## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

October 10, 1995

Nearburg Producing Company c/o W. Thomas Kellahin P. O. Box 2265 Santa Fe, New Mexico 87504-2265

Administrative Order DD-119

Dear Mr. Kellahin:

Reference is made to your application on behalf of the operator, Nearburg Producing Company, dated August 29, 1995 for authorization to directionally drill its proposed Osage Boyd Federal Com "15" Well No. 3, Lea County, New Mexico.

#### The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111(D) and (E) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995;
- The operator proposes to locate said well at a standard surface oil well location 1880 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPM, Lea County, New Mexico and drill vertically to a depth of approximately 4000 feet, kickoff in a northerly direction and directionally drill to an estimated 8,200 feet within the North Dagger Draw-Upper Pennsylvanian Pool at a standard subsurface oil well location within the NE/4 NE/4 (Unit D) of said Section 15;
- (3) By Order No. R-4691, as amended by supplemental Orders "A", "B", "C", and "D", the Division has promulgated "Special Rules and Regulations For The North Dagger Draw-Upper Pennsylvanian Pool", which includes provisions for 160-acre oil spacing and proration units and well location requirements that provides that wells be no closer to the outer boundary of the spacing unit and not closer than 330 feet to any quarter-quarter section line or subdivision inner boundary thereon;
- (4) It is necessary for the operator to directionally drill the Osage Boyd Federal Com "15" Well No 3 in the above-described manner in order to satisfy the United

States Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location for this well;

- (5) The applicable drilling window or "producing area" for said wellbore should include that area within the NE/4 NE/4 (Unit D) of said Section 15 that is no closer than 660 feet to the quarter section line and no closer than 330 feet to either internal quarter-quarter section line; and,
- (6) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

#### IT IS THEREFORE ORDERED THAT:

(1) The applicant, Nearburg Producing Company, is hereby authorized to drill its Osage Boyd Federal Com "15" Well No 3 at a standard surface oil well location 1880 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPM, Lea County, New Mexico and directional drill to the north in such a manner as to bottom said well within the North Dagger Draw-Upper Pennsylvanian Pool at a standard subsurface oil well location within the NE/4 NE/4 (Unit D) of said Section 15 that is no closer than 660 feet to the quarter section line and no closer than 330 feet to either internal quarter-quarter section line.

<u>PROVIDED HOWEVER THAT</u> prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

<u>PROVIDED FURTHER THAT</u> during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

- (2) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Artesia offices of the Division upon completion.
- (3) The NW/4 of said Section 15 shall be dedicated to said well thereby forming a standard 160-acre oil spacing and proration unit for said pool.
- (4) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

- (5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY

Director

SEAL

WJL/MES/kv

cc: Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Carlsbad

DD-NEAR

Received 8/29/95 Suspense Date: 9/18/95 Release Date: 10/10/95

October 9, 1995

Nearburg Producing Company c/o W. Thomas Kellahin P. O. Box 2265 Santa Fe, New Mexico 87504-2265

Administrative Order DD- 119

Dear Mr. Kellahin:

Reference is made to your application on behalf of the operator, Nearburg Producing Company, dated August 29, 1995 for authorization to directionally drill its proposed Osage Boyd Federal Com "15" Well No. 3, Lea County, New Mexico.

#### The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rule 111(D) and (E) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995;
- The operator proposes to locate said well at a standard surface oil well location 1880 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPM, Lea County, New Mexico and drill vertically to a depth of approximately 4000 feet, kickoff in a northerly direction and directionally drill to an estimated 8,200 feet within the North Dagger Draw-Upper Pennsylvanian Pool at a standard subsurface oil well location within the NE/4 NE/4 (Unit D) of said Section 15;
- (3) By Order No. R-4691, as amended by supplemental Orders "A", "B", "C", and "D", the Division has promulgated "Special Rules and Regulations For The North Dagger Draw-Upper Pennsylvanian Pool", which includes provisions for 160-acre oil spacing and proration units and well location requirements that provides that wells be no closer to the outer boundary of the spacing unit and not closer than 330 feet to any quarter-quarter section line or subdivision inner boundary thereon;
- (4) It is necessary for the operator to directionally drill the Osage Boyd Federal Com "15" Well No 3 in the above-described manner in order to satisfy the United

States Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location for this well;

