## STATE OF NEW MEXICO



# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

January 24, 1989

Marathon Oil Company P.O. Box 3128 Houston, TX 77253

Attention: R.R. Gaddy

Manager, Contracts & Regulatory Compliance

## Administrative Order NFL-177

Dear Mr. Gaddy:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and the Oil Conservation Division Order No. R-6013 for the following described well:

Wainoco E-619 State A/C-B Well No. 2 located 660 feet from the South and West lines (Unit M) of Section 2, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico.

# THE DIVISION FINDS THAT:

(1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling that subsequent wells are necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well-spacing requirements.

(2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) The well for which a finding is sought is to be completed in the North Vacuum Abo Pool, and the standard spacing unit in said pool is 80-acres.

(4) A standard 80-acre oil proration unit comprising the S/2 SW/4 of said Section 2, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico, is currently dedicated to the applicant's Wainoco E-619 State A/C Well No. 1 located in Unit N of said Section 2.

(5) Said unit is not being effectively and efficiently drained by the existing well on the unit.

## Administrative Order NFL-177 January 24, 1989 Page 2

(6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 132,000 barrels of oil and an appreciable amount of gas from the proration unit which would not otherwise be recovered.

(7) All the requirements of Division Order No. R-6013 have been compiled with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

## IT IS THEREFORE ORDERED THAT:

(1) The applicant is hereby authorized to drill the Wainoco E-619 A/C-B Well No. 2 as described above, as an infill well on the existing 80-acre oil proration unit comprising the S/2 SW/4 of Section 2, Township 17 South, Range 34 East, NMPM, North Vacuum Abo Pool, Lea County New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Michael E. Stogner Examiner

MES/ag

cc: Oil Conservation Division - Hobbs NM Oil and Gas Engineering Committee - Hobbs Vic Lyon

Received 9/21/87 Belenced 1/20/89

Margthen Oil Company P.O. Box 3128 Housdon, Jexas 77253

Attention: R. P. Gaddy Manaser, Contracts & Regulatory Compliance RE: Administrative Order NFL-())

Mr. Dear <u>A. Gaddy</u>:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and the Oil Conservation Division Order No. R-6013 for the following described well:

 $\frac{[Mainoro E-619]}{[Mainoro E-619]} \quad Well No. \geq located <u>660</u> feet$ from the <u>South line and feet from the and last</u> lines of[United]

Section $\underline{\mathcal{Z}}$ ,	Township	17	South	, Range	34 East,	NMPM,
_ hea	_ County,	New	Mexico.	•••		

## THE DIVISION FINDS THAT:

(1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) The well for which a finding is sought is to be completed in the <u>North Vacuum</u> Abo Pool, and the standard spacing unit in said pool is  $\underline{\$0}$  acres.

(4) A standard  $\underline{80}$  -acre (gas) (ii) proration unit comprising the 5/2 5/4/4 of Section 2, Township m; las Counts, New 17 South, Range 34 East, vis currently dedicated to the applicants filainoco Well No. / located in Unit \_ of E-619 State All forth said Section \_

Said non-standard unit was previously approved by Order ()

 $(\underline{\underline{5}})$  Said unit is <u>not</u> being effectively and efficiently drained by the existing (well) (wells) on the unit.

(a) The drilling and completion of the well for which a finding is sought should result in the production of an additional <u>132,000 barrels</u> gas from the proration unit which would not otherwise be recovered.

 $(\underline{)}$  All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sough is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

 $(\underline{\mathscr{G}})$  In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as

an exception to the standard well spacing requirements for the pool.

## IT IS THEREFORE ORDERED THAT:

(1) The applicant is hereby authorized to drill the Wainowork F-6/19 Alt-A Well No. 2 as described above, as an infill well on the existing <u>SO</u>-acre (611) (gas) proration unit comprising the <u>S/2 SW/4</u> of Section 2, Township <u>17 Souch</u>, Range <u>34 East</u>, NMPM, <u>Morth Vacuum</u> <u>Mo</u> Pool, <u>Alta</u> County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Holl

Sincerely,

Michael E. Stogner Examiner

cc: Oil Conservation Division -

Whe hyon

Natural Gas Division Worldwide Production



P.O. Box 3128 Houston, Texas 77253 Telephone 713/629-6600

September 10, 1987

Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 97501

Attn: Michael Stogner

Re: Marathon Oil Company (Operates) RVATION DIVISION Application for Infill Well Finding FE and Well Spacing Waiver Wainoco E-619 St. A/C B Well No. 2 North Vacuum-Abo Field Lea County, New Mexico Unit M, Sec. 2, T17S, R34E API No. 30-025-29382

Dear Gentlemen:

Pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission (FERC) regulations, the Natural Gas Policy Act of 1978 (NGPA), and New Mexico Oil Conservation Division (the Division) Order No. R-6013-A, Marathon Oil Company (Marathon) hereby submits its application for an Infill Well Finding and Well Spacing Waiver for the Marathon operated Wainoco E-619 St. A/C B Well No. 2. Based upon the attached data it is Marathon's opinion that the subject well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by the existing well within that unit. Therefore, Marathon requests that the Division issue an Administrative Order stating that the subject well qualifies as an infill well.

If additional information or data is needed to complete this request, please advise.

Please note that on October 21, 1985 Marathon filed an application for NGPA Section 103 determination for the referenced well. Said application is still pending before the Division.

This application is submitted in duplicate. Please date stamp the enclosed extra copy of this cover letter and return in the enclosed envelope.

Yours very truly,

R. R. Gaddy, Manager Contracts & Regulatory Compliance

RDY:tkw

Attachments

cc: Purchaser & Working Interest Owners as listed Offset Operators as listed (Certified Mail) STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

TONEY ANAYA GOVERNOR

> MARATHON OIL COMPANY P. O. Box 3128 HOUSTON, TEXAS 77253 Actention : R.J. Peterman

Munager, Contracts + Regulatory

Compliance

RE: Well head\_price\_ceiling determination, NGPA of 1978

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POST OFFICE BOX 2088

STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501

7/34

- (505) 827-5800

Gentlemen:

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The New Mexico Oil Conservation Division has received your application for a wellhead price ceiling category determination under the sections(s) of the Natural Gas Policy Act of 1978 indicated below if your application is incomplete, forms are attached hereto, indicating the documents and further information which must be filed before your application can be considered. If your application is complete, it will be acted upon administratively unless written objection is received within 15 days of its filing.

