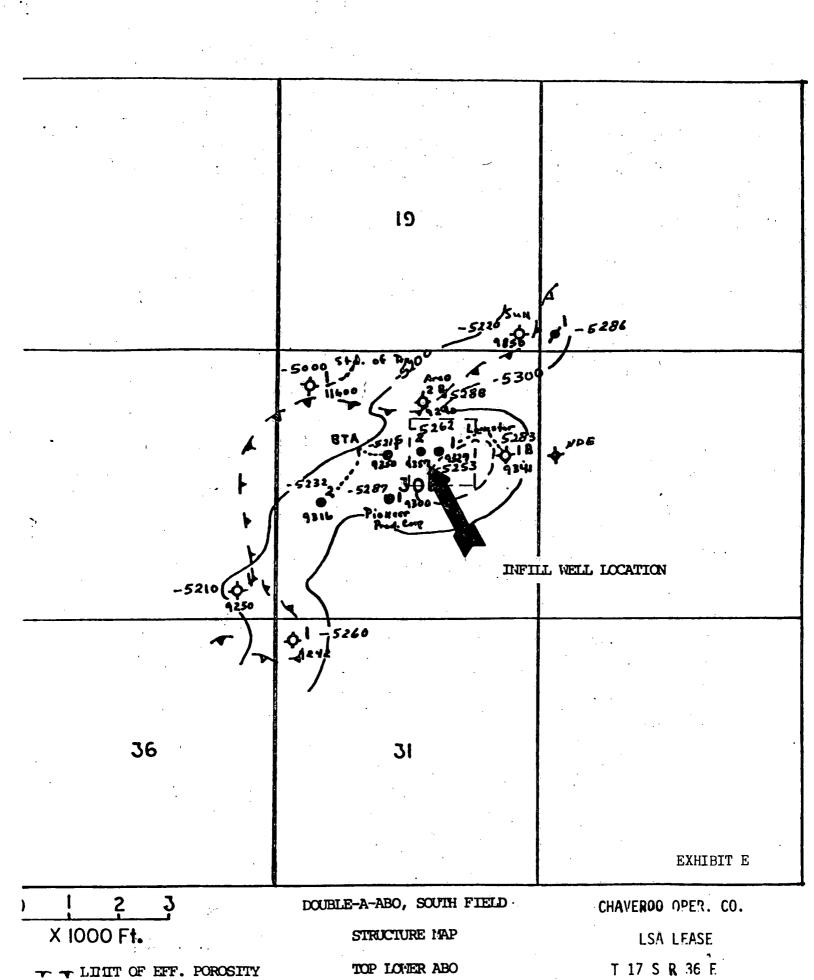
8-22-64 Pumped 37.80 barrels oil and estimated 34 barrels water. 8-23-64 Pumped 21.60 barrels oil and estimated 34 barrels water.

8-24-64 Pumped 21.60 barrels oil and estimated 34 barrels water.