- (5) The applicable drilling window or "producing area" for said wellbore should include that area within the NE/4 NE/4 (Unit D) of said Section 15 that is no closer than 660 feet to the quarter section line and no closer than 330 feet to either internal quarter-quarter section line; and,
- (6) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

#### IT IS THEREFORE ORDERED THAT:

(1) The applicant, Nearburg Producing Company, is hereby authorized to drill its Osage Boyd Federal Com "15" Well No 3 at a standard surface oil well location 1880 feet from the North line and 660 feet from the West line (Unit E) of Section 15, Township 19 South, Range 25 East, NMPM, Lea County, New Mexico and directional drill to the north in such a manner as to bottom said well within the North Dagger Draw-Upper Pennsylvanian Pool at a standard subsurface oil well location within the NE/4 NE/4 (Unit D) of said Section 15 that is no closer than 660 feet to the quarter section line and no closer than 330 feet to either internal quarter-quarter section line.

<u>PROVIDED HOWEVER THAT</u> prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

<u>PROVIDED FURTHER THAT</u> during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

- (2) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Artesia offices of the Division upon completion.
- (3) The NW/4 of said Section 15 shall be dedicated to said well thereby forming a standard 160-acre oil spacing and proration unit for said pool.
  - (4) The operator shall comply with all requirements and conditions set forth in

Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

- (5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

SEAL

WJL/MES/kv

cc: Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Carlsbad

#### KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

POST OFFICE BOX 2265

SANTA FR. NEW MEXICO 87504-2265

NATURAL RESOURCES-OIL AND GAS LAW JASON KELLAHIN (RETIRED 1991)

RECOGNIZED SPECIALIST IN THE AREA O

NEW MEXICO BOARD OF LEGAL SPECIALIZATION

W. THOMAS KELLAHIN\*

September 19, 1995

#### HAND DELIVERED

Mr. David R. Catanach Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87504

Re: **ADMINISTRATIVE APPLICATION** 

> Osage Boyd Federal Com 15 Well No. 3 (Unit D) NW/4 Section 15, T19S, R25E, NMPM Application of Nearburg Exploration Company for approval of a Directional Wellbore with a standard surface and subsurface Well Location, Lea County, New Mexico

Dear Mr. Catanach:

On August 29, 1995 and on behalf of Nearburg Exploration Company, I filed the referenced administrative application for approval to directionally drill this well from a standard surface to a standard subsurface location.

The twenty day notice period expired yesterday and I have not received any objections. Attached is my certificate of compliance with the twenty day notice period provided in General Rule 111 along with attached return receipt cards.

Also enclosed is a draft order (including computer disk) for your consideration.

I am advised that Nearburg has a rig ready to commence this well in the next few days upon approval by the Division.

W. Thomas Kellahin

cc: Nearburg Producing Company Attn: Bob Shelton

pp-NEAR

September 19, 1995

Nearburg Producing Company 3300 North "A" Street Building 2, Suite 120 Midland, Texas 79705

Attention: Bob Shelton

Administrative Order DD-\_\_\_\_

Dear Mr. Shelton:

Reference is made to your application filed with the Division on August 29, 1995 in which you seek authorization to drill Nearburg Producing Company's Osage Boyd Federal Com "15" Well No. 3 (API No. \_\_\_\_\_\_\_) by commencing at a standard surface location 1880 feet from the North line and 660 feet from the West line (Unit E) and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location but not closer than 660 feet from the North line and 660 feet from the West line (Unit D) of Section 15 to be dedicated to a standard 160-acre spacing and proration units for production from the North Dagger Draw-Upper Pennsylvanian Pool consisting of the NW/4 of Section 15, T19S, R25E, Lea County, New Mexico.

#### The Division Director Finds That:

- (1) The application has been duly filed in accordance with the provisions of Rule 111(D) and (E) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995.
- (2) It appearing the Applicant has satisfied all of the appropriate requirements prescribed in Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained in this order and all other applicable provisions of Division General Rule 111.

Administrative Order DD-\_\_\_\_ Nearburg Producing Company September 19, 1995 Page No. 2

- (3) It appears necessary to directional drill the Osage Boyd Federal Com "15" Well No 3 from a standard surface location to a standard subsurface location in order to satisfy the Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location;
- (4) The applicable drilling window or "producing area" for said wellbore should include the area within the NW/4NW/4 of Section 15 that is no closer than 30 feet to any side boundary of said 40-acre tract;
- (5) The Osage Boyd Federal Com "15" Well No. 3 is intended to test for production in the Cisco/Canyon formation of the North Dagger Draw-Upper Pennsylvanian Pool and will be subject to pool rules requiring 160-acre spacing and proration units with standard well location not closer than 660 feet to the side boundaries.
- (6) No potentially affected interest owner or operator has filed any objection to the granting of this application.