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Wainoco E-619 St. A/C B Well No. 2 Application for Infill Well Finding

# INDEX

- 1. List of purchaser and other working interest owners
- 2. Certificate of Service (Offset operators)
- 3. Application for Permit to Drill (C-101)
- 4. Well Location and Acreage Dedication Plat (C-102)
- 5. Well Completion Report (C-105)
- 6. Special Rules and Regulations for the North Vacuum-Abo Oil Pool

7. Descriptive Data on Existing Well and Infill Well

8. Narrative

9. Structure Map

Wainoco E-619 St. A/C B Lea County, New Mexico

## Purchaser:

₽.

Other Working Interest Owners:

# Phillips Petroleum Company 990 Plaza Office Building Bartlesville, Oklahoma 74004

Pennzoil Company P. O. Box 2967 Houston, Texas 77001

Wainoco Oil and Gas Company P. O. Box 297178 Houston, Texas 77297

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy, via certified mail, of Marathon Oil Company's request for Infill Well Finding for the Wainoco E-619 State A/C B Well No. 2, North Vacuum-Abo Field, Lea County, New Mexico upon all offset operators as listed below as required by New Mexico Order No. R-6013-A.

> Cities Service P. O. Box 300 Tulsa, Oklahoma 74102

Mobil Producing Texas & New Mexico Inc. Nine Greenway Plaza - Suite 2700 Houston, Texas 77046

R. R. Gaddy, Manager

Contracts & Regulatory Compliance

Subscribed and sworn to before me, a Notary Public,

otember 10 . 1987

GRETCHEN B. SABLATURA Notary Public, State of Texas My Commission Expires 7-19-89 21 Constants

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# WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Lease Weil No. perator 2 WAINOCO E 619 ST. ACC. B MARATHON OIL COMPANY Bange 34 EAST Township Unit Letter Section County 17 SOUTH LEA Actual Footage Location of Well: 660 SOUTH 660 WEST feet from the line and feet from the line Producing Formation Pool Ground Level Elev. Dedicated Acreage: North Vacuum Abo 80 Abo 4052.6' Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation . Yes No If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I'se reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Unliam: D. Holm Nam William D. Holmes Position **Operations Superintendent** Company Marathon Oil Company Date August 23, 1985 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the come true and correct to the be is. knowledge and belief. Date Surveyed Well axistina. AUGUST 16,1985 660 Registered Professional Engineer and/or L and Surveyor cate No JOHN. ₩. WEST. 676 RONALD J. EIDSON 3239 330 660 90 1320 1650 1980 2310 2000 28 40 1800 1000 500

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Compensated De 8. CASING SIZE 13 3/8" 8 5/8" 9. SIZE 5 1/2" 1. Perforation Record (Inte 8656-58, 60-73 27-29, 40-42, (51 holes) 3. Site First Production 10-25-85 Sate of Test 01-09-86 low Tubing Press. C - 4. Disposition of Gas (Sol Vented during 5. List of Attachments Compensated De	WEIGHT LB./FT. 48#/ft. 24 & 32#/ft. 24 & 32#/ft. 24 & 32#/ft. 24 & 32#/ft. EINER R TOP BC 4198' 25 8, 76-80, 85-8 53-55, 72-80, 53-55, 72-80, 53-55, 72-80, 24 Production M Pumping ours Tested Ch 24 asing Pressure Co 40 40 40 40 40 40 40 40 40 40	ASING RECONDENT NET CASING RECONDENT NET CASING RECONDENT NET CASING RECONDENT A872' A87	Log & Cement RD (Report all string HOLE SIZE 17 1/2" 11" MENT SCREEN 0 32. DEPTH 8656'- PRODUCTION (t, pumping - Size ar mp For OII - Bbl. iod 17 1. Gas - 1 7 Log, GR-CBL	Bond Log         s set in well)         CEMENT         600         30.         30.         SIZE         01.23/8"         ACID, SHOT, FR/         INTERVAL         -8804'         1         Gas - MCF         32         MCF         Wate         10gs and fr	TUBING Sacks Sacks TUBING DEPTH SE 8819' ACTURE, CEMENT AMOUNT AND 4,800 gallo Well S Pro Water - Bbl. 155 Test Witness C. O	No AM AM RECORD T SQUEEZE, KIND MATTE ns 15% N SQUEEZE, KIND MATTE ns 15% N SQUEEZE, Cornet SQUEEZE, Cornet Cornet	OUNT PULL NONE NONE PACKER SET NONE ETC. ERIAL USED NEFE aci OF Shut-in) CHARLO S2 - API (Corr. 35
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Compensated De 8. CASING SIZE 13 3/8" 8 5/8" 9. SIZE 5 1/2" 1. Perforation Record (Into 8656-58, 60-73 27-29, 40-42, (51 holes) 3. Sate First Production 10-25-85 Vate of Test 01-09-86 low Tubing Press. C 4. Disposition of Gas (Sol Vented during 5. List of Attachments Compensated De 6. I hereby certify that the	WEIGHT LB./FT. 48#/ft. 24 & 32#/ft. 24 & 32#/ft. 24 & 32#/ft. 24 & 32#/ft. EINER R TOP BC 4198' 25 8, 76-80, 85-8 53-55, 72-80, 53-55, 72-80, 53-55, 72-80, 24 Production M Pumping ours Tested Ch 24 asing Pressure Co 40 40 40 40 40 40 40 40 40 40	ASING RECORD DEPTH SET 2:505' 4872' 4872' RECORD DTTOM SACKS CE 3850' 1150 150 150 150 150 150 150 15	Log & Cement RD (Report all string HOLE SIZE 17 1/2" 11" MENT SCREEN 0 32. DEPTH 8656'- 8656'- 8656'- 8656'- 17 1. Cas - 1 7 Log, GR-CBL m is true and comple	Bond Log         s set in well)         CEMENT         600         30.         30.         SIZE         01.23/8"         ACID, SHOT, FR/         INTERVAL         -8804'         1         Gas - MCF         32         MCF         Wate         10gs and fr	TUBING Sacks Sacks TUBING DEPTH SE 8819' ACTURE, CEMENT AMOUNT AND 4,800 gallo 4,800 gallo 4,800 gallo 4,800 gallo 4,800 gallo 5 From Water – Bbl. 155 Test Witness C. Conclination s y knowledge and b	No AM AM RECORD T SQUEEZE, DKIND MATH NS 15% N SQUEEZE, DKIND MATH SQUEEZE, DKIND MATH SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEEZE, SQUEZE, S	OUNT PULL NONE NONE PACKER SET NONE ETC. ERIAL USED NEFE acid Solution Construction Constr

#### Page 204 New Mexico

#### NORTH VACUUM-ABO POOL Lea County, New Mexico

Order No. R-2421, Creating and Adopting Temporary Operating Rules for the North Vacuum-Abo Pool, Lea County, New Mexico, March 1, 1963.

