

# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 5, 1987

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING ANTA FE, NEW MEXICO 87501 (505) 927-5800

> Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Re: Administrative Order NFL-1

Marketing

Stanley

я. П

Attention:

Natural Gas

Dear Mr. Stanley:

of 1978, Regulatory pursuant for Ę 6013 Act application made Energy Policy Order No. Waiver Commission regulations, Natural Gas Federal -Spacing Your Conservation Division the well. ģ made Well following described Section 271,305(b) Reference is and Finding ... ...

located 1300 feet the West 25 South, Pool, Cea feet from (Unit C) of Section 8, Township Langlie Mattix 112 Langlie Jal Unit Well No. from the North line and 37 East, NMPM, New Mexico. County, Range

- pursuant the proration Officiantly that, in onshore said Act, Energy existing Û provides promulgated as a new commencement to effectively and a waver of á the Federal > 20 covered 1978 40 qualify <u>ج</u> و Commission Interim Regulations 1001 grant th e φ the reservoir so drained Section ģ Gas Policy Act Mill well to t Q and must 271.305(b) is necessary find, prior under Q Q for in infill Ċ amnat unit, Section a portion production well the Natural Division must the well within that which drain order tory that unit
- procedure June the Division Cotto administrative R-6013, and and By Division Order No. the Division Director established the Division whereby

are empowered to act for the Division and find that an infill well is necessary.

- (3) The well for which a finding is sought is to be completed in the Langlie Mattix Pool, and the standard spacing unit in said pool is 40 acres.
  - (4) A standard 40-acre oil proration unit comprising the NE/4 NW/4 (Unit C) of Section 8, Township 25 South, Range 37, is currently dedicated to the Langlie Jal Unit Well No. 72 also located in Unit C of said Section 8.
    - (5) Said unit is <u>not</u> being effectively and efficiently drained by the existing well on the unit.
    - (6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 62,000 MCF of gas from the proration unit which would not otherwise be recovered.
  - (7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
    - (8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

# IT IS THEREFORE ORDERED THAT:

العقيرة الإنجيانية للمحمدة الدول المعتقدية عقيدات الإنجيانية الدول الدول الموقي والدول والدول المعتقد المالية المعتقل الإنجيانية الدول والمعتقل الدول المعتقل المعتقدين والدول المعتقدة المعتقد المعتقد المعتقد الدول المعتق

and applied the first land fill the first section for the first factor of the first section o

- (1) The applicant is hereby authorized to drill the Langlie Jal Unit Well No. 112 as described above, as an infill well on the existing standard 40-acre oil proration unit comprising the NE/4 NW/4 (Unit C) of Section 8, Township 25 South, Range 37 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

N.M.O.C.D. - Hobbs

Michael Examiner

## STATE OF NEW MEXICO



# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 5, 1987

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Attention: R.E. Stanley

Natural Gas Marketing

Re: Administrative Order NFL-146

Dear Mr. Stanley:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Langlie Jal Unit Well No. 112 located 1300 feet from the North line and 1355 feet from the West line (Unit C) of Section 8, Township 25 South, Range 37 East, NMPM, Langlie Mattix Pool, Čea County, New Mexico.

- (1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.
- (2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners

are empowered to act for the Division and find that an infill well is necessary.

- (3) The well for which a finding is sought is to be completed in the Langlie Mattix Pool, and the standard spacing unit in said pool is 40 acres.
- (4) A standard 40-acre oil proration unit comprising the NE/4 NW/4 (Unit C) of Section 8, Township 25 South, Range 37, is currently dedicated to the Langlie Jal Unit Well No. 72 also located in Unit C of said Section 8.
- (5) Said unit is  $\underline{not}$  being effectively and efficiently drained by the existing well on the unit.
- (6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 52,000 MCF of gas from the proration unit which would not otherwise be recovered.
- (7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

# IT IS THEREFORE ORDERED THAT:

- (1) The applicant is hereby authorized to drill the Langlie Jal Unit Well No. 112 as described above, as an infill well on the existing standard 40-acre oil proration unit comprising the NE/4 NW/4 (Unit C) of Section 8, Township 25 South, Range 37 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Mule Holes

Michael E. Stogner Examiner

1.71.0.C.D. HODOS

# Union Texas Petroleum



August 28,1986

1330 Post Oak Blvd. P.O. Box 2120 Houston, Texas 77252-2120 (713) 623-6544

New Mexico Department of Energy and Minerals P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mike Stogner

Re: Langlie Jal #112

8-255-37E

Infill Well Finding



Dear Mike:

Please find attached the infill well finding for the above referenced well.

