

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

February 19, 1987



GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

Marbob Energy Corporation  
P. O. Drawer 217  
Artesia, New Mexico 88210

Attention: Carolyn Purcella

Re: Administrative Order NFL-153

Dear Ms. Purcella:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Flemming State Well No. 2 located 355 feet from the North line and 1910 feet from the East line (Unit B) of Section 34, Township 17 South, Range 28 East, NMPM, Artesia Queen Grayburg San Andres Pool, Eddy County, New Mexico.

THE DIVISION FINDS THAT:

(1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) The well for which a finding is sought is to be completed in the Artesia Queen Grayburg San Andres Pool, and the standard spacing unit in said pool is 40 acres.

(4) A standard 40-acre oil proration unit comprising the NW/4 NE/4 (Unit B) of Section 34, Township 17 South, Range 28 East, is currently dedicated to the applicant's Amoco State "C" Well No. 1 located in 344 feet from the North line and 1650 feet from the East line of said Section 34.

(5) Said unit is not being effectively and efficiently drained by the existing well on the unit.

(6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 76,278 MCF of gas from the proration unit which would not otherwise be recovered.

(7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

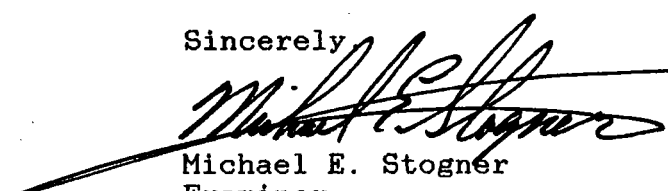
(8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED THAT:

(1) The applicant is hereby authorized to drill the Flemming State Well No. 2 as described above, as an infill well on the existing 40-acre standard oil proration unit comprising the NW/4 NE/4 (Unit B) of Section 34, Township 17 South, Range 28 East, NMPM, Artesia Queen Grayburg San Andres Pool, Eddy County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely



Michael E. Stogner  
Examiner

N.M.O.C.D. - Artesia

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

February 19, 1987



GARREY CARRUTHERS  
GOVERNOR

POST OFFICE BOX 2068  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 927-5800

Marbob Energy Corporation  
P. O. Drawer 217  
Artesia, New Mexico 88210

Attention: Carolyn Purcella

Re: Administrative Order NFL-153

Dear Ms. Purcella:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Flemming State Well No. 2 located 355 feet from the North line and 1910 feet from the East line (Unit B) of Section 34, Township 17 South, Range 28 East, NMPM, Artesia Queen Grayburg San Andres Pool, Eddy County, New Mexico.

THE DIVISION FINDS THAT:

(1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.

(2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) The well for which a finding is sought is to be completed in the Artesia Queen Grayburg San Andres Pool, and the standard spacing unit in said pool is 40 acres.

(4) A standard 40-acre oil proration unit comprising the NW/4 NE/4 (Unit B) of Section 34, Township 17 South, Range 28 East, is currently dedicated to the applicant's Amoco State "C" Well No. 1 located in 344 feet from the North line and 1650 feet from the East line of said Section 34.

(5) Said unit is not being effectively and efficiently drained by the existing well on the unit.

(6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 76,278 MCF of gas from the proration unit which would not otherwise be recovered.

(7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

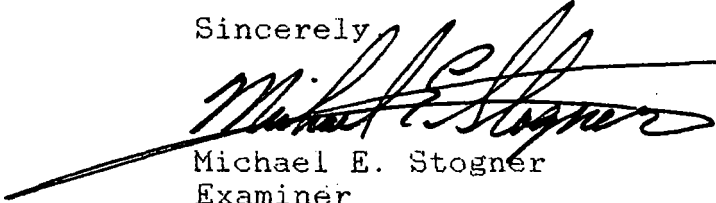
(8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED THAT:

(1) The applicant is hereby authorized to drill the Flemming State Well No. 2 as described above, as an infill well on the existing 40-acre standard oil proration unit comprising the NW/4 NE/4 (Unit B) of Section 34, Township 17 South, Range 28 East, NMPM, Artesia Queen Grayburg San Andres Pool, Eddy County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely



Michael E. Stogner  
Examiner

*Request for Infill Finding on*

*Flemming State #2*

*in accordance with Administrative*

*Procedures amended February 8, 1980*

# U.S. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NEW MEXICO

SANTA FE, NEW MEXICO 87501

RECEIVED BY

JUN 30 1986

O. C. D.

ARTESIA OFFICE

DATE OF  
REVISION

STATE NM PER  
E-7116

7. Unit Agreement Name

8. Turn of Lease Name

Flemming State

9. Well No.

2

10. Field and Pool, or Wildcat  
Artesia On Grbg SA

12. County

Eddy

14. Type of Work

b. Type of Well

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. Name of Operator

Marbob Energy Corporation

3. Address of Operator

P.O. Drawer 217, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER B

LOCATED 355

FEET FROM THE North LINE

AND 1910

FEET FROM THE

East

LINE OF SEC. 34

TWP. 17S

RGE. 28E

NMPM

19. Proposed Depth

3030'

19A. Formation

San Andres

20. Rotary or C.T.

Rotary

21. Elevations (Show whether DF, KT, etc.)

3673.3' GR

21A. Kind & Status Plug. Bond

Statewide active

21B. Drilling Contractor

LaRue Drilling Co.

22. Approx. Date Work will start

8/15/86

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	500'	300	Circulate
7 7/8"	5 1/2"	15.50#	3030'	600	Attempt to ci

We propose to drill to 500', run and cement 8 5/8" casing, reduce hole and drill to 3030' to test the San Andres formation, run and cement 5 1/2" casing, put well on production.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 1-1-87  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams Title Production Clerk

Date 6/26/86

(This space for State Use)

Original Signed By  
Mike Williams

APPROVED BY Oil & Gas Inspector TITLE

DATE

JUL 1 1986

CONDITIONS OF APPROVAL, IF ANY:

Rule 5

WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

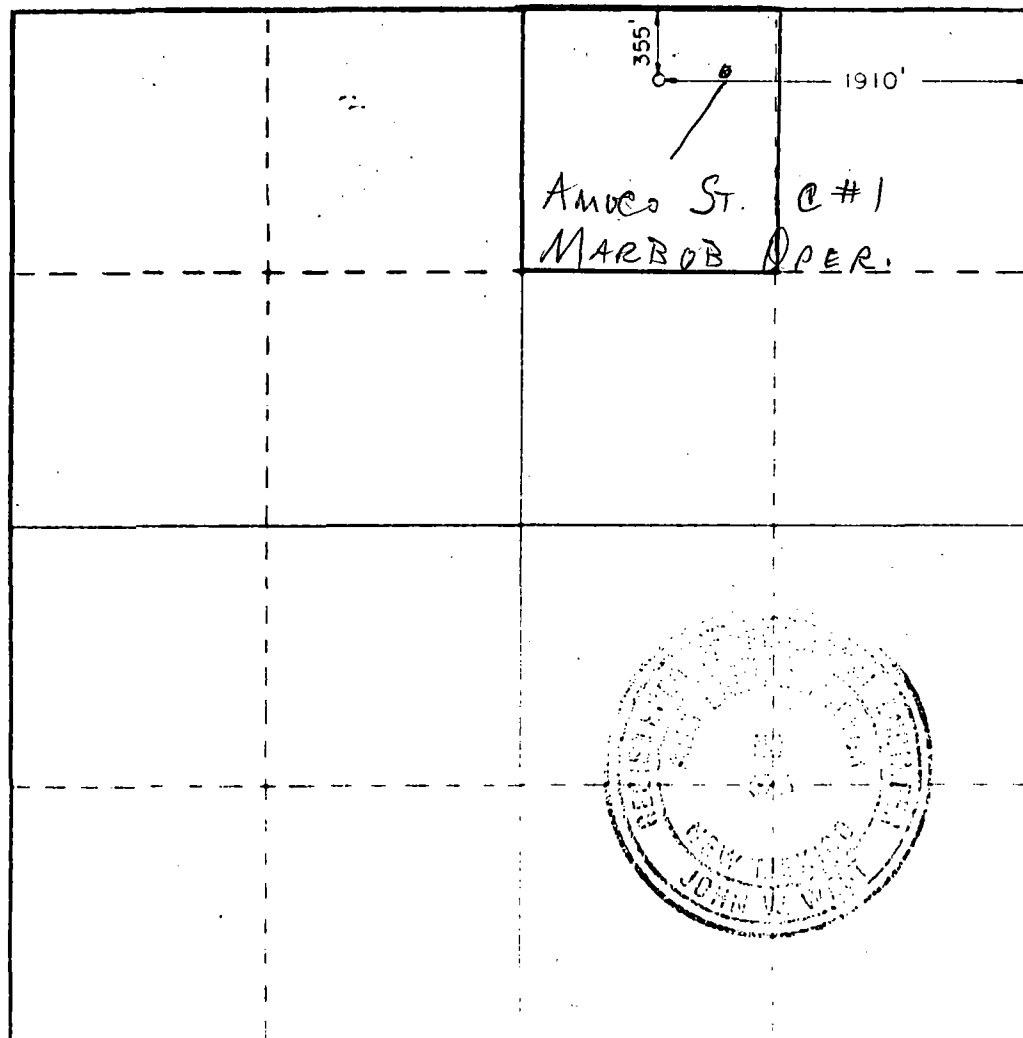
Lessee <b>Marbob Energy Corp.</b>			County <b>FLEMMING</b>		Area <b>2</b>
Section <b>B</b>	Section <b>34</b>	Township <b>17 South</b>	Range <b>28 East</b>	Eddy	
Actual Well Location of Well:					
<b>355</b>		feet from the	<b>North</b>	line and	<b>1910</b>
				feet from the	<b>East</b>
Ground Level Elev. <b>3673.3'</b>	Producing Formation <b>San Andres</b>		Pool <b>Artesia Qn Grbg SA</b>		Estimated Acreage <b>40</b>