Order No. R-2421-A, March 13, 1964, makes permanent the temporary rules adopted in Order No. R-2421.

Application of Socony Mobil Oil Company, Inc., to create a New Pool for Abo production and for Special Pool Rules, Lea County, New Mexico.

> CASE NO. 2739 Order No. R-2421

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on January 23, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 13th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A, Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Socony Mobil Oil Company, Inc., seeks the creation of a new pool for Abo production and the promulgation of temporary special rules and regulations governing said pool, including a provision for 80-acre spacing units.

(3) That a new oil pool for Abo production should be created and designated the North Vacuum-Abo Oil Pool. This pool was discovered by the Socony Mobil State Bridges Well No. 95, located in Unit P of Section 26, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico. The top of the perforations in the Abo formation is at 9070 feet.

(4) That temporary special rules and regulations establishing 80-acre spacing should be promulgated for the subject pool in order to prevent the possibility of economic loss resulting from the drilling of unnecessary wells and in order to allow the operators in the subject pool to gather information concerning the reservoir characteristics of the pool.

(5) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(6) That the temporary special rules and regulations should be established for a one-year period and that during this oneyear period all operators in the subject pool should gather all

SECTION II

available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing in February, 1964, at which time the operators in the subject pool should appear and show cause why the North Vacuum-Abo Oil Pool should not be developed on 40-acre proration units.

#### IT IS THEREFORE ORDERED:

(1) That a new pool in Lea County, New Mexico, classified as an oil pool for Abo production is hereby created and designated the North Vacuum-Abo Oil Pool, consisting of the followingdescribed area:

#### TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM Section 26: SE/4

(2) That special rules and regulations for the North Vacuum-Abo Oil Pool are hereby promulgated as follows, effective March 1, 1963.

#### SPECIAL RULES AND REGULATIONS FOR THE NORTH VACUUM-ABO OIL POOL

RULE 1. Each well completed or recompleted in the North Vacuum-Abo Oil Pool or in the Abo formation within one mile of the North Vacuum-Abo Oil Pool, and not nearer to or within the limits of another designated Abo pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the North Vacuum-Abo Oil Pool shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a single governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. The first well drilled on every standard or nonstandard unit in the North Vacuum-Abo Oil Pool shall be located within 200 feet of the center of either the NW/4 or the SE/4 of a governmental quarter section.

RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an

#### (NORTH VACUUM-ABO POOL - Cont'd.)

objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (79 through 81 acres) in the North Vacuum-Abo Oll Pool shall be assigned an 80acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable in the North Vacuum-Abo Oil Pool as the acreage in such non-standard unit bears to 80 acres.

#### IT IS FURTHER ORDERED:

(1) That any well presently drilling to or completed in the Abo formation within the North Vacuum-Abo Oil Pool or within one mile of the North Vacuum-Abo Oil Pool that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4. The operator shall notify the Hobbs District Office in writing of the name and location of the well on or before March 1, 1963.

(2) That any operator desiring to dedicate 80 acres to a well presently drilling or completed in the North Vacuum-Abo Oil Pool shall file a new Form C-128 with the Commission on or before March 1, 1963.

(3) That this case shall be reopened at an examiner hearing in February, 1964, at which time the operators in the subject pool may appear and show cause why the North Vacuum-Abo Oil Pool should not be developed on 40-acre proration units.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

#### SIMPSON-GALLUP POOL San Juan County, New Mexico

Order No. R-2375, Creating and Adopting Temporary Operating Rules for the Simpson-Gallup Pool, San Juan County, New Mexico, December 1, 1962, Made Permanent by Order No. R-2375-A, January 29, 1964.

Application of Pan American Petroleum Corporation for the creation of a new Oil Pool and the establishment of Special Rules and Regulations, San Juan County, New Mexico.

> CASE NO. 2682 Order No. R-2375

New Mexico Page 205

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on November 8, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 21st day of November, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

SECTION II

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pan American Petroleum Corporation, seeks an order creating a new oil pool for Gallup production to be designated the Simpson-Gallup Oil Pool consisting of the following-described acreage in San Juan County, New Mexico:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPMSection 23:S/2Section 23:S/2Section 24:SW/4Section 26:NE/4

(3) That the applicant proposes the promulgation of special rules and regulations to govern said pool with a provision for 80-acre oil proration units.

(4) That the Simpson-Gallup Oil Pool was discovered by the Pan American Gallegos Canyon Unit Well No. 83, located in Unit A of Section 26, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico. This well was completed February 29, 1959. The top of the perforations is at 5548 feet.

(5) That the evidence presently available establishes that the Simpson-Gallup Oil Pool can be efficiently and economically drained and developed on 80-acre oil proration units.

(6) That during the temporary period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves in said pool.

## Request For Infill Well Finding

In compliance with Rule 8 of Filing Requirements for Natural Gas Policy Act Infill Findings, Marathon is submitting a plat showing 80-acre spacing in the Vacuum Abo Field and a description of all wells drilled on the proration unit (including the completed infill well) which are completed in the same pool or reservoir as the proposed infill well. Also attached is a statement indicating why the existing well on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit.

•	WELL	ON	WHICH	FILING	FOR	INFILL	FINDING	IS	BEING	MADE
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A.	Lease	Name	&	Well	Location:	Wainoco	"E"	619	A/(	СВ	#2	.,

660' FSL & 660' FWL Section 2 T-17-S, R-34-E

Lea County, New Mexico

B. Spud Date: 9-9-85

C. Completion Date: 10-22-85

- D. Mechanical Problems: None
- E. Current Rate of Production: 32 MCFPD
- F. Date of P&A: None