#### IT IS THEREFORE ORDERED THAT:

(1) The operator, Nearburg Producing Company, is hereby authorized to drill its Osage Boyd Federal Com "15" Well No. 3 (API No. \_\_\_\_\_\_) by commencing at a standard surface location 1880 feet from the North line and 660 feet from the West line (Unit E) and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location **provided however** that said producing interval in this wellbore shall not be closer than 660 feet to the outerboundary of the NW/4NW/4 (Unit D) of Section 15, T19S, R25E, Lea County, New Mexico.

#### AND FURTHER PROVIDED THAT

(A) prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division; and

Administrative Order DD-\_\_\_ Nearburg Producing Company September 19, 1995 Page No. 3

- (B) during or upon completion of directional drilling operations in said wellbore, the applicant shall conduct an accurate wellbore survey from the kickoff point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.
- (2) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time said wellbore surveys are to be conduct so that they may be witnesses. The applicant shall further provide a copy of said wellbore surveys to the Santa FE and Artesia offices of the Division upon completion.
- (3) This well shall be dedicated to a 160-acre spacing and proration units consisting of the NW/4 of said Section 15.
- (4) The operator shall comply with all requirements and conditions set forth in Division General Rule 11.E(2) and any applicable requirements in 111.D and F;
- (5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

SEAL

cc: Oil Conservation Division-Artesia
U. S. Bureau of Land Management-Roswell
File: Case \_\_\_\_\_\_

#### KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

September 19, 1995

TELEFAX (505) 982-2047

JASON KELLAHIN (RETIRED 1991)

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

W. THOMAS KELLAHIN'

#### HAND DELIVERED

Mr. David R. Catanach Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87504

SEP22319955

Re:

ADMINISTRATIVE APPLICATION

Osage Boyd Federal Com 15 Well No. 3 (Unit D) Of Conservation Disignan

NW/4 Section 15, T19S, R25E, NMPM Application of Nearburg Exploration Company for approval of a Directional Wellbore with a standard surface and subsurface

Well Location, Lea County, New Mexico

Dear Mr. Catanach:

On August 29, 1995 and on behalf of Nearburg Exploration Company, I filed the referenced administrative application for approval to directionally drill this well from a standard surface to a standard subsurface location.

The twenty day notice period expired yesterday and I have not received any objections. Attached is my certificate of compliance with the twenty day notice period provided in General Rule 111 along with attached return receipt cards.

Also enclosed is a draft order (including computer disk) for your consideration.

I am advised that Nearburg has a rig ready to commence this well in the next few days upon approval by the Division.

ery truly your;

W. Thomas Kellahin

cc: Nearburg Producing Company

Attn: Bob Shelton

#### September 19, 1995

Nearburg Producing Company 3300 North "A" Street Building 2, Suite 120 Midland, Texas 79705

Attention: Bob Shelton

Administrative Order DD-\_\_\_\_

#### Dear Mr. Shelton:

Reference is made to your application filed with the Division on August 29, 1995 in which you seek authorization to drill Nearburg Producing Company's Osage Boyd Federal Com "15" Well No. 3 (API No. \_\_\_\_\_\_) by commencing at a standard surface location 1880 feet from the North line and 660 feet from the West line (Unit E) and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location but not closer than 660 feet from the North line and 660 feet from the West line (Unit D) of Section 15 to be dedicated to a standard 160-acre spacing and proration units for production from the North Dagger Draw-Upper Pennsylvanian Pool consisting of the NW/4 of Section 15, T19S, R25E, Lea County, New Mexico.

#### The Division Director Finds That:

- (1) The application has been duly filed in accordance with the provisions of Rule 111(D) and (E) of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995.
- (2) It appearing the Applicant has satisfied all of the appropriate requirements prescribed in Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained in this order and all other applicable provisions of Division General Rule 111.