EXHIBIT B

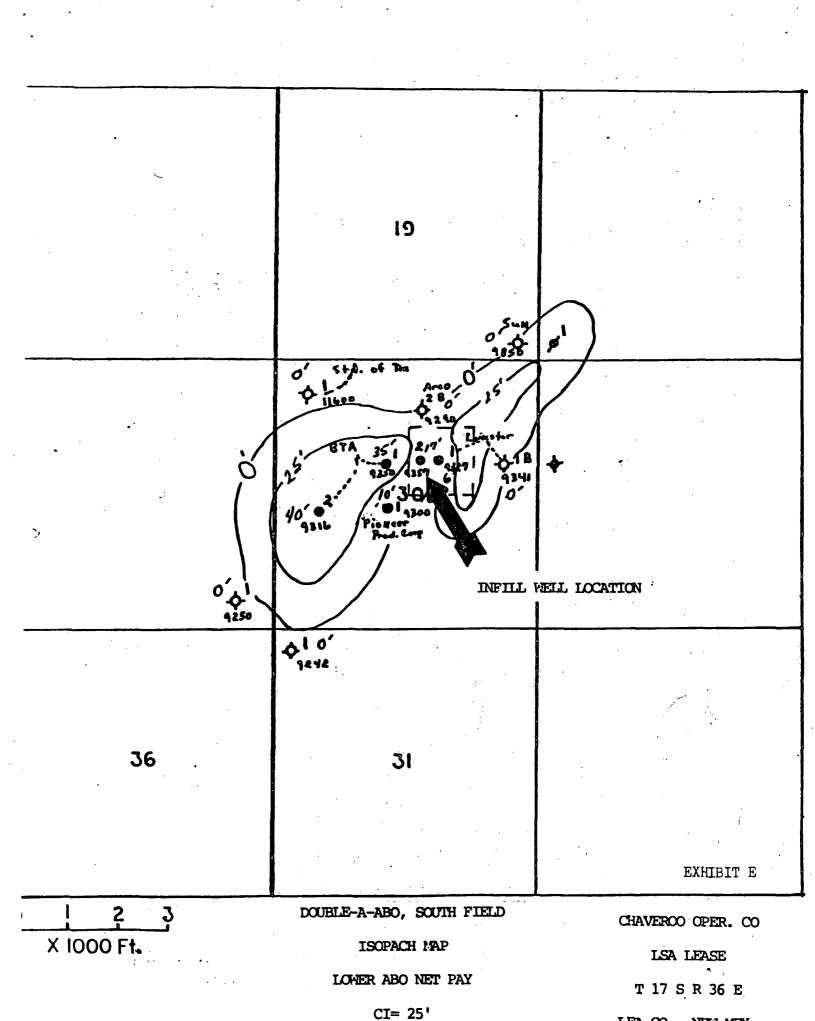






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LEA CO., NEW MEX.

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EXHIBIT F

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section Lease perator Well No. CHAVEROO OPERATING CO., INC. STATE LSA Township County Section nit Letter 30 17836E LEA A tual Footage Location of Well: feet from the NORTH line and leet from the line Dedicated Acreage: iraund Level Elev. Producing Formation Pool Abo कार्जन Double A 40 3381.2 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Comurany 2310 ---Chaveroo Operating Co. Inc. 3/27/85 Chaveroo Operating Co. Inc. | State LSA Well No. I heraby certify that the well location 1980 FNIEL shown on this plat was plotted from field Spud: 12/8/63 notes of actual surveys made by me or South Double "A" Abo Completion is true and correct to the best of my Cummulative Production of 12/31/84 knowledge and belief. Gos-197553 MI 0.7 - 189829 Bils Date Surveyed 3/26/85 Registered Professional Engineer

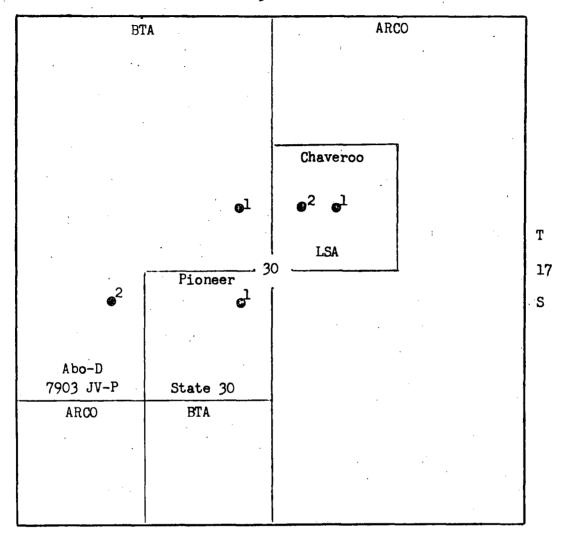
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RONALD J. EIDSON

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J PECU



Offset Operators

ARCO Oil & Gas Company P. O. Box 1610 Midland, Texas 79702

BTA Oil Producers 104 South Pecos Midland, Texas 79701

Pioneer Production Corporation P. O. Box 2542 Amarillo, Texas 79189

P 243 010 610

RECEIPT FOR CERTIFIED MAIL

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EXHIBIT I

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well lin. CHAVEROO OPERATING CO., INC. STATE LSA Township Section Romae County 178 36E LEA to a Free tage Location of Well: feet from the iine and feet from the ind Lighter Clev Producing Formation Dedinated Acreage: 러 Double A Abo 40 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation -If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Company Chaveroo Operating Co. Inc. 3/27/85 Charles Operating Co. Inc. State LSA We I No. I hernby certify that the well-location 1982-11161 shown on this plat was plotted from field Spid 12/8/33 nates of actual surveys made by me or Scott Deport under my supervision, and that the same is true and carrect to the best of my knowledge and belief 213 154 द्धाः जनसङ्ग्रहे Si - 189924 BLA Date Surveyed 3/26/85 Registered Professional Engineer Certificate No JOHN 3239 RONALD J. EIDSON

1980 2310

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Reports and Gas Services, Inc.