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Carolyn Purcella*  
Signature

Position

**Production Clerk**

Company

**Marbob Energy Corporation**

Date

**6/26/86**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date

**May 23, 1986**

Signature of Surveyor

\_\_\_\_\_  
Signature of Surveyor

\_\_\_\_\_  
Signature of Surveyor

\_\_\_\_\_  
Signature of Surveyor

Rule 6:

Flemming State #2

Pool: Artesia Queen Grayburg San Andres

Standard spacing unit: 40 acres

Rule 7:

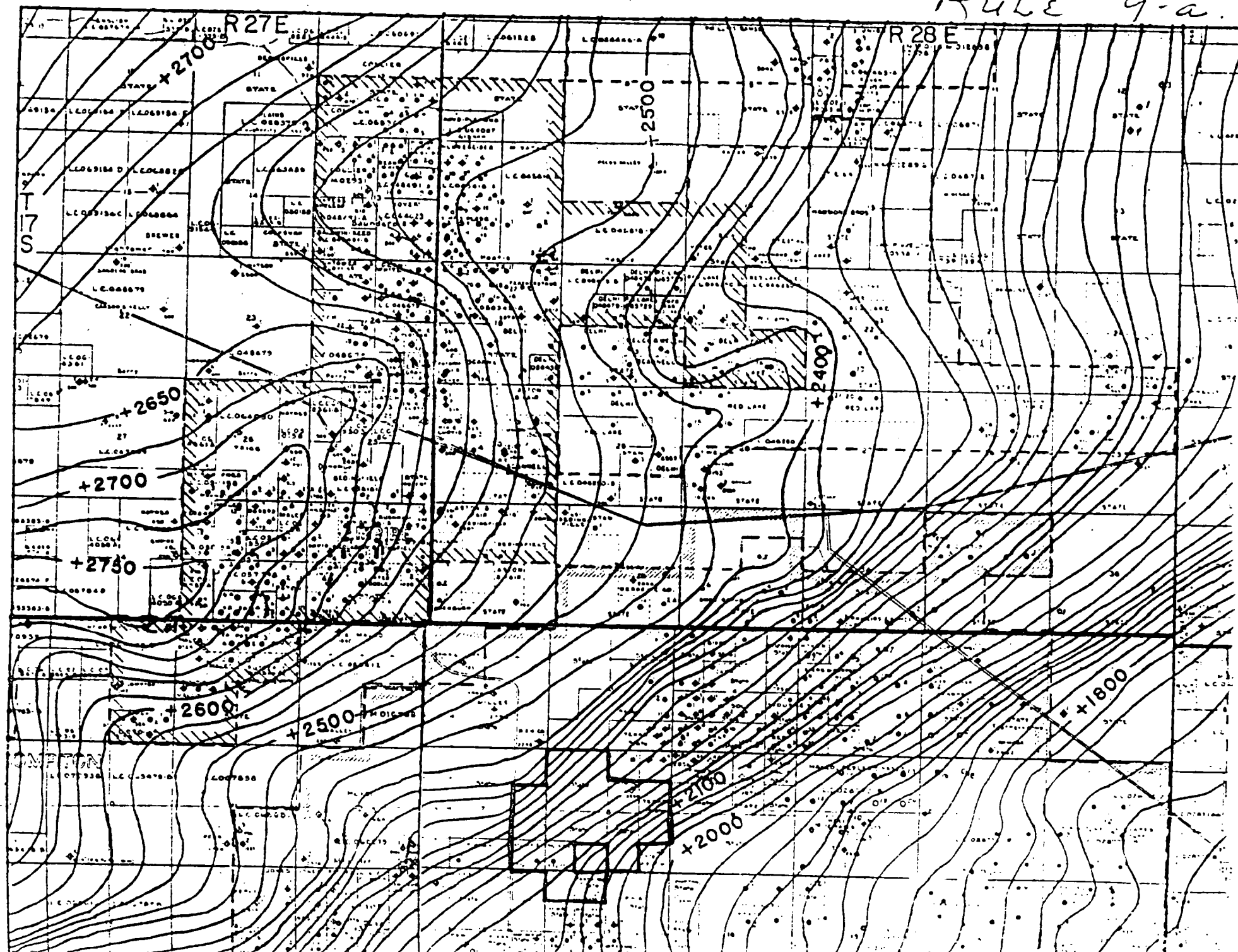
NA



Rule 8:

- a. Flemming St. #2 - 355 FNL 1910 FEL Sec. 34-T17S-R28E  
Amoco St. C #1 - 344 FNL 1650 FEL Sec. 34-T17S-R28E
- b. Flemming St. #2 - 9/22/86  
Amoco St. C #1 - 1/1/62
- c. Flemming St. #2 - 10/14/86  
Amoco St. C #1 - 1/30/62
- d. None
- e. Flemming St. #2 - 80 bbl oil, 70 mcf gas/day  
Amoco St. C #1 - No production, well shut in
- f. NA
- g. The Flemming State #2 was drilled to new reserves in a deeper zone than were reached in the old wells. Since it was not feasible to drill the old well deeper it was necessary to drill the new well.

RULE 9-a.



# Marbob Energy Corporation

P. O. DRAWER 217  
ARTESIA, NEW MEXICO 88210

— OFFICE PHONE —  
(505) 748-3303  
(505) 746-2422

— NIGHT PHONES —  
(505) 746-6197  
(505) 746-6500

## Pertinent Engineering Data and Conclusions:

Re: Flemming State #2  
Artesia Queen Grayburg San Andres

The Flemming State #2 was completed in the Artesia Queen Grayburg pool in October 1986. This is an infill well located as per the attached plat.

Effective November 1986, oil reserves recoverable will be 30,230 barrels oil and 76278 mcf gas.

Oil reserves were calculated from similar offsetting wells which have been completed in the same horizons.

The existing well in the proration unit was completed with 5½" production casing. Total depth of the well did not exceed 2207'. The Flemming State #2 was completed from 2448-2791'. The well was fraced with 220,000 gallons of gel water and 400,000# sand. The old well could not have been deeped to those depths and this frac technique used because of the size of the drilling tools that could be used inside the existing well's production casing. The largest bit that could have been used is 4 3/4" with the completion then being done in open hole or inside 2 7/8" casing. This would probably result in a much less effective completion, and less recoverable reserves.

In my opinion the infill well will more effectively drain the deeper horizons than could be accomplished by deepening an existing well.

Therefore, it is my recommendation that the well be approved as an infill well to effectively drain the reservoir.