If additional data is necessary, please call me at (713) 968-3677.

Yours truly,

R. E. Stanley

R. E. Stanley Natural Gas Marketing

RES:jc Attachment

# LANGLIE JAL UNIT NO. 112

- 1. A recent reservoir study indicated that porosity stringers in the Seven Rivers-Queen formations (the unitized interval) of the Langlie Jal Unit varied in quantity and quality from well to well. Infill drilling to decrease discontinuity thereby increasing flood efficiency was proven to be successful in the Langlie Jal Unit.
- 2. The infill drilling of Langlie Jal Unit Well No. 112 is a part of the project to increase well density from 40 acres per well and 80 acre 5-spot patterns to 20 acres per well and 40 acre 5-spot patterns.
- 3. Based on an initial production of 40 BOPD, a GOR of 1000 and a unit production decline of 20%, reserves for this well are estimated at 62,000 BO and 62 MMCF gas.
- 4. The cumulative production from the Langlie Jal Unit Well No. 72, which is within the 40 acre proration unit, is 261 MBO (gas production not available).
- 5. There is no future production from Langlie Jal Unit Well No. 72. This well was converted to injection service in January 1986 to complete the 40 acre 5-spot patterns following infill drilling.
- 6. The estimate of remaining recoverable reserves that the original well could not recover is 62,000 STBO and 62 MMCF gas.
- 7. The estimated recovery of the Langlie Jal Unit No. 112 is 62,000 STBO and 62 MMCF gas.