P. O. BOX XXXX 755
HOBBS, NEW MEXICO 88240

PHONE NUMBERS 393-2727 - 393-2017

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

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Gentlemen:

Application is hereby made on behalf of Chaveroo Operating Company, Inc. for an infill well under the provisions of Order R-6013-A as follows:

Well Name: LSA No. 2

Location: 1980' FNL & 2310' FEL of Section 30, T17S, R36E

Pool: South Double A Abo

Spud Date: 5/28/85

Completion Date: September 14, 1985 Perforations: Lower Abo 9168 to 9230

Mechanical Problems: None

Proration Unit: SW/4 NE/4 Section 30, being 40 acres

Current Rate of Production: 289 barrels oil, 185 MCF gas, 960 barrels water,

per day

Existing Well on Proration Unit:

Well Name: LSA No. 1

Location: 1980' FNL & 1980' FEL of Section 30, T17S, R36E

Spud Date: 12/8/63

Completion Date: 2/14/64

Perforations: Upper Abo 8824 to 8942

Mechanical Problems: None

Current Rate of Production: 18 barrels oil, 23 MCF gas, no water, per day

Reason Well is Necessary to Drain Proration Unit:

The LSA No. 1 was originally drilled to a total depth of 9327 feet and completed in the lower Abo from perforations 9148 to 9211 feet. The results of DST #2 (see Exhibit A) would indicate that good production should have been obtained from this depth. Although the well was potentialed 2/14/64 for 190 barrels of oil per day, the decline was rapid with a total of 3995 barrels of oil and 16,424 barrels of water reported through July 1964. Perforations 9148 to 9211 were squeezed in August 1964 (see Exhibit B) and the well was recompleted through perforations 9157 to 9161. A total of 1192 barrels of oil was produced from these perforations before the well was recompleted to the upper Abo in June 1965 through perforations 8824 to 8942. The production is shown as a decline curve included as Exhibit C.

When BTA 0il Producers completed their Abo-D 7903 JV-P No. 1 on 11/26/83 from perforations 9116 to 9207 with a potential of 360 barrels of oil per day, it became evident that the DST in the LSA No. 1 was indeed a reliable test. This well is a direct west offset, being 990' due west from the LSA No. 1. There is no logical explanation as to why the LSA No. 1 was not able to obtain commercial production from the lower Abo in 1964.

Oil Conservation Division December 23, 1985 Page 2

There is nothing filed of record to indicate how or what material was used to plug back the LSA No. 1 from 9172 to 9124 in June 1965, although pencil notes found in the operator's well file would indicate that a retainer was set. To attempt a recompletion back to the lower Abo would thus require drilling out two retainers in the 22-year old well bore. Swab test and production records from 1964 would indicate that the 4 to 6 feet of lower Abo pay had been watered out.

Exhibit D, a decline curve of LSA No. 1 from January 1977 to November 1985, reveals that there has been very little decline in production during this period, with production stablized at an average of 18 barrels of oil per day for the last 22 months. It was not mechanically feasible to risk 18 barrels water-free production per day in an attempt to return the LSA No. 1 back to the lower Abo. However, some action was necessary to protect the lease from drainage. The only alternative was to drill a new well between the LSA No. 1 and the BTA well. The need for action became more evident when Pioneer Production Corporation completed the State "30" No. 1 for 55 barrels of oil per day from perforations 8592 to 9213 on May 22, 1984. This well is a southwest diagonal offset, being 1400' southwest of the LSA No. 1.

Estimated Increased Recovery:

The BTA Oil Producers Abo-D 7903 JV-P No. 1 has produced a total of 177,057 barrels of oil and 106,867 MCF gas from November 26, 1983 through August 1985. The Abo-D 7903 JV-P No. 2 was completed December 30, 1984 through perforations 9126 through 9206 and has produced 63,927 barrels oil and 43,400 MCF gas through August 1985. The Chaveroo LSA No. 2 has produced 22,118 barrels oil and 13,265 MCF gas from September 14, 1985. The Pioneer State "30" No. 1 has produced 48,280 barrels oil and 45,667 MCF gas from May 22, 1984 through August 1985. As shown on the structure map (Exhibit E), these are the only four wells producing from the lower Abo formation from which a decline pattern could be ascertained and none have produced for a sufficient period to establish such a pattern. If we assume a flat decline rate as experienced by the LSA No. 1 in the upper Abo and use the current productivity of the LSA No. 2 then the ultimate recovery could be estimated as high as 1,500,000 barrels oil and 905,000 MCF gas. If we assume a rapid decline after the initial flush production we can estimate a conservative recovery of 500,000 barrels oil and 300,000 MCF gas.