Administrative Order DD-\_\_\_\_ Nearburg Producing Company September 19, 1995 Page No. 2

- (3) It appears necessary to directional drill the Osage Boyd Federal Com "15" Well No 3 from a standard surface location to a standard subsurface location in order to satisfy the Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location;
- (4) The applicable drilling window or "producing area" for said wellbore should include the area within the NW/4NW/4 of Section 15 that is no closer than 30 feet to any side boundary of said 40-acre tract;
- (5) The Osage Boyd Federal Com "15" Well No. 3 is intended to test for production in the Cisco/Canyon formation of the North Dagger Draw-Upper Pennsylvanian Pool and will be subject to pool rules requiring 160-acre spacing and proration units with standard well location not closer than 660 feet to the side boundaries.
- (6) No potentially affected interest owner or operator has filed any objection to the granting of this application.

#### IT IS THEREFORE ORDERED THAT:

(1) The operator, Nearburg Producing Company, is hereby authorized to drill its Osage Boyd Federal Com "15" Well No. 3 (API No. \_\_\_\_\_\_) by commencing at a standard surface location 1880 feet from the North line and 660 feet from the West line (Unit E) and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location **provided however** that said producing interval in this wellbore shall not be closer than 660 feet to the outerboundary of the NW/4NW/4 (Unit D) of Section 15, T19S, R25E, Lea County, New Mexico.

#### AND FURTHER PROVIDED THAT

(A) prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division; and

Administrative Order DD-\_\_\_\_ Nearburg Producing Company September 19, 1995 Page No. 3

- (B) during or upon completion of directional drilling operations in said wellbore, the applicant shall conduct an accurate wellbore survey from the kickoff point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.
- (2) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time said wellbore surveys are to be conduct so that they may be witnesses. The applicant shall further provide a copy of said wellbore surveys to the Santa FE and Artesia offices of the Division upon completion.
- (3) This well shall be dedicated to a 160-acre spacing and proration units consisting of the NW/4 of said Section 15.
- (4) The operator shall comply with all requirements and conditions set forth in Division General Rule 11.E(2) and any applicable requirements in 111.D and F;
- (5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.
- (6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

SEAL

cc: Oil Conservation Division-Artesia
U. S. Bureau of Land Management-Roswell
File: Case

ATTORNEYS AT LAW

W. THOMAS KELLAHIN\*

PNEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

EL PATIO BUILDING

II7 NORTH GUADALUPE

POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

August 29, 1995

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

#### HAND DELIVERED

Mr. Michael E. Stogner Chief Hearing Examiner Oil Conservation Division 2040 South Pacheco Santa Fe, New Mexico 87504 RECEIVED

AUG 2 9 1995

Oil Conservation Division

Re: ADMINISTRATIVE APPLICATION

Osage Boyd Federal Com 15 Well No. 3 (Unit D) NW/4 Section 15, T19S, R25E, NMPM Application of Nearburg Exploration Company for approval of a Directional Wellbore with a standard surface and subsurface Well Location, Lea County, New Mexico

Dear Mr. Stogner:

On behalf of Nearburg Exploration Company, please find enclosed our administrative application for the referenced well.

By copy of this letter, including the application, to all affected parties, we are notifying them by certified mail-return receipt requested, that should they object to the granting of this application, then they must file a written objection with the Division within twenty (20) days of the date of this letter and in the absence of objection this matter is eligible for administrative approval by the Division.

W. Thomas Kellahin

cc: Nearburg Producing Company

cc: BY CERTIFIED MAIL-RETURN RECEIPT REQUESTED

Verv truly vo

to all parties listed in application

## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

ADMINISTRATIVE APPLICATION
OF NEARBURG EXPLORATION COMPANY
FOR APPROVAL OF A DIRECTIONAL
WELLBORE AT A STANDARD SURFACE
AND SUBSURFACE LOCATION
LEA COUNTY, NEW MEXICO.

RECEIVED

AUG 2 9 1995

Oil Conservation Division

CA	SE	NO.	•
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#### **ADMINISTRATIVE APPLICATION**

Comes now NEARBURG EXPLORATION COMPANY, by its attorneys, Kellahin & Kellahin, and in accordance with Division Rule 111 as promulgated by Order R-10388 effective June 13, 1995, applies to the New Mexico Oil Conservation Division for an administrative order authorizing it to drill its proposed Osage Boyd Federal Com "15" Well No. 3 commencing at a standard surface location 1880 feet FNL and 660 feet FWL and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location not closer than 660 feet FNL and 660 feet FWL of said Section 15. Said well is to be dedicated to a standard 160-acre spacing and proration unit for production from the North Dagger Draw-Upper Pennsylvanian Pool consisting of the NW/4 of Section 15, T19S, R25E, NMPM, Lea County, New Mexico.

In support of its application, Nearburg Exploration Company, ("Nearburg") states:

1. Nearburg is the operator for the 160-acre spacing unit for any production from the North Dagger Draw-Upper Pennsylvanian Pool underlying the NW/4 of Section 15, T19S, R25E, NMPM, Lea County, New Mexico. See Exhibit "A".

NMOCD Administrative Application Nearburg Exploration Company Page 2

- 2. Nearburg proposes to drill its Osage Boyd Federal Com "15" Well No. 3 by commencing at a standard surface well location 1880 feet FNL and 660 feet FWL (Unit E) of Section 15 and to drill vertically to approximately 4,000 feet (TVD) and then to kickoff and drill directionally in a northerly direction to approximately 8,200 feet (TVD) to within 100 feet of a standard subsurface location not closer than 660 feet FNL and 660 feet FWL (Unit D) of said Section 15 to test for production in the Cisco/Canyon formation of the North Dagger Draw-Upper Pennsylvanian Pool.
  - 3. The Directional Wellbore is necessary because:
  - (a) Nearburg has been unable to obtain a surface location within the N/2NW/4 of said Section 15 which is acceptable to the Bureau of Land Management;
  - (b) the S/2NW/4 of said Section 15 is a fee tract and Nearburg has obtained an acceptable surface location for the well; and
  - (c) the optimum geologic location in the spacing unit for the subject well is at a standard location within Unit D of the spacing unit.
- 4. Nearburg seeks a project area consisting of a single 160-acre spacing unit being the NW/4 of said Section 15 with a project allowable equal to the 700 BOPD allowable provided for a spacing unit for this pool.
- 5. In accordance with Rule 111 D (2)(b), Nearburg has attached a plat as Exhibit "A" which sets forth the required information.
- 6. In accordance with Rule 111 D (2)(c), Nearburg has attached a vertically oriented plan view for the subject well as Exhibit "B" which sets forth the required information.

NMOCD Administrative Application Nearburg Exploration Company Page 3

- 7. In accordance with Rule 111 D (2)(d), Nearburg has attached a horizontal plan view for the subject well as Exhibit "C" which sets forth the required information.
- 8. In accordance with Rule 111 D (2)(e), Nearburg has attached a type log as Exhibit "D" which sets forth the top and bottom of the subject pool.
- 9. In accordance with the Division's notice requirements set forth in Rule 111 D (2)(f) a copy of this application has been sent to the parties listed on Exhibit "E" notifying each of this application and has informed said parties that if they have an objection, it must be filed in writing with the Division within twenty (20) days of the date this application was sent to the Division.
- 10. Approval of this application will afford the interest owners in this spacing unit the opportunity to obtain production from the subject pool and thereby protecting correlative rights and in a manner which will not cause waste.

WHEREFORE, Nearburg, as applicant, requests that this application be granted.

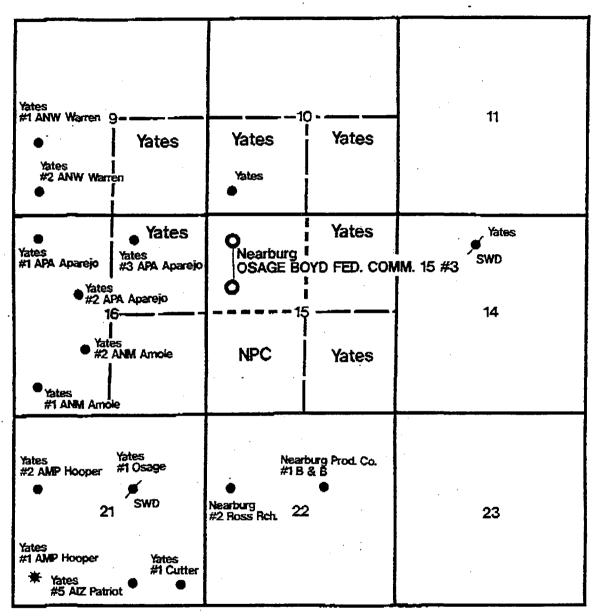
**RESPECTFULLY SUBMITTED:** 

W. THOMAS KELLAHIN KELLAHIN & KELLAHIN

P. O. Box 2265

Santa Fe, New Mexico 87501

(505) 982-4285



### **Nearburg Producing Company**