**II. EXISTING WELL ON PRORATION UNIT** 

A. Lease Name & Well Location: Wainoco "E" 619 A/C B #1

660' FSL & 1980' FWL Section 2, T-17-S, R-34-E

Lea County, New Mexico

B. Spud Date: 8-17-82

C. Completion Date: 10-1-72

D. Mechanical Problems: None

E. Current Rate of Production: 22 BOPD and 1 BWPD

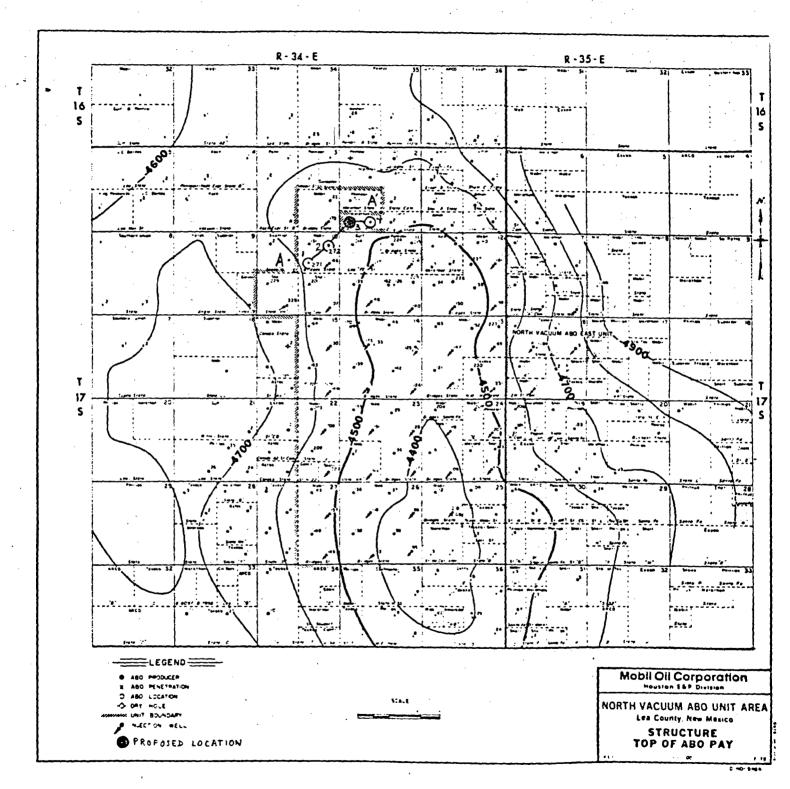
F. Date of P & A: None

## Re: Vacuum Abo, North: Wainoco "E" 619 A/C B No. 2 Lea County, New Mexico

Recoverable reserves of 132,000 barrels of oil for a 40-acre drainage area are expected from the well referenced above. This reserve figure was calculated using volumetrics from the No. 1 Well, using a 25% recovery factor.

The North Vacuum Abo Field was originally drilled on 80-acre spacing. In 1975, a five-spot injection pattern was installed in the Mobil operated North Vacuum Abo Unit. Their study of this area indicates that the entire 80 acres were not being drained and in 1983 they began an infill drilling program on 40-acre spacing. Since that time 42 infill wells have been drilled in this unit.

NPS/dah



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Natural Gas Division Worldwide Production



P.O. Box 3128 Houston, Texas 77253 Telephone 713/629-6600

September 10, 1987

Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 97501

Attn: Michael Stogner

Re: Marathon Oil Company (Operator) Application for Infill Well Finding and Well Spacing Waiver Wainoco E-619 St. A/C B Well No. 2 North Vacuum-Abo Field Lea County, New Mexico Unit M, Sec. 2, T17S, R34E API No. 30-025-29382

Dear Gentlemen:

Pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission (FERC) regulations, the Natural Gas Policy Act of 1978 (NGPA), and New Mexico Oil Conservation Division (the Division) Order No. R-6013-A, Marathon Oil Company (Marathon) hereby submits its application for an Infill Well Finding and Well Spacing Waiver for the Marathon operated Wainoco E-619 St. A/C B Well No. 2. Based upon the attached data it is Marathon's opinion that the subject well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by the existing well within that unit. Therefore, Marathon requests that the Division issue an Administrative Order stating that the subject well qualifies as an infill well.

If additional information or data is needed to complete this request, please advise.

Please note that on October 21, 1985 Marathon filed an application for NGPA Section 103 determination for the referenced well. Said application is still pending before the Division.

This application is submitted in duplicate. Please date stamp the enclosed extra copy of this cover letter and return in the enclosed envelope.

Yours very truly,

add

R. R. Gaddy, Manager Contracts & Regulatory Compliance

RDY:tkw

Attachments

cc: Purchaser & Working Interest Owners as listed Offset Operators as listed (Certified Mail)

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION DNEY ANAYA POST OFFICE BOX 2088 GOVERNOR STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800 MARATHON OIL COMPANY P. O. Box 3128 HOUSTON, TEXAS 77253 -Actention : R.J. Peterman Manager, Contracts + Regulatory Compliance RE: Well head-price\_ceiling determination, NGPA of 1978 Gentlemen: The New Mexico Oil Conservation Division has received your application for a wellhead price ceiling category determination under the sections (s) of the Natural Gas Policy Act of 1978 indicated below if your application is incomplete, forms are attached hereto, indicating the documents and further information which must be filed before your application can be considered. If your application is complete, it will be acted upon administratively unless written objection is received within 15 days of its filing. WELL NAME AND LOCATION WAINOCO E-619 A/C B 2-17S-34E #2-M SECTION(S) APPLIED FOR 103 DATE APPLICATION RECEIVED October 21, 1985 APPLICATION INCOMPLETE Tir mour cover better October 10, 1995 about a copy of this call' C-105, Completion report when Sincerely, MAY 15 1989 MARATHON OIL COMPANY DATE: November 4 NATURAL GAS DIVISION HUUSION NOTE : THIS FORM LETTER MUST ACCOMPANY TWO COPIES OF THE SUPPLEMENTARY INFORMATION. May 12, 1986 Per your attached letter submitted with This application, please submit an application Sol an Infill Well Finding purposent to R-6013A Wainoco E-619 St. A/C B Well No. 2 Application for Infill Well Finding

# INDEX

- 1. List of purchaser and other working interest owners
- 2. Certificate of Service (Offset operators)
- 3. Application for Permit to Drill (C-101)
- 4. Well Location and Acreage Dedication Plat (C-102)
- 5. Well Completion Report (C-105)
- 6. Special Rules and Regulations for the North Vacuum-Abo Oil Pool

7. Descriptive Data on Existing Well and Infill Well

8. Narrative

9. Structure Map

Wainoco E-619 St. A/C B Lea County, New Mexico

Purchaser:

Phillips Petroleum Company 990 Plaza Office Building Bartlesville, Oklahoma 74004

Other Working Interest Owners:

Pennzoil Company P. O. Box 2967 Houston, Texas 77001

Wainoco Oil and Gas Company P. O. Box 297178 Houston, Texas 77297

## CERTIFICATE OF SERVICE

I hereby certify that I have this day served a copy, via certified mail, of Marathon Oil Company's request for Infill Well Finding for the Wainoco E-619 State A/C B Well No. 2, North Vacuum-Abo Field, Lea County, New Mexico upon all offset operators as listed below as required by New Mexico Order No. R-6013-A.