Form C-102 Supercedes C-128 Elfective 14-65

WELL LOCATION AND ACREAGE DEDICATION PLAT

	Lesso				Well No.
on Texas Petroleum Corporat	Lon L	anglie-Jal U	nit	. 4 .	112
C 8 T-2	***	R-37-E	Lea	S TATE OF THE STATE OF THE STAT	Angles of the second of the se
al Footage Location of Wells	s justin			Armer reserve	Light 1 May
1300 feet from the North	line and 135	S loot	tom the West		line
d Level Elev: Producing Formation	Pool				cated Acreage:
3160' Langlie-Mattix	and the same of the same		a Caracita (1981) in Sacrific Landing in		40 Ac
Outline the acreage dedicated to the	subject well by co	lored peacil or	bechure merke	on the pla	t below.
If more than one lease is dedicated	to the well entline	anch and ident	ife the award	in thems	(hath as to work
interest and royalty).	-		The Charles	ilp moreo	
A STATE OF THE PARTY OF THE PAR			a company manager and have accounted	- 13. 774.	and the state of property of the property of the state of
If more than one lease of different ow			ive the interest	s of all c	maere peea coasa
dated by communitization, unitization,	force-pooling. etc?			4	The second second second second
X Yes No If answer is "	ves" type of consoli	idetion Sacar	down Bosons	TT4	ଅଧିକ ଅନ୍ତିୟ ନିର୍ଦ୍ଦିୟ ହେଲା ଅଧିକ ଅ
The same of the same in the sa	,, type or combon	<u></u>	MALY ROCOVE	<del>ty wato</del>	**1004 UR15
If answer is "no," list the owners and	tract descriptions	which have act	ally been cons	olidated.	(Use reverse side
this form if necessary.)		<u> </u>		e	The term of Admin and Admin
No allowable will be assigned to the w					
forced-pooling, or otherwise) or until a	pon-standard unit, e	liminating such	interests, has	been appr	oved by the Comm
Sica. They be a part of a Seek to		and the first of the same			A Same Beach of Marie Color
DIA	8	1	A 355	CER	TIFICATION
	Alt + 15 ty is a	The second section of the second seco	in the second of	م بدأة لما الله المقاملة الذات معالم بياتاً أم	The wind the work
and the control of th	arrigio del proper proper proper del companyone	liam is.			that the information co
	orani o w su fibro s	e ¶a ingeliji ag	Tam - tein	ed herein is	true and complete to
A company of the second of the	The commence of the contract o	The first on the second received to the secon		• .	ledge and belief.
The good on the second 112 country in the second	the second section of the second section secti		The second second	Commence of the second	mander frequency and a major amount of the fact of the
13551	ing a periodic profession magnified and an angle of the second profession and an analysis of the second profession analysis of the second profession and an analysis of t	Total on a transmission	Name	/	1 1
E Union Frans				111 11	MITTE
Petroleum Corp.	. •	1	Podifi		-
Langlie Jal Unit		1			<u>r Administrato</u>
660'ENG - 2310'ENL		1	Compo		B-4
		ì	מט, ו	TON TOX	as Pet. Corp.
Spod: 11/12/37		The state of the s			
Longlie - Makin		i	Date Date	pt. 6.	L985
Longlie - Makiy Completion Converted to WIW 40	/86		Date Date	pt. 6,	L985
Longlie - Matty Completion Converted to WIW 41	/86 J	! !	Date Date	pt. 6,	1985
Longlie - Malliy Completion Converted to WIW 1/1 L Communication Front & as as 12/31/84	<i>/86</i> J	 	Date Se	pt. 6, :	annaman,
Longlie - Mattiy Completion Converted to with 11, Communicative Front & as as 12/21/84 Gos -	/s:	i i i	Date Se		MAINING COM
Langlie - Mattiy Completion Converted to UNW 111 L Communitative Front & as as 12/31/84	/86 J	; ; ; ; ;	Date Se	reby certify on an this p	aning to make a man to the same of the sam
Longlie - Mattiy  Completion  Converted to will 11  Longitative Front &  as as 12/31/84  Gos -	/ <i>86</i>		Date Se  I he show more under	eraby carrify on an this p s of actual or my supply	with the least the say
Longlie - Malliy  Completion  Converted to WIW 11.  Longitudion Front &  as as 12/31/84  Gos -	/s:	 	Date Se  I I he show more under is a	reby certify on an this p s of actual or my super- rue and so	Charles and the same of the sa
Longlie - Malliy  Completion  Converted to WIW 11.  Longitudion Front &  as as 12/31/84  Gos -	/sc J		Date Se  I I he show more under is a	meby certify m on this p s at octual or my super- rue and so viedge and so	The second of th
Longlie - Malliy  Completion  Converted to wew 11.  Longlistic Fred. 8  as as 12/31/84  Gos -	/86 J		Date Se  I I he show more under is a	meby certify m on this p s at octual or my super- rue and so viedge and so	The second of th
Longlie - Malliy  Completion  Converted to wew 11.  Longlistic Fred. 8  as as 12/31/84  Gos -	/86 J		Date Se  I he show more unde is a sknown	meby certify m on this p s at octual or my super- rue and so viedge and so	The second of th
Longlie - Malliy  Completion  Converted to UNW 111  Communication Front & as as 12/31/84  Gos -	/86 J		Date Se  I I he show none unde is i know	reby certify on an this p s at actual or any support rue and so riedge and so riedge and so	Single County of the County of
Longlie - Malliy  Completion  Converted to UNW 111  Communication Front & as as 12/31/84  Gos -	/86 J		Date Se  I he show and is 1 hanou	or on this p s of actual or any super- rue and po- rued and po- urveyed to 1. 1	September 1985
Longlie - Malliy Completion Converted to UNW 111 Communication Fred & as as 12/11/84 Gos -	/86 J		Date Se  I he show and is 1 hanou	meby certify on on this p s of octual or any super- or any super- or and so or any super- or any sup	September 1985
Longlie - Malliy  Completion  Converted to wew 11.  Longlistic Fred. 8  as as 12/31/84  Gos -	Jack Jack Jack Jack Jack Jack Jack Jack		Date Se  I he show and is 1 hanou	or on this p s of actual or any super- rue and po- rued and po- urveyed to 1. 1	September 1985
Longlie - Mattiy  Completion  Converted to will 11,  Longitude food &  as as 12/31/84  Gos -	/86 J		Date Se  I has shown more under its in the shown when the shown which is shown when the shown which is the shown when the shown when the shown when the show	or on this p s of actual or any super- rue and po- rued and po- urveyed to 1. 1	September 1985

Jal

EXAMINER

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION P. O. Box 2088 SANTA FE, NEW MEXICO 87501

ADMINI	STRATI	VE	OR	DEF
NFL	* .	:		- 5.5 - 5.5

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER
MADE PURSUANT TO SECTION 271.305(b) OF THE
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION
ORDER NO. R-6013

