

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 7, 1987

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Attention: Ralph E. Stanley

Contract Analyst

Re: Administrative Order NFL-148

Dear Mr. Stanley:

Reference is made to your application for an Infill Well
Finding and Well-Spacing Waiver made pursuant to Section
271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation
Division Order No. R-6013 for the following described well:

Langlie Jal Unit Well No. 106 located 1075 feet
from the North line and 1100 feet from the East
line of Section 32, Township 24 South, Range 37
East, NMPM, Langlie Mattix Pool, Lea County,
New Mexico.

- (1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new enshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing weil-spacing requirements.
- (2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infili well is necessary.

- (3) The well for which a finding is sought is to be completed in the Langlie Mattix Pool, and the standard spacing unit in said pool is 40 acres.
- (4) A standard 40-acre oil proration unit comprising the NE/4 NE/4 (Unit A) of Section 32, Township 24 South, Range 37 East, is currently dedicated to the Langlie Jal Unit Well No. 6 also located in Unit A of said Section 32.
- (5) Said unit is <u>not</u> being effectively and efficiently drained by the existing well on the unit.
- (6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 211,000 MCF of gas from the proration unit which would not otherwise be recovered.
- (7) All the requirements of Division Order No. R-6013 as have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED THAT:

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- (1) The applicant is hereby authorized to drill the Langlie Jal Unit Well No. 106 as described above, as an infill well on the existing 40-acre oil proration unit comprising the NE/4 NE/4 (Unit A) of Section 32, Township 24 South, Range 37 East, NMFM, Langlie Mattix Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely:

Michael E. Stogner,

Miller & Suprice

Examiner

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION



January 7, 1987

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Attention: Ralph E. Stanley
Contract Analyst

Re: Administrative Order NFL-148

Dear Mr. Stanley:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Langlie Jal Unit Well No. 106 located 1075 feet from the North line and 1100 feet from the East line of Section 32, Township 24 South, Range 37 East, NMFM, Langlie Mattix Pool, Lea County, New Mexico.

- (1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new enshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the promation unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.
- (2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

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IT IS THEREFORE ORDERED THAT:

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 such further orders as the Division may deem necessary. $\langle z \rangle$ jurisatiction of this cause is retained for the entry-

Haminer

Sincerely,

Recional 6/16/86 Relieve DSBP

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Attention: Ralph E. Stanley Contract Analyst

Re: Administrative Order NFL- 148

Dear Mr. Stanley:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Langlie Jal Unit Well No. 106 located 1075 feet from the North line and 1100 feet from the East line of Section 32, Township 24 South, Range 37 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico.

- (1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.
- (2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

- (3) The well for which a finding is sought is to be completed in the Langlie Mattix Pool, and the standard spacing unit in said pool is 40 acres.
- (4) A standard 40-acre oil proration unit comprising the NE/4 NE/4 (Unit A) of Section 32, Township 24 South, Range 37 East, is currently dedicated to the Langlie Jal Unit Well No. 6 also located in Unit A of said Section 32.
- (5) Said unit is <u>not</u> being effectively and efficiently drained by the existing well on the unit.
- (6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 211,000 MCF of gas from the proration unit which would not otherwise be recovered.
- (7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

IT IS THEREFORE ORDERED THAT:

- (1) The applicant is hereby authorized to drill the Langlie Jal Unit Well No. 106 as described above, as an infill well on the existing 40-acre oil proration unit comprising the NE/4 NE/4 (Unit A) of Section 32, Township 24 South, Range 37 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Michael E. Stogner Examiner

N.M.O.C.D.- Hobbs

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

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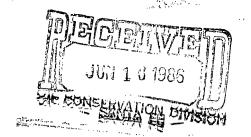
INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

Operator Union Texas Petroleum Cosperation Well Name and No. Langlie - Jal Unit Well No
Location: Unit A Sec. 32 Twp. 245 Rng. 37 E Cty. Aca
II. THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is to be completed in the hangle Mattix Pool, and the standard spacing unit in said pool isacres
(4) That a
(5) That this proration unit is () standard () nonstandard; if nonstandard, said unit was previously approved by Order No.
(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 211,000 MCF of gas from the proration unit which would not otherwise be recovered.
(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on thisday of, 19

DIVISION DIRECTOR

EXAMINER

Union Texas Petroleum



1330 Post Oak Blvd. P.O. Box 2120 Houston, Texas 77252-2120 (713) 623-6544

June 11, 1986

New Mexico Dept. of Energy & Minerals Oil Conservation Division P.O. Box 2088 Santa Fe. New Mexico 87501

Attn: Mr. Mike Stogner

RE: Langlie Jal Unit 32-245-37E-106-A

Dear Mike:

In order to respond to your request for an infill well finding, I have used the format that is prescribed by the Texas Railroad Commission. Since this format is simplier to understand and provides the same type of information that every jurisdictional agency requires, I have found it to be accepted by everyone.

I trust this will enable you to complete the filing process; however, if additional information is needed, please call me at (713) 968-3677.