> Cities Service P. O. Box 300 Tulsa, Oklahoma 74102

Mobil Producing Texas & New Mexico Inc. Nine Greenway Plaza - Suite 2700 Houston, Texas 77046

R. R. Gaddy, Manager

Contracts & Regulatory Compliance

Subscribed and sworn to before me, a Notary Public,

eptember 10 1987

GRETCHEN B. SABLATURA Notary Public, State of Texas My Commission Expires 7-19-89

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# MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

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MARATHON OIL C	OMPANY	Lea	WAINOCO È 6	19 ST. ACC.	В	Well No. 2
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Meet West Link or set: 2 wr. 175 set: 34E       Large weet 175 set: 34E       Lea         Lea       Lea         Description       Lea         Op-11-85       I. Description       Cable ToD.         CR 4051, DF 4064       Cable ToD.         Cable ToD.       Cable ToD.         8850'       Cable ToD.         21. Plug Back T.D.       Cable ToD.         8850'       Cable ToD.         8850'       Cable ToD.         8850'       Cable ToD.         8850'       Cable ToD.         2"       Cable ToD.         Cable ToD.       Cable ToD.         2"       Cable ToD.         2"       Cable ToD.         2"       Cable ToD.         2"       2"         2"       2"         2"       2"         2" <th< td=""></th<>
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15. Dete Spudded       16. Dete T.D. Reached       17. Date Concil. ( <i>Ready to Prod.</i> )       18. Elevations ( <i>DF</i> , <i>RkB</i> , <i>RT</i> , <i>GR</i> , <i>ec.</i> , <i>I</i> ) 19. Elev. Combinghedd         20. Total Depth       21. Pites Back T.D.       8826'       4051'       4051'         20. Total Depth       21. Pites Back T.D.       8826'       4051'       4051'         21. Pites Back T.D.       8826'       21. Pites Back T.D.       8826'       608 4051'       4051'         24. Producing Intervals), of this completion – Top, Bottom, Nome       22. If Multiple Compl., Hew       21. Pites Back       25. Wea Discription Sum Made         25. Type Electric and Other Logs Run       22. IG S 30.2 GEA2       21.       27. Was Well Cored       No         26. Type Electric and Other Logs Run       21. New Subscription Sum Made       21. View Subscription Sum Made       No       16. Gead and Log       No         26. Type Electric and Other Logs Run       CASING RECORD (Report all strings set in well)       27. Was Well Cored       No       No       16. Second         27. Was Well Cored       Sold / ft.       48#/ft.       7.505'       17 1/2'''       600 sacks       none         30. TUBING RECORD       Sold / ft.       48#/ft.       400Trom       Socks CEMENT       Sockes Elevent Sockes       none         31. Perforation Record (Interval, size and number)
09-11-85       -10-06-85       -10-22-85       GR 4051, DF 4064       4051'         20. Total Depth       21. Plug Back T.D.       22. If Multiple Compl., How       23. Intervals, Interval
20. Total Depth       21. Plug Back T.D.       22. If Multiple Compl., How Many Section 1. Sec
8850'       8824'       Nony       Drilled By'       0-8850         24. Producing interval(s), of this completion - Top, Bottom, Name       25. Was Directional Sum Made       25. Was Directional Sum Made         26. Type Electric and Other Logs Run       27. Was Well Cared       27. Was Well Cared       No         26. Type Electric and Other Logs Run       27. Was Well Cared       No       No         28. CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD         28. Stress Size       WEIGHT LB./FT.       CSISS Size       Compensated Neutron Log & Cement Bond Log       No         28. CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLER         29.       LINER RECORD       30.       TUBING RECORD       Size       DOPEN SET       PACKER SET         51 / 2"       49.850'       -1150       2.3/8"       8819'       -none         31. Perforation Record (Interval, size and number)       Size       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         27-2.9, 40-42, 53-55, 72-80, and 8800-04       12.       ACID, SHOT, FRACTURE, CEMENT SUBEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         33.       Derive Interval, Interval, Interval, Interval, Interval, Interval, Interval, Interval, Interval, Interval
24. Producing Interval(s), of this completion = Top, Bottom, Name       21.00 30.200.200.200.200.200.200.200.200.200.2
8656'-8804' Abo       Carica AU, 2014, 2       1
28. Type Electric and Other Logs Run       27. Was Well Cared         Compensated Density, Compensated Neutron Log & Cement Bond Log       27. Was Well Cared         28.       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLER         13.3/8"       48#/ft.       -
Compensated Density, Compensated Neutron Log & Cement Bond Log       No       No       No         28.       CASING RECORD (Report all strings set in well)       AMOUNT PULLEG       AMOUNT PULLEG         13 3/8"       48#/ft.       7.505'       17 1/2"       600 sacks       none         8 5/8"       24 & 32#/ft       4872'       11"       2200 sacks       none         8 5/8"       24 & 32#/ft       4872'       11"       2200 sacks       none         29.       LINER RECORD       30.       TUBING RECORD       30.       TUBING RECORD         51/2"       4198'       28.850'       1150       32.8"       8819'       none         31. Perforation Record (Interval, size and number)       12.       ACD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         27-29, 40-42, 53-55, 72-80, and 8800-04       12.       ACD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         27-29, 40-42, 53-55, 72-80, and 8800-04       12.       ACD, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         27-29, 40-42, 53-55, 72-80, and 8800-04       14.800 gallons 15% NEFE acid       14.84 all all all all all all all all all al
Compensated Density, Compensated Neutron Log & Cement Bond Log       No
CASING SIZE         WEIGHT LB./FT.         DEPTH SET         HOLE SIZE         CEMENTING RECORD         AMOUNT PULLED           13 3/8"         48#/ft.         -505'         17 1/2"         600 sacks         none           8 5/8"         24 & 32#/ft.         4872'         11"         2200 sacks         none           28.         LINER RECORD         30.         TUBING RECORD         31.         TUBING RECORD         32.         ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.           29.         656-58, 60-73, 76-80, 85-87, 8719-21, 32         32.         ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         DEPTH INTERVAL         AMOUNT AND KIND MATERIAL USED           27-29, 40-42, 53-55, 72-80, and 8800-04         23.         4856'-8804'         14,800 gallons 15% NEFE acid           31.         Production Method (Flowing, gas lift, pumping - Size and type pump)         Weil Status (Prod. or Shut-in)           33.         PRODUCTION         Size and type pump)         Weil Status (Prod. or Shut-in)           33.         Production Method (Flowing, gas lift, pumping - Size and type pump)         Weil Status (Prod. or Shut-in)           34.         Production Method (Flowing, gas lift, pumping - Size and type pump)         Producting         Gas - MCF           35.         Flow Tubing Press.         Cosing Pressue         Colcudated 24. Oll - Bbl.
13 3/8"       48#/ft.
8 5/8"       24 & 32#/ft       4872'       11"       2200 sacks       none         29.       LINER RECORD       30.       TUBING RECORD       31.       TUBING RECORD       32.       TUBING RECORD         31. Perforation Record (Interval, size and number)       28.850'       1150       2 3/8"       8819'       none         33. Perforation Record (Interval, size and number)       36.56-58, 60-73, 76-80, 85-87, 8719-21,       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         27-29, 40-42, 53-55, 72-80, and 8800-04       8656'-8804'       14,800 gallons 15% NEFE acid         33.       PRODUCTION       8656'-8804'       14,800 gallons 15% NEFE acid         33.       PRODUCTION       Well Status (Prod. or Shut.in)         33.       PRODUCTION       Well Status (Prod. or Shut.in)         33.       PRODUCTION       Well Status (Prod. or Shut.in)         34.       Test Production       Choke Size       Oil - Bbi.       Gas - MCF       Water - Bbi.       Gas - Oil Ratio         34.       Casing Pressue       Calculated 24 - Oil - Bbi.       Gas - MCF       Water - Bbi.       Oil Gravity - API (Corr.)