MARBOB ENERGY CORPORATION

Raye Miller  
Raye Miller  
Secretary-Treasurer

10/30/86  
Date

Rule 9-b

*Rule 11:*

*There are no offset operators*

**N MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-128  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

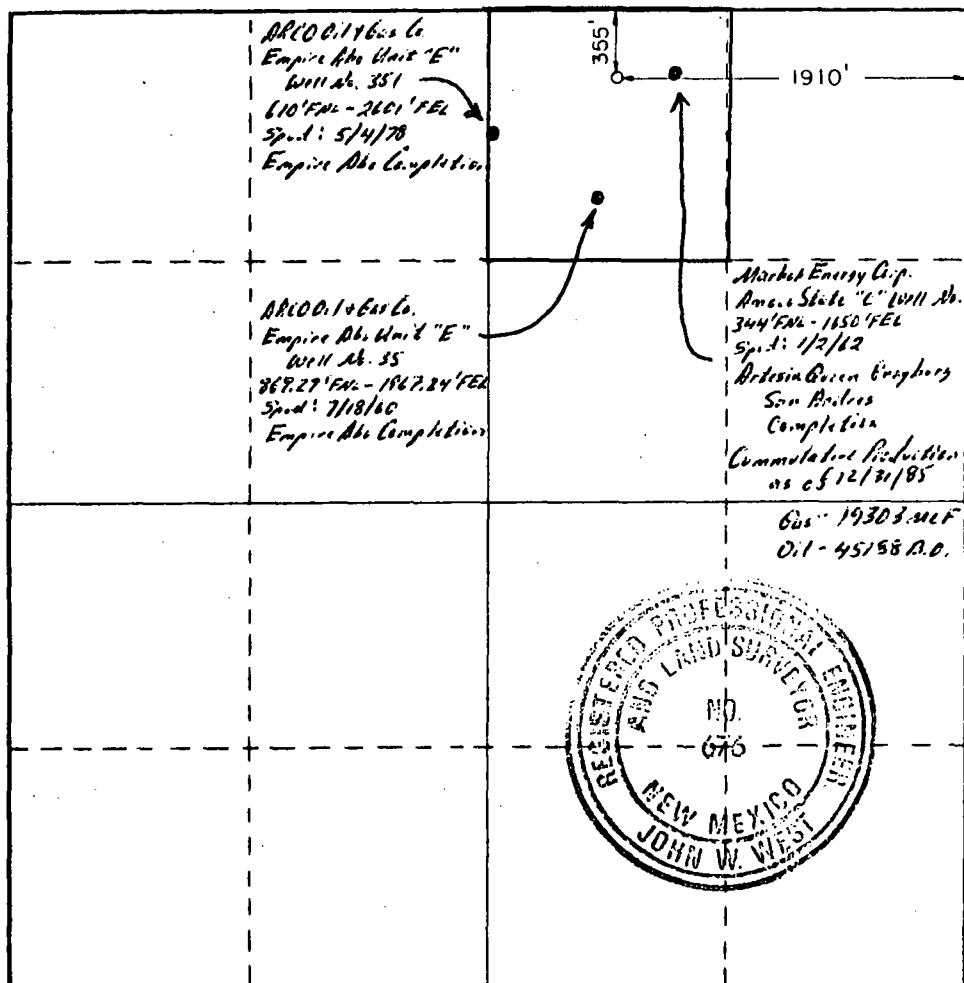
Operator <b>Marbob Energy Corp.</b>		Lease <b>FLEMMING</b>		State <b>State</b>	Well No. <b>2</b>
Unit Letter <b>B</b>	Section <b>34</b>	Township <b>17 South</b>	Range <b>28 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>355</b> feet from the <b>North</b> line and <b>1910</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3673.3'</b>	Producing Formation <b>San Andres</b>		Pool <b>Artasia On Urbg SA</b>	Dedicated Acreage <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Carolyn Purcella*

**Carolyn Purcella**

Position

**Production Clerk**

Company

**Marbob Energy Corporation**

Date

**6/26/86**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**May 23, 1986**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST, 676**

**RONALD J. EIDSON, 3239**

*Request for Infill Finding on*

*Flemming State #2*

*in accordance with Administrative  
Procedures amended February 8, 1980*

JUN 30 1986

O. C. D.

ARTESIA OFFICE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Number
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> BIRDS EYE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name of Lease Owner Flemming State
2. Name of Operator Marbob Energy Corporation		9. Well No. 2
3. Address of Operator P.O. Drawer 217, Artesia, New Mexico 88210		10. Field and Pool, or Wildcat Artesia On Grbg SA
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>355</u> FEET FROM THE <u>North</u> LINE AND <u>1910</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>34</u> TWP. <u>17S</u> RGE. <u>28E</u> NMPM		12. County Eddy
19. Proposed Depth 3030'		19A. Formation San Andres
20. Rotary or C.T. Rotary		
21. Elevations (show whether DF, RT, etc.) 3673.3' GR	21A. Kind & Status Plug. Bond Statewide active	21B. Drilling Contractor LaRue Drilling Co.
22. Approx. Date Work will start 8/15/86		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	500'	300	Circulate
7 7/8"	5 1/2"	15.50#	3030'	600	Attempt to c

We propose to drill to 500', run and cement 8 5/8" casing, reduce hole and drill to 3030' to test the San Andres formation, run and cement 5 1/2" casing, put well on production.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 1-1-87  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mike Williams Title Production Clerk Date 6/26/86

(This space for State Use)

Original Signed By  
Mike Williams

JUL 1 1986

APPROVED BY Oil & Gas Inspector DATE

CONDITIONS OF APPROVAL, IF ANY:

Rule 5.

# WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

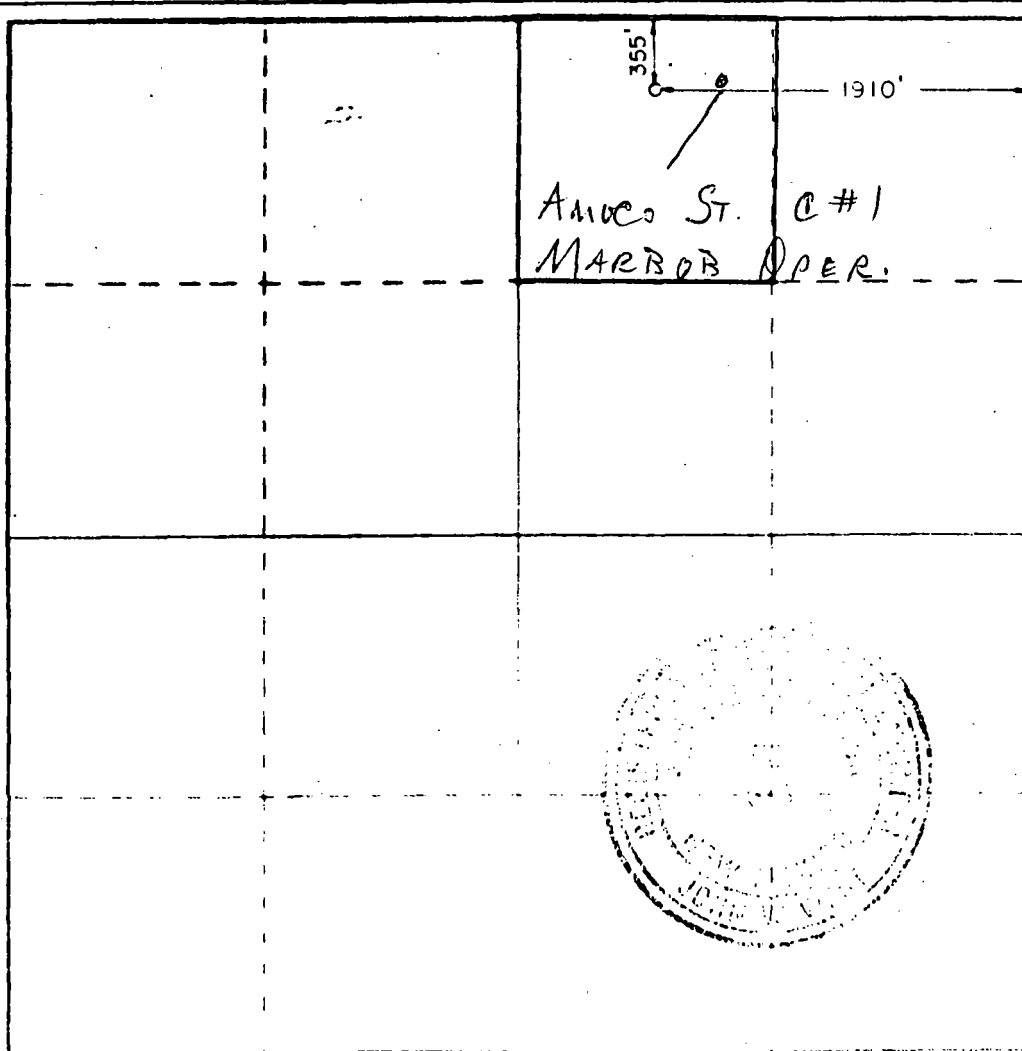
Marbob Energy Corp.		FLEMMING	
Section 34	17 North	1910'	355'
Ground Level Elev. 3673.3'	Producing Formation San Andres	Artesia Co Grbg SA	Estimated Acreage 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Carolyn Purcell*