All operators shown on Exhibit H have been notified by certified mail that this application has been filed.

Yours very truly,

OIL REPORTS & GAS SERVICES, INC.

Donna Holler

INDEX OF EXHIBITS

Application for Infill Well Chaveroo Operating Company, Inc. LSA No. 2

- Exhibit A DST No. 2, LSA No. 1, run in 1964, lower Abo 9145 to 9222
- Exhibit B Detail of recompletion from San Andres lower Abo dual to lower Abo perfs 9157 to 9161
- Exhibit C Decline curve, LSA No. 1, February 1964 thru December 1973
- Exhibit D Decline Curve, LSA No. 1, January 1977 thru November 1985
- Exhibit E Structure map and isopach map
- Exhibit F Copy of Form C-101, LSA No. 2, approved May 10, 1985
- Exhibit G Copy of surveyor's plat (Form C-102) as filed with Form C-101
- Exhibit H Location plat showing wells of interest and offset operators
- Exhibit I Copy of Certified Mail Receipt

NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103

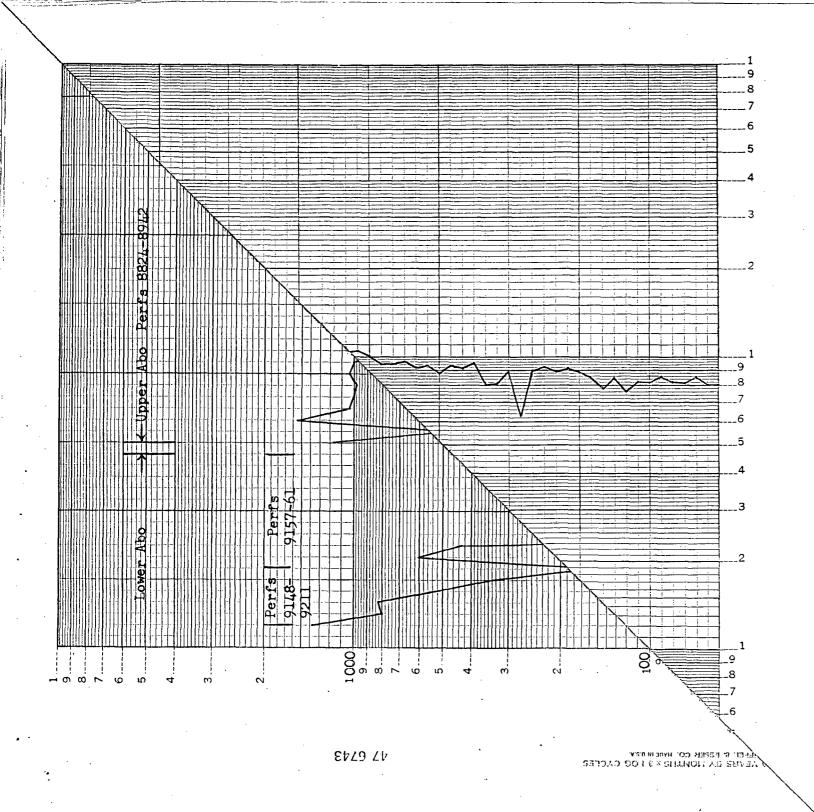
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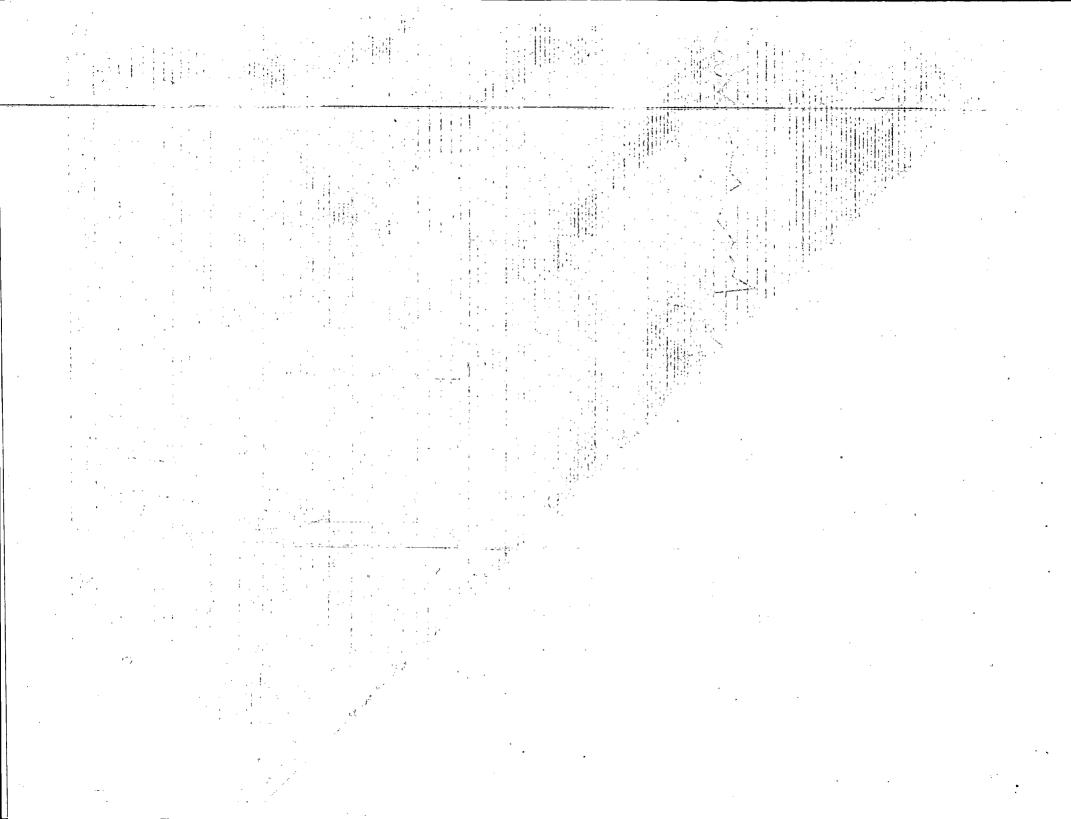
none Star Producing Company - Atlantic State No. 1 Well, Unity, Section 30, 7-17-8,