23.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         5 1/2"       4198"       4198"       418850"       1150       32.       2 3/8"       8819"       mone         31. Perforation Record (Interval, size and number)       8656-58, 60-73, 76-80, 85-87, 8719-21,       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         B656-58, 60-73, 76-80, 85-87, 8719-21,       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         27-29, 40-42, 53-55, 72-80, and 8800-04       8656"-8804"       14,800 gallons 15% NEFE acid         (51 holes)       138.       PRODUCTION       8656"-8804"       14,800 gallons 15% NEFE acid         33.       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         910-25-85       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         92.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         92.       Production       Choke Size       Prod"n. For       OII - Bbl.       Gas - MCF       Water - Bbl.       Gas - OI Ratio         93.       Casing Pressue       Calculated
29.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         5 1/2"       4198'       -2.8850'       -1150       2.3/8"       8819'       none         31. Perforation Record (Interval, size and number)       -2.8850'       -1150       2.3/8"       8819'       none         33. Perforation Record (Interval, size and number)       -2.85       -2.3/8"       8656'-88.04'       14.800 gallons 15% NEFE acid         27-29, 40-42, 53-55, 72-80, and 8800-04       8656'-8804'       14.800 gallons 15% NEFE acid       -2.66         10-25-85       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Prodn. For Test Period       Oll - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oll Fast         10-09-86       24       Choke Size       Prodn. For Test Period       Oll - Bbl.       Gas - MCF       Water - Bbl.       Oll Gravity - API (Corr.)
23.       LINER RECORD       30.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         5       1/2"       4198'       22.8850'       1150       2.3/8"       8819'       none         31. Perforation Record (Interval, size and number)       32.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         B656-58, 60-73, 76-80, 85-87, 8719-21,       22.       ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         27-29, 40-42, 53-55, 72-80, and 8800-04       8656'-8804'       14,800 gallons 15% NEFE acid         (51 holes)       138-41       8656'-8804'       14,800 gallons 15% NEFE acid         33.       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         90-25-85       Pumping 1 1/4" rod pump       OII - Bbl.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         01-09-86       24       Choke Size       Prod'n. For Test Period       0II - Bbl.       Gas - MCF       Water - Bbl.       OII Gravity - API (Corr.)
Size         TOP         BOTTOM         SACKS CEMENT         SCREEN         Size         DEPTH SET         PACKER SET           -5         1/2"         4198'         -=-8850'         -1150         -=         2         3/8"         8819'
5 1/2"       4198'       38850'       1150       2 3/8"       8819'       none         31. Perforation Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.       33. Perforation Record (Interval, size and number)       33. Perforation Record (Interval, size and number)       34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         27-29, 40-42, 53-55, 72-80, and 8800-04       3656'-8804'       14,800 gallons 15% NEFE acid         (51 holes)       135.       PRODUCTION         33.       PRODUCTION       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10-25-85       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Pred'n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10-09-86       24       -       -       Test Period       17       32       Oil Gravity - API (Corr.)
31. Perforation Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         8656-58, 60-73, 76-80, 85-87, 8719-21,       32. DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         8656-58, 60-73, 76-80, 85-87, 8719-21,       27-29, 40-42, 53-55, 72-80, and 8800-04       8656'-8804'       14,800 gallons 15% NEFE acid         (51 holes)       10-25-85       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         90-025-85       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         91-09-86       Choke Size       Product. Of the Size       Product. Of the Size         91-09-86       Casing Pressure       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         10-109-86       Casing Pressure       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Growity - API (Corr.)
31. Perforation Record (Interval, size and number)       32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.         8656-58, 60-73, 76-80, 85-87, 8719-21,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         27-29, 40-42, 53-55, 72-80, and 8800-04       8656'-8804'       14,800 gallons 15% NEFE acid         (51 holes)       122 million       8656'-8804'       14,800 gallons 15% NEFE acid         33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10-25-85       Pumping 1 1/4'' rod pump       OII - Bbl.       Gas - MCF       Water - Bbl.       Gas - OII Ratio         01-09-86       24       -       -       Period       17       32       .       0II Gravity - API (Corr.)
B656-58, 60-73, 76-80, 85-87, 8719-21,       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         27-29, 40-42, 53-55, 72-80, and 8800-04       8656'-8804'       14,800 gallons 15% NEFE acid         (51 holes)       13.       PRODUCTION         PRODUCTION         Date First Production         10-25-85       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         Producing       Producing       11/4" rod pump       Producing         01-09-86       24       -       Prod/n. For Test Period       01       -       117       32       155       158         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)
27-29, 40-42, 53-55, 72-80, and 8800-04       8656'-8804'       14,800 gallons 15% NEFE acid         (51 holes)       Image: second sec
33.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10-25-85       Pumping 1 1/4" rod pump       Producing         Date of Test       Hours Tested       Choke Size       Prod'n. For Test Period       Oll - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oll Ratio         01-09-86       24       -       -       17       32       155       1882         Flow Tubing Press.       Casing Pressure       Calculated 24- Oll - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)
PRODUCTION         PRODUCTION         Oute First Production       Production Method (Flowing, gas lift, pumping – Size and type pump)       Well Status (Prod. or Shut-in)         Date of Test       Hours Tested       Choke Size       Production       Oil – Bbl.       Gas – MCF       Water – Bbl.       Gas – Oil Ratio       1882         01–09–86       24       –       –       17       32       155       1882         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil – Bbl.       Gas – MCF       Water – Bbl.       Oil Gravity – API (Corr.)
Base First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10-25-85       Production Method (Flowing, gas lift, pumping - Size and type pump)       Producing         Date of Test       Hours Tested       Choke Size       Producin, For Test Period       Oll - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         01-09-86       24       -       17       32       155       1882         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         10-25-85       Pumping 1 1/4" rod pump       Producing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n. For       Oll - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oll Ratio         01-09-86       24       -       17       32       155       1882         Flow Tubing Press.       Casing Pressure       Calculated 24- Oll - Bbl.       Gas - MCF       Water - Bbl.       Oll Gravity - API (Corr.)
10-25-85       Pumping 1 1/4" rod pump       Producing       Producing         Date of Test       Hours Tested       Choke Size       Prod'n. For Test Period       Oil - Bbl.       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         01-09-86       24       -       -       17       32       155       1882         Flow Tubing Press.       Casing Pressure       Calculated 24- Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API (Corr.)
Date of Test     Hours Tested     Choke Size     Prod'n. For Test Period     Oil - Bbl.     Gas - MCF     Water - Bbl.     Gas - Oil Ratio       01-09-86     24     -     -     17     32     155     1882       Flow Tubing Press.     Casing Pressure     Calculated 24-     0il - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity - API (Corr.)
O1-09-86     24     Test Period     17     32     155     1882       Flow Tubing Press.     Casing Pressure     Calculated 24-     Oil - Bbl.     Gas - MCF     Water - Bbl.     Oil Gravity - API (Corr.)
and the second
,你们们们们的我们就是你们,你就是你们们的我们都不可能了了。""你们你说我吗?""你们,你们们的你们,你们就能说了什么,你们的你心着,你能能说了我是,你能能说你是
- 40 In Figure 17 32 155 29 35 35 35 35 35 35 35 35 35 35 35 35 35
Vented during test C. C. Cornett
35. List of Attachments
Compensated Density, Compensated Neutron Log, GR-CBL logs and inclination survey & C-104
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
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#### NORTH VACUUM-ABO POOL Lea County, New Mexico