Carolyn Purcella

Position

Production Clerk

For my

Marbob Energy Corporation

Date

6/26/86

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

*Rule*

*John*



Queen Grayburg San Andres  
d spacing unit: 40 acres

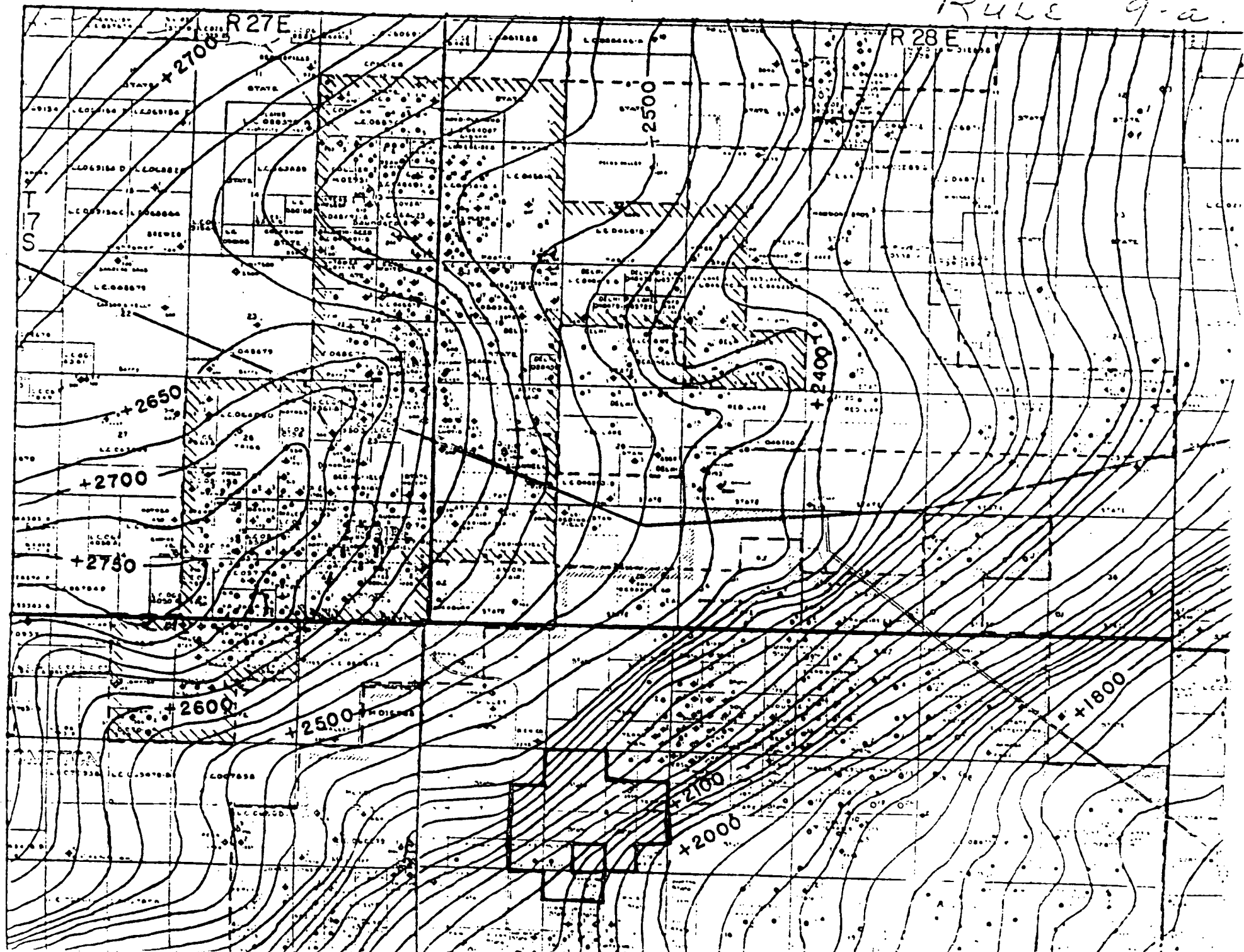
Rule 7:

NA

Rule 8:

- a. Flemming St. #2 - 355 FNL 1910 FEL Sec. 34-T17S-R28E  
Amoco St. C #1 - 344 FNL 1650 FEL Sec. 34-T17S-R28E
- b. Flemming St. #2 - 9/22/86  
Amoco St. C #1 - 1/1/62
- c. Flemming St. #2 - 10/14/86  
Amoco St. C #1 - 1/30/62
- d. None
- e. Flemming St. #2 - 80 bbl oil, 70 mcf gas/day  
Amoco St. C #1 - No production, well shut in
- f. NA
- g. The Flemming State #2 was drilled to new reserves in a deeper zone than were reached in the old wells. Since it was not feasible to drill the old well deeper it was necessary to drill the new well.

RULE 9-a



# Marbob Energy Corporation

P. O. DRAWER 217  
ARTESIA, NEW MEXICO 88210

— OFFICE PHONE —  
(505) 748-3303  
(505) 746-2422

— NIGHT PHONES —  
(505) 746-6197  
(505) 746-6500

## Pertinent Engineering Data and Conclusions:

Re: Flemming State #2  
Artesia Queen Grayburg San Andres

The Flemming State #2 was completed in the Artesia Queen Grayburg pool in October 1986. This is an infill well located as per the attached plat.

Effective November 1986, oil reserves recoverable will be 30,230 barrels oil and 76278 mcf gas.

Oil reserves were calculated from similar offsetting wells which have been completed in the same horizons.

The existing well in the proration unit was completed with 5 $\frac{1}{2}$ " production casing. Total depth of the well did not exceed 2207'. The Flemming State #2 was completed from 2448-2791'. The well was fraced with 220,000 gallons of gel water and 400,000# sand. The old well could not have been deeped to those depths and this frac technique used because of the size of the drilling tools that could be used inside the existing well's production casing. The largest bit that could have been used is 4  $\frac{3}{4}$ " with the completion then being done in open hole or inside 2  $\frac{7}{8}$ " casing. This would probably result in a much less effective completion, and less recoverable reserves.