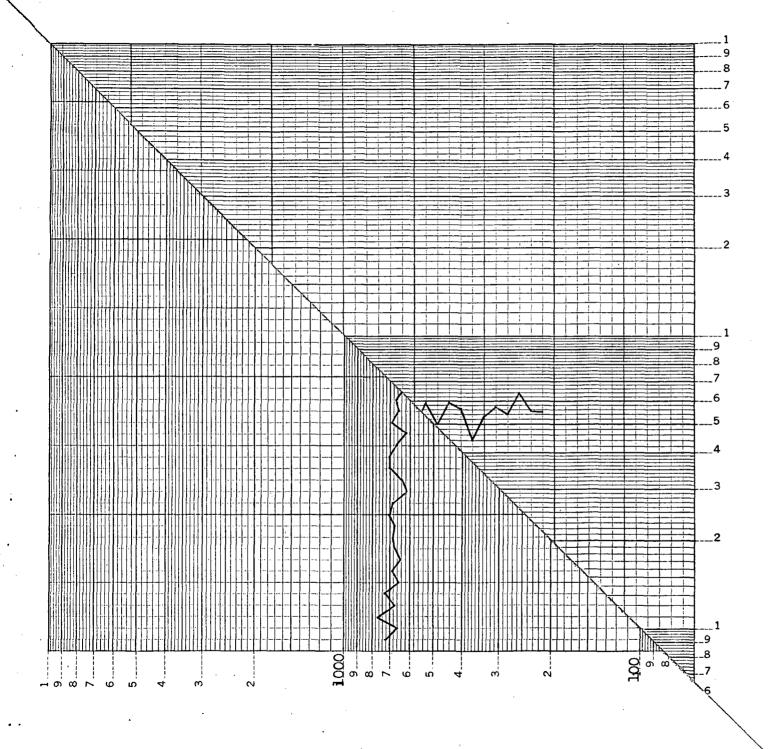
R-36-E, Lea County, New Mexico, South Double A-Abo Field:

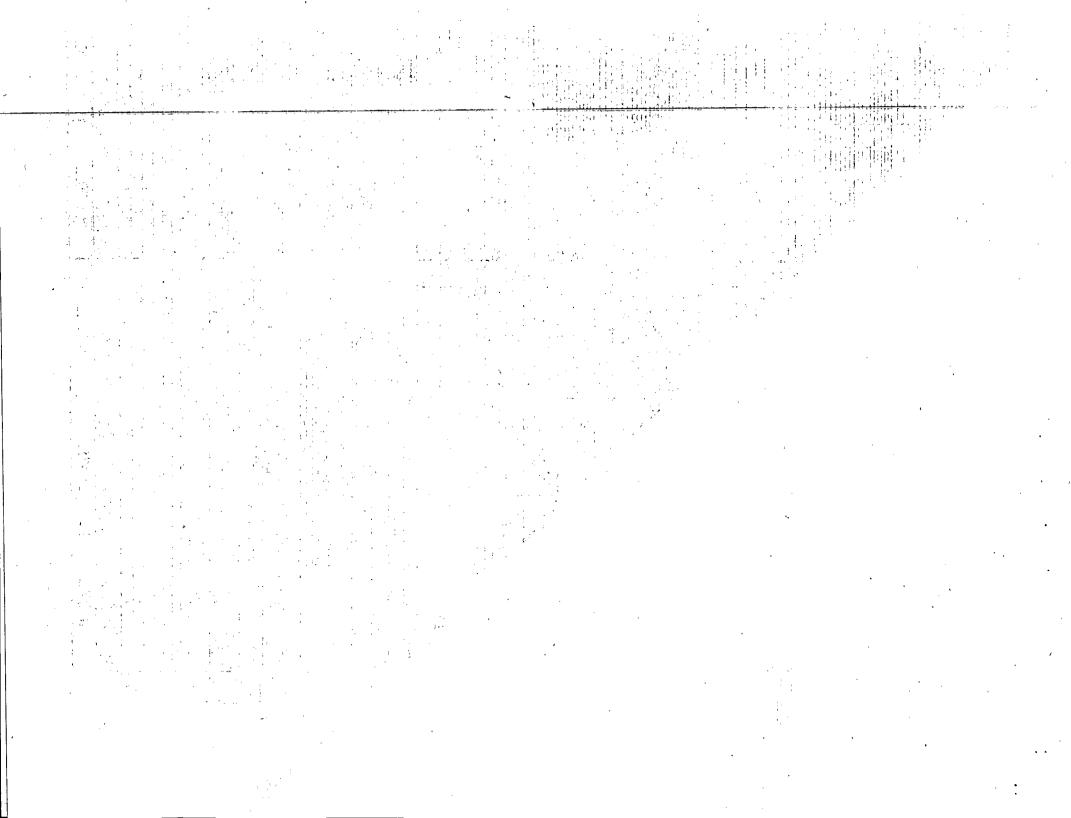
7-28-6h Squeezed perforations 5,060' to 5,098' with 142 sacks Lene Ster Incor with 7-29-64 Drilled out to 5,100' and tested squeese job on perforations 5,060' 86 5,098' with 2000 pressure for 30 minutes. He pressure loss. 8-1-64 Squeesed perforations 9,148' to 9,211' with 128 sacks Lone Star Incor with 8/10 of 1% HA-9 added to 2200f. 8-2-64 Drilled coment from 9,050' to 9,198'. Perforated from 9,190' to 9,197' (7 holes). Checked drilled out T.D. at 9,200' by Rem Guns, 2' deep to driller. 8-3-64 Ran 2-3/8" O.D. 4.70# J-55 tubing and Ouiberson packer. Set tubing at 9,194.83". Swabbed salt water with trace of gas, no cdl. 8-4-64 Stabbed 12 barrels salt water per hour, no oil, slight trace of gas. 8-5 & 6-64 Squeezed perforations 9,190! to 9,197! with 230 sacks coment (3 jobs). 8-6-64 Tested squeeze on perforations 9,190' to 9,197' with 4000%. No pressure less. 8-7-64 Drilled cement from 9,120' to 9,172'. Perforated from 9,157' to 9,161' (4 holes). Checked drilled out T.D. to 9,174' by Ram Guns, 2' deep to driller. 8-8-64 Ran 2-3/8" O.D. 4.70# J-55 tubing and Guiberson packer. Set tubing at 9,161.41. Guiberson packer at 8,963.72'. Treated perforations 9,157' to 9,161' with 500 gallons mud acid. Swabbed estimate of 50 barrels acid and load water in 3 hours. 8-9-64 Swabbed 12 hours getting estimate of 121 barrels salt water and 27.05 barrels oil. 8-10-64 Swabbed 7 hours getting 54.38 barrels oil and 40 barrels water. 8-11-64 Pulled tubing and packer. 8-12-64 Ran 2-3/8" O.D. 4.70# E.U.E. J-55 tubing, McGaffey Taylor anchor and Page tubing drain for completion. Bottom of tubing 9,166.11'. 8-13-64 Ran rods and pump to 9.157'. 8-14 & 15-64 Pumped load water with show of oil. 8-16-64 Pumped 105 barrels load water, 32.40 barrels oil. 8-17-64 Pumped 91.80 barrels oil and 35 barrels load water. 8-18-64 Pumped 91.80 barrels oil and 40 barrels water. 8-19-64 Pumped 97.20 barrals oil and estimated 21 barrals water. 8-20-64 Pumped 64.80 barrels oil and estimated 24 barrels water. 8-21-64 Pumped 48.60 barrels oil and 34 barrels water, water estimated. 8-22-64 Pumped 37.80 barrels oil and estimated 34 barrels water.