Yours truly,

Ralph E. Stanley Contract Analyst

RES/jv

IN ORDER TO FULFILL THE REQUIREMENTS FOR AN INFILL WELL FILING, PLEASE ANSWER THE FOLLOWING:

EFFECTIVE AND EFFICIENT DRAINAGE FINDING

- 1. SUBMIT A DETAILED DESCRIPTION OF THE CIRCUMSTANCES NECESSITATING DRILLING OF ADDITIONAL WELL(S) ON THE PROPATION UNIT FOR EACH WELL. (I.E., MECHANICAL DIFFICULTY, RESERVOIR CHARACTERISTICS).
- 2. PROVE THE PRORATION UNIT TO BE REASONABLY PRODUCTIVE (I.E., STRUCTURE MAP ILLUSTRATING GAS-WATER CONTACTS AND RESERVOIR LIMITS OR OFFSET PRODUCTION IN THE SAME RESERVOIR).
- 3. CALCULATE THE ORIGINAL RECOVERABLE GAS IN PLACE OF PRORATION UNIT

 (I.E., VOLUMETRIC CALCUTATION USING RECOVERY FACTOR OR OTHER ACCEPTED

 ENGINEERING CALCULATIONS SUCH AS P/Z PLOT VS. CUMULATIVE PRODUCTION OF PRORATION

 UNIT). SHOW WORK.
- 4. PROVIDE CUMULATIVE PRODUCTION TO DATE OR ORIGINAL WELL ON PRORATION UNIT.
- 5. SUBMIT AN ESTIMATION OF FUTURE RECOVERY FROM ORIGINAL WELL IF THE ORIGINAL WELL IS STILL PRODUCTIVE. SHOW WORK.
- 6. ESTIMATE THE REMAINING RECOVERABLE RESERVES THAT THE ORIGINAL WELL ON THE PRORATION UNIT IS NOT CAPABLE OF RECOVERING. SHOW WORK.
 - 7. ESTIMATE THE RECOVERY OF EACH ADDITIONAL WELL.

LANGLIE JAL UNIT NO. 106

- 1. A recent reservoir study indicated that porosity stringers in the Seven Rivers-Queen formations (the unitized interval) of the Langlie Jal Unit varied in quantity and quality from well to well. In order to decrease the discontinuity it was proposed that an infill well pilot project be undertaken. Infill drilling to decrease discontinuity thereby increasing flood efficiency was proven to be successful in the Langlie Jal Unit. Wells numbered 95 through 100, drilled in 1982, added 134,700 barrels of oil and 200 MMSCFG to existing reserves.
- 2. The infill drilling of Langlie Jal Unit Well No. 106 is a part of a project to increase well density from 40 acres per well and 80 acre 5-spot patterns to 20 acres per well and 40 acre 5-spot patterns.
- 3. Based on an initial production of 131 BOPD, a GOR of 1000 and a unit production decline of 20%, reserves for this well are estimated at 211,000 BO and 211 MMCF gas.
- 4. The cumulative production from the Langlie Jal Unit Well No. 6, which is within the 40 acre proration unit, is 163 MBO (gas production not available).
- 5. There is future production from Langlie Jal Unit Well No. 6.
 This well is currently producing about 20 barrels oil per day and 26 barrels of water per day.
- 6. The estimate of remaining recoverable reserves that the original well will not recover is 211,000 STBO and 211 MMCF gas.
- 7. The estimated recovery of the Langlie Jal Unit No. 106 is 211,000 STBO and 211 MMCF gas.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 14-65

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LANGLIE JAL UNIT NO. 106

- 1. A recent reservoir study indicated that porosity stringers in the Seven Rivers-Queen formations (the unitized interval) of the Langlie Jal Unit varied in quantity and quality from well to well. In order to decrease the discontinuity it was proposed that an infill well pilot project be undertaken. Infill drilling to decrease discontinuity thereby increasing flood efficiency was proven to be successful in the Langlie Jal Unit. Wells numbered 95 through 100, drilled in 1982, added 134,700 barrels of oil and 200 MMSCFG to existing reserves.
- 2. The infill drilling of Langlie Jal Unit Well No. 106 is a part of a project to increase well density from 40 acres per well and 80 acre 5-spot patterns to 20 acres per well and 40 acre 5-spot patterns.
- 3. Based on an initial production of 131 BOPD, a GOR of 1000 and a unit production decline of 20%, reserves for this well are estimated at 211,000 BO and 211 MMCF gas.
- 4. The cumulative production from the Langlie Jal Unit Well No. 6, which is within the 40 acre proration unit, is 163 MBO (gas production not available).
- 5. There is future production from Langlie Jal Unit Well No. 6.
 This well is currently producing about 20 barrels oil per day and 26 barrels of water per day.
- 6. The estimate of remaining recoverable reserves that the original well will not recover is 211,000 STBO and 211 MMCF gas.
- 7. The estimated recovery of the Langlie Jal Unit No. 106 is 211,000 STBO and 211 MMCF gas.

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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 7, 1987

GARREY CARRUTHERS

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE. NEW MEXICO 87501
(505) 827-5800

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Attention: Ralph E. Stanley
Contract Analyst

Re: Administrative Order NFL-148

Dear Mr. Stanley:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Langlie Jal Unit Well No. 106 located 1075 feet from the North line and 1100 feet from the East line of Section 32, Township 24 South, Range 37 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico.

- (1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.
- (2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) The well for which a finding is sought is to be completed in the Langlie Mattix Pool, and the standard spacing unit in said pool is 40 acree.

drained by the existing well on the unit.

(6) The drilling and complation of the well for which an finding is sought should result in the production of an additional 211,000 MCF of gas from the proration unit which would not otherwise be recovered.

(7) All the requirements of Division Order No. R-6013 is have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

II IS THEREFORE ORDERED THAT:

Langlie Jal Unit Well No. 106 as described above, as an infill Langlie Jal Unit Well No. 106 as described above, as an infill well on the existing 40-acre oil proration unit comprising the Well on the existing 40-acre oil proration contributed by Couth, Range 37 East, WMPM, Langlie Mattix Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely.

Michael E. Stogner, Examiner