In my opinion the infill well will more effectively drain the deeper horizons than could be accomplished by deepening an existing well.

Therefore, it is my recommendation that the well be approved as an infill well to effectively drain the reservoir.

MARBOB ENERGY CORPORATION

Ray Miller  
Ray Miller  
Secretary-Treasurer

10/30/86  
Date

Rule 9-b

*Rule 11:*

*There are no offset operators*

**N MEXICO OIL CONSERVATION COMMISS**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
 Supersedes C-12H  
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

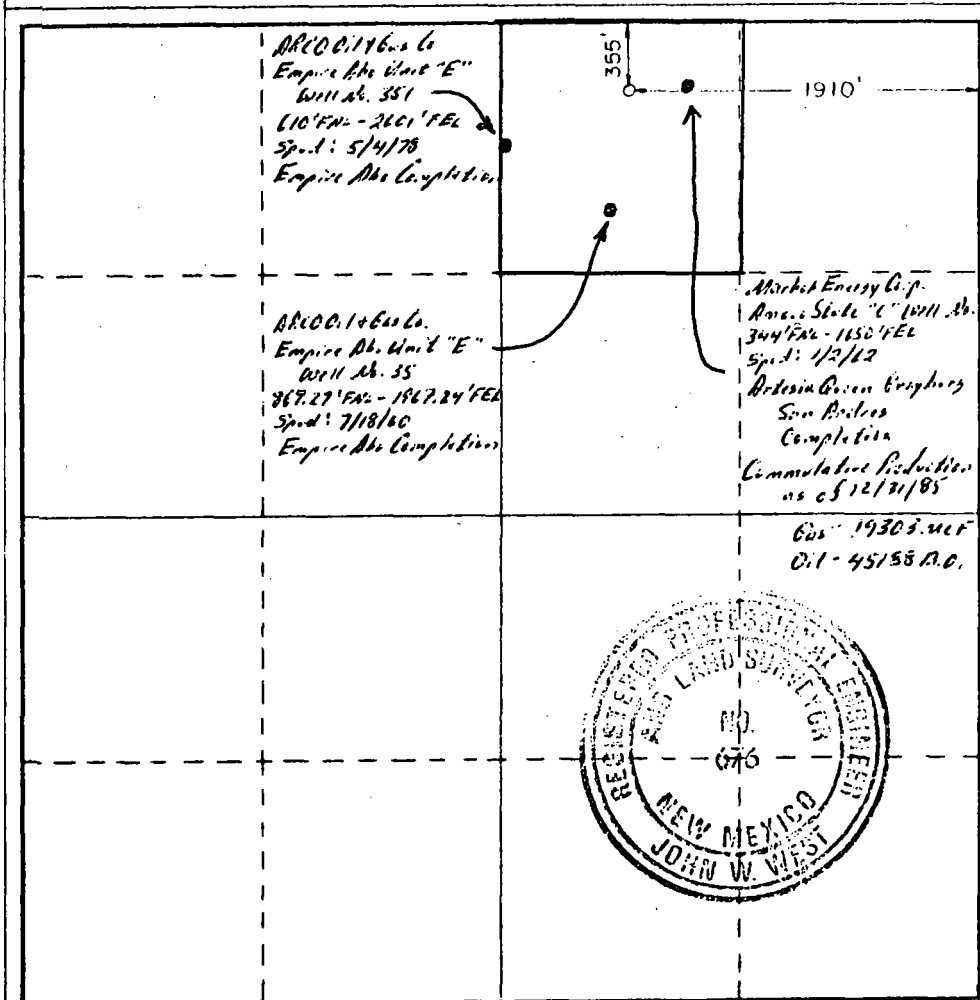
Operator <b>Marbob Energy Corp.</b>			Lease <b>FLEMMING</b> State		Well No. <b>2</b>
Unit Letter <b>B</b>	Section <b>34</b>	Township <b>17 South</b>	Range <b>28 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>355</b> feet from the <b>North</b> line and <b>1910</b> feet from the <b>East</b> line					
Ground Level Elev. <b>3673.3'</b>	Producing Formation <b>San Andres</b>	Pool <b>Artasia On Urbg SA</b>	Dedicated Acreage <b>40</b>		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Carolyn Purcella*

**Carolyn Purcella**

**Production Clerk**

**Marbob Energy Corporation**

**6/26/86**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**May 23, 1986**

Registered Professional Engineer  
 and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST, 676**  
**RONALD J. EIDSON, 3239**