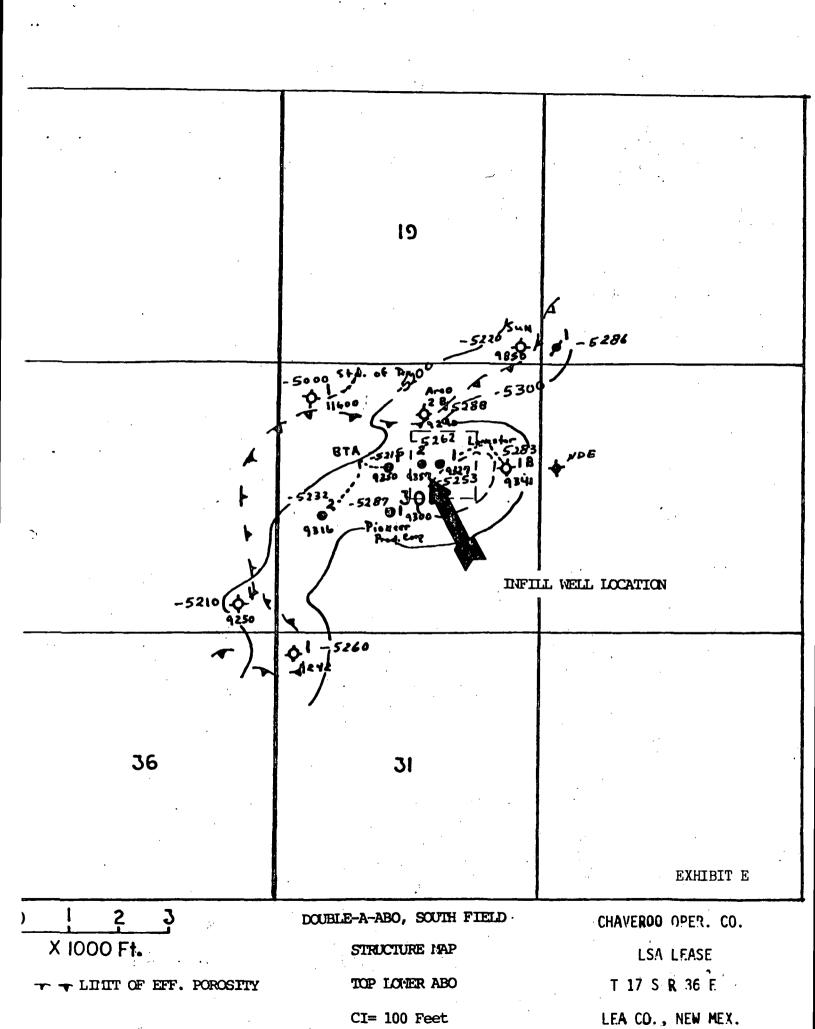
8-23-64 Pumped 21.60 barrels oil and estimated 34 barrels water. 8-24-64 Pumped 21.60 barrels oil and estimated 34 barrels water.