Operator Union Texas Petroleum Corp. Well Name and No. Langlie Jal Unit Will No.
Location: Unit C Sec. 8 Twp. 255 Rng. 37 E Cty. Key
II. THE DIVISION FINDS:
(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waiver of existing well-spacing requirements.
(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
(3) That the well for which a finding is sought is to be completed in the hanglie Mattie
Pool, and the standard spacing unit in said pool is 40 acres.  (4) That a Charley 40 -acre proration unit comprising the NE/L NW/Y (Unit 1)  of Sec. 8, Twp. 255, Rng. 376, is currently dedicated to the Langlic Harting  Jal Unit Will No. 72 located in Unit C of said section.
(5) That this proration unit is ( ) standard ( ) nonstandard; if nonstandard, said unit was previously approved by Order No.
(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 62,000 MCF of gas from the proration unit which would not otherwise be recovered.
(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.
IT IS THEREFORE ORDERED:
(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.
DONE at Santa Fe, New Mexico, on thisday of, 19

DIVISION DIRECTOR

Releined 9/2/86 Release ASAP

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Attention: R.E. Stanley
Natural Gas Marketing

Re: Administrative Order NFL-14 $\phi$ 

Dear Mr. Stanley:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Langlie Jal Unit Well No. 112 located 1300 feet from the North line and 1355 feet from the West line (Unit C) of Section 8, Township 25 South, Range 37 East, NMPM, Langlie Mattix Pool, Lea County New Mexico.

- (1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.
- (2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) The well for which a finding is sought is to be completed in the Langlie Mattix Pool, and the standard spacing unit in said pool is 40 acres.
- (4) A standard 40-acre oil proration unit comprising the NE/4 NW/4 (Unit C) of Section 8, Township 25 South, Range 37, is currently dedicated to the Langlie Jal Unit

Well No. 72 also located in Unit C of said Section 8.

(5) Said unit is <u>not</u> being effectively and efficiently drained by the existing well on the unit.

- (6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 62,000 MCF of gas from the proration unit which would not otherwise be recovered.
- (7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said promation unit which cannot be so drained by any existing well within the unit.
- (8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

# IT IS THEREFORE ORDERED THAT:

- (1) The applicant is hereby authorized to drill the Langlie Jal Unit Well No. 112 as described above, as an infill well on the existing standard 40-acre oil proration unit comprising the NE/4 NW/4 (Unit C) of Section 8, Township 25 South, Range 37 East, NMPM, Langlie Mattix Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Michael E. Stogner Examiner

N.M.O.C.D. - Hobbs

# STATE OF NEW MEXICO



# ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

January 5, 1987

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87501 (505) 827-5800

Union Texas Petroleum Corporation P.O. Box 2120 Houston, Texas 77252-2120

Attention: R.E. Stanley

Natural Gas Marketing

Re: Administrative Order NFL-146

Dear Mr. Stanley:

Reference is made to your application for an Infill Well Finding and Well-Spacing Waiver made pursuant to Section 271.305(b) of the Federal Energy Regulatory Commission regulations, Natural Gas Policy Act of 1978, and Oil Conservation Division Order No. R-6013 for the following described well:

Langlie Jal Unit Well No. 112 located 1300 feet from the North line and 1355 feet from the West line (Unit C) of Section 8, Township 25 South, Range 37 East, NMSM, Langlie Mattix Pool, Lea County, New Mexico.

- (1) Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for in infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and must grant a waver of existing well-spacing requirements.
- (2) By Division Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners

are empowered to act for the Division and find that an infill well is necessary.

- (3) The well for which a finding is sought is to be completed in the Langlie Mattix Fool, and the standard spacing unit in said pool is 40 acres.
- (4) A standard 40-acre oil promation unit comprising the NE/4 NW/4 (Unit C) of Section 8, Township 25 South, Range 37, is currently dedicated to the Langlie Jal Unit Well No. 72 also located in Unit C of said Section 8.
- (5) Said unit is not being effectively and efficiently drained by the existing well on the unit.
- (6) The drilling and completion of the well for which a finding is sought should result in the production of an additional 62,000 MCF of gas from the proration unit which would not otherwise be recovered.
- (7) All the requirements of Division Order No. R-6013 have been complied with, and the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (8) In order to permit effective and efficient drainage of said proration unit, the subject application should be approved as an exception to the standard well spacing requirements for the pool.

# IT 1S THEREFORE ORDERED THAT:

- (1) The applicant is hereby authorized to drill the Langlie Jal Unit Well No. 112 as described above, as an infill well on the existing standard 40-acre oil proration unit comprising the NE/4 NW/4 (Unit C) of Section 8, Township 25 South, Range 37 East, NMFM, Langlie Mattix Pool, Lea County, New Mexico. The authorization for infill drilling granted by this order is an exception to applicable well spacing requirements and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Michael Hogar

Michael E. Stogner Examiner

N.M.O.C.D. Hobbs