Order No. R-2421, Creating and Adopting Temporary Operating Rules for the North Vacuum-Abo Pool, Lea County, New Mexico, March 1, 1963.

Order No. R-2421-A, March 13, 1964, makes permanent the temporary rules adopted in Order No. R-2421.

Application of Socony Mobil Oil Company, Inc., to create a New Pool for Abo production and for Special Pool Rules, Lea County, New Mexico.

> CASE NO. 2739 Order No. R-2421

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on January 23, 1963, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 13th day of February, 1963, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Socony Mobil Oil Company, Inc., seeks the creation of a new pool for Abo production and the promulgation of temporary special rules and regulations governing said pool, including a provision for 80-acre spacing units.

(3) That a new oil pool for Abo production should be created and designated the North Vacuum-Abo Oil Pool. This pool was discovered by the Socony Mobil State Bridges Well No. 95, located in Unit P of Section 26, Township 17 South, Range 34 East, NMPM, Lea County, New Mexico. The top of the perforations in the Abo formation is at 9070 feet.

(4) That temporary special rules and regulations establishing 80-acre spacing should be promulgated for the subject pool in order to prevent the possibility of economic loss resulting from the drilling of unnecessary wells and in order to allow the operators in the subject pool to gather information concerning the reservoir characteristics of the pool.

(5) That the temporary special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(6) That the temporary special rules and regulations should be established for a one-year period and that during this oneyear period all operators in the subject pool should gather all available information relative to drainage and recoverable reserves.

(7) That this case should be reopened at an examiner hearing in February, 1964, at which time the operators in the subject pool should appear and show cause why the North Vacuum-Abo Oil Pool should not be developed on 40-acre proration units.

#### IT IS THEREFORE ORDERED:

(1) That a new pool in Lea County, New Mexico, classified as an oil pool for Abo production is hereby created and designated the North Vacuum-Abo Oil Pool, consisting of the followingdescribed area;

#### TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM Section 26: SE/4

(2) That special rules and regulations for the North Vacuum-Abo Oil Pool are hereby promulgated as follows, effective March 1, 1963.

#### SPECIAL RULES AND REGULATIONS FOR THE NORTH VACUUM-ABO OIL POOL

RULE 1. Each well completed or recompleted in the North Vacuum-Abo Oil Pool or in the Abo formation within one mile of the North Vacuum-Abo Oil Pool, and not nearer to or within the limits of another designated Abo pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the North Vacuum-Abo Oil Pool shall be located on a standard unit containing 80 acres, more or less, consisting of the N/2, S/2, E/2, or W/2 of a single governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

RULE 3. The Secretary-Director may grant an exception to the requirements of Rule 2 without notice and hearing when an application has been filed for a non-standard unit comprising a single quarter-quarter section or lot. All operators offsetting the proposed non-standard unit shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written waivers from all offset operators or if no offset operator has entered an objection to the formation of the non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. The first well drilled on every standard or nonstandard unit in the North Vacuum-Abo Oil Pool shall be located within 200 feet of the center of either the NW/4 or the SE/4 of a governmental guarter section.

RULE 5. The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed unorthodox location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application upon receipt of written walvers from all offset operators or if no offset operator has entered an



## SECTION II

objection to the unorthodox location within 20 days after the Secretary-Director has received the application.

RULE 6. A standard proration unit (79 through 81 acres) in the North Vacuum-Abo Oil Pool shall be assigned an 80acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

The allowable assigned to a non-standard proration unit shall bear the same ratio to a standard allowable in the North Vacuum-Abo Oil Pool as the acreage in such non-standard unit bears to 80 acres.

#### IT IS FURTHER ORDERED:

(1) That any well presently drilling to or completed in the Abo formation within the North Vacuum-Abo Oil Pool or within one mile of the North Vacuum-Abo Oil Pool that will not comply with the well location requirements of Rule 4 is hereby granted an exception to the requirements of Rule 4. The operator shall notify the Hobbs District Office in writing of the name and location of the well on or before March 1, 1963.

(2) That any operator desiring to dedicate 80 acres to a well presently drilling or completed in the North Vacuum-Abo Oil Pool shall file a new Form C-128 with the Commission on or before March 1, 1963.

(3) That this case shall be reopened at an examiner hearing in February, 1964, at which time the operators in the subject pool may appear and show cause why the North Vacuum-Abo Oil Pool should not be developed on 40-acre proration units.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

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SIMPSON-GALLUP POOL San Juan County, New Mexico

Order No. R-2375, Creating and Adopting Temporary Operating Rules for the Simpson-Gallup Pool, San Juan County, New Mexico, December 1, 1962, Made Permanent by Order No. R-2375-A, January 29, 1964.

Application of Pan American Petroleum Corporation for the creation of a new Oil Pool and the establishment of Special Rules and Regulations, San Juan County, New Mexico.