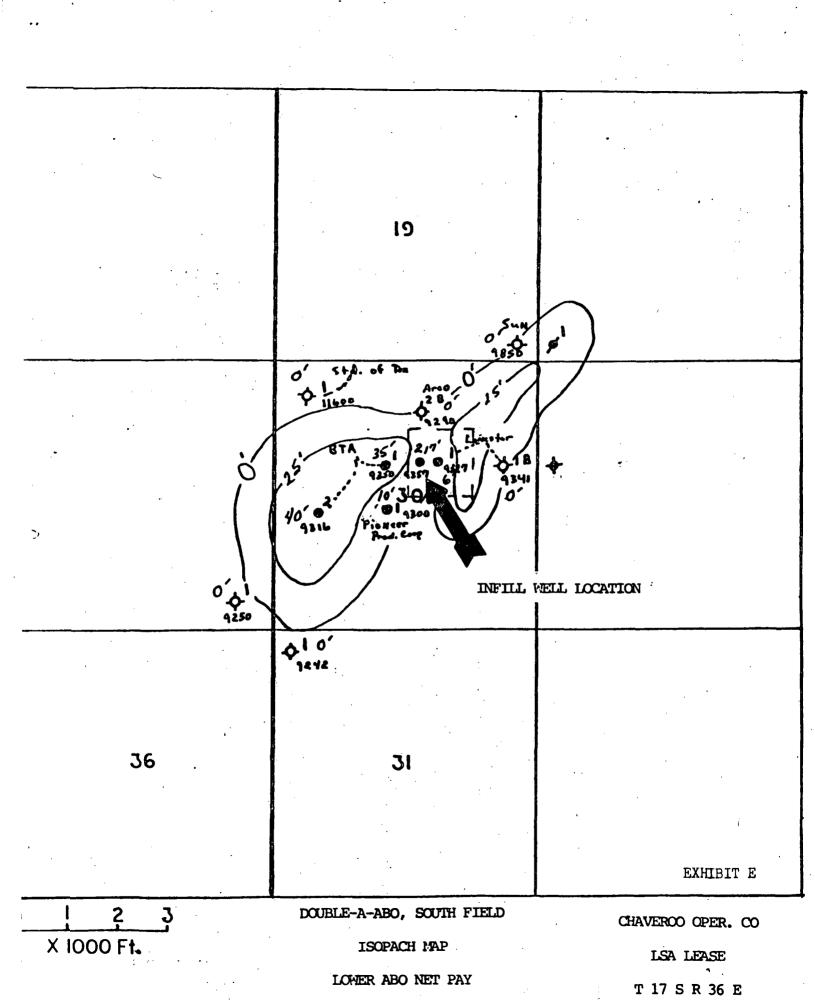












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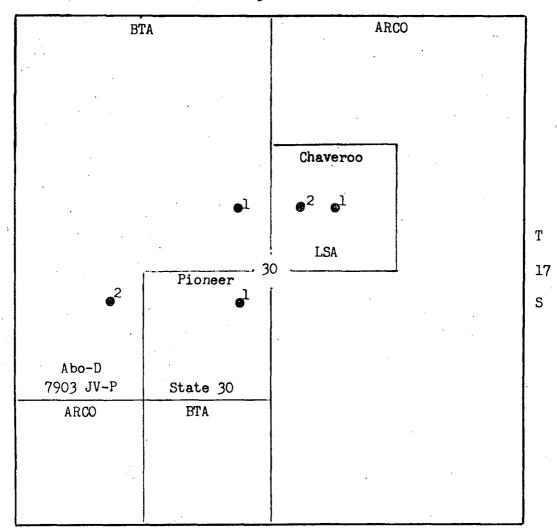
" NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. perator CHAVEROO OPERATING CO., INC. STATE LSA Township Section County ...t Letter 30 178 36E LEA Artual Footage Location of Well: feet from the NORTH line and feet from the Bround Level Elev. Producing Formation Dedicated Acreage: ا الاسمط Double A Abo 3381.2 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Agent Company 2310 Chaveroo Operating Co. Inc 3/27/85 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the knowledge and belief. Date Surveyed 3/26/85 Registered Professional Engineer 676 3239 RONALD J. EIDSON. 1000

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Offset Operators

ARCO Oil & Gas Company P. O. Box 1610 Midland, Texas 79702

BTA Oil Producers 104 South Pecos Midland, Texas 79701

Pioneer Production Corporation P. O. Box 2542 Amarillo, Texas 79189

P 243 010 610

RECEIPT FOR CERTIFIED MAIL

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P 243 010 613 RECEIPT FOR CERTIFIED MAIL

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