> CASE NO. 2682 Order No. R-2375

#### ORDER OF THE COMMISSION

BY THE COMMISSION: This cause came on for hearing at 9 o'clock a.m. on November 8, 1962, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 21st day of November, 1962, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pan American Petroleum Corporation, seeks an order creating a new oil pool for Gallup production to be designated the Simpson-Gallup Oil Pool consisting of the following-described acreage in San Juan County, New Mexico:

TOWNSHIP 28 NORTH, RANGE 12 WEST, NMPM Section 23: S/2 Section 25: N/2 Section 24: SW/4 Section 26: NE/4

(3) That the applicant proposes the promulgation of special rules and regulations to govern said pool with a provision for 80-acre oil proration units.

(4) That the Simpson-Gallup Oil Pool was discovered by the Pan American Gallegos Canyon Unit Well No. 63, located in Unit A of Section 26, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico, This well was completed February 29, 1959. The top of the perforations is at 5548 feet.

(5) That the evidence presently available establishes that the Simpson-Gallup Oil Pool can be efficiently and economically drained and developed on 80-acre oil proration units.

(6) That during the temporary period in which this order will be in effect, all operators in the subject pool should gather all available information relative to drainage and recoverable reserves in said pool.





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#### Request For Infill Well Finding

In compliance with Rule 8 of Filing Requirements for Natural Gas Policy Act Infill Findings, Marathon is submitting a plat showing 80-acre spacing in the Vacuum Abo Field and a description of all wells drilled on the proration unit (including the completed infill well) which are completed in the same pool or reservoir as the proposed infill well. Also attached is a statement indicating why the existing well on the proration unit cannot effectively and efficiently drain the portion of the reservoir covered by the proration unit.

I. W	VELL (	ON	WHICH	FILING	FOR	INFILL	FINDING	IS	BEING	MADE
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A. Lease Name & Well Location: Wainoco "E" 619 A/C B #2,

660' FSL & 660' FWL Section 2 T-17-S, R-34-E

Lea County, New Mexico

B. Spud Date: 9-9-85

C. Completion Date: 10-22-85

D. Mechanical Problems: None

E. Current Rate of Production: 32 MCFPD

F. Date of P&A: None

II. EXISTING WELL ON PRORATION UNIT

A. Lease Name & Well Location: Wainoco "E" 619 A/C B #1

660' FSL & 1980' FWL Section 2, T-17-S, R-34-E

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Lea County, New Mexico

B. Spud Date: 8-17-82

C. Completion Date: 10-1-72

D. Mechanical Problems: None

E. Current Rate of Production: 22 BOPD and 1 BWPD

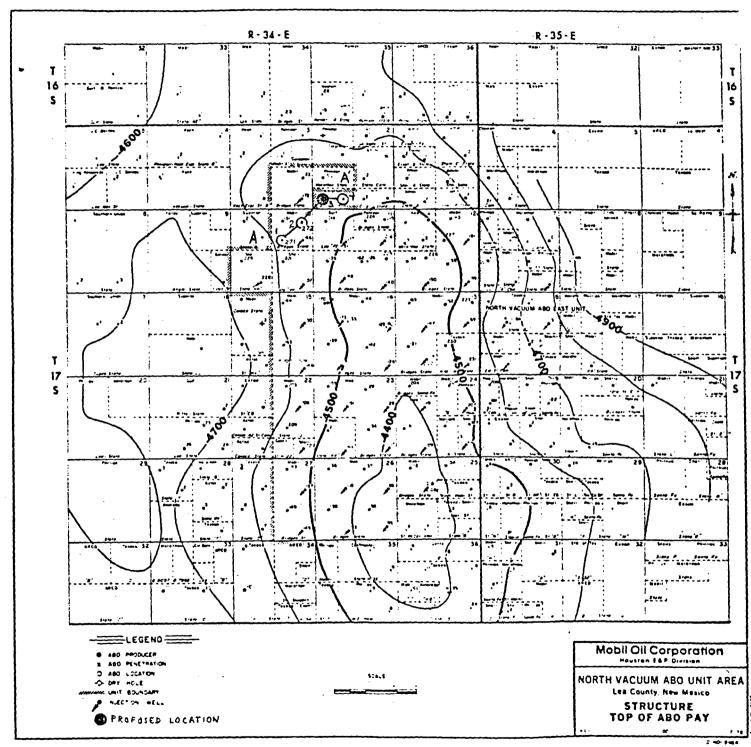
F. Date of P & A: None

## Re: Vacuum Abo, North: Wainoco "E" 619 A/C B No. 2 Lea County, New Mexico

Recoverable reserves of 132,000 barrels of oil for a 40-acre drainage area are expected from the well referenced above. This reserve figure was calculated using volumetrics from the No. 1 Well, using a 25% recovery factor.

The North Vacuum Abo Field was originally drilled on 80-acre spacing. In 1975, a five-spot injection pattern was installed in the Mobil operated North Vacuum Abo Unit. Their study of this area indicates that the entire 80 acres were not being drained and in 1983 they began an infill drilling program on 40-acre spacing. Since that time 42 infill wells have been drilled in this unit.

NPS/dah



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Natural Gas Division Worldwide Production

Marathon Oil Company

P.O. Box 3128 Houston, Texas 77253 Telephone 713/629-6600

September 10, 1987

MARATHON'S COPY

Department of Energy and Minerals Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 97501

Attn: Michael Stogner

Re: Marathon Oil Company (Operator) Application for Infill Well Finding and Well Spacing Waiver Wainoco E-619 St. A/C B Well No. 2 North Vacuum-Abo Field Lea County, New Mexico Unit M, Sec. 2, T17S, R34E API No. 30-025-29382

Dear Gentlemen:

Pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission (FERC) regulations, the Natural Gas Policy Act of 1978 (NGPA), and New Mexico Oil Conservation Division (the Division) Order No. R-6013-A, Marathon Oil Company (Marathon) hereby submits its application for an Infill Well Finding and Well Spacing Waiver for the Marathon operated Wainoco E-619 St. A/C B Well No. 2. Based upon the attached data it is Marathon's opinion that the subject well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by the existing well within that unit. Therefore, Marathon requests that the Division issue an Administrative Order stating that the subject well qualifies as an infill well.

If additional information or data is needed to complete this request, please advise.

Please note that on October 21, 1985 Marathon filed an application for NGPA Section 103 determination for the referenced well. Said application is still pending before the Division.

This application is submitted in duplicate. Please date stamp the enclosed extra copy of this cover letter and return in the enclosed envelope.

Yours very truly,

Jadde

R. R. Gaddy, Manager Contracts & Regulatory Compliance

RDY:tkw

Attachments

cc: Purchaser & Working Interest Owners as listed Offset Operators as listed (Certified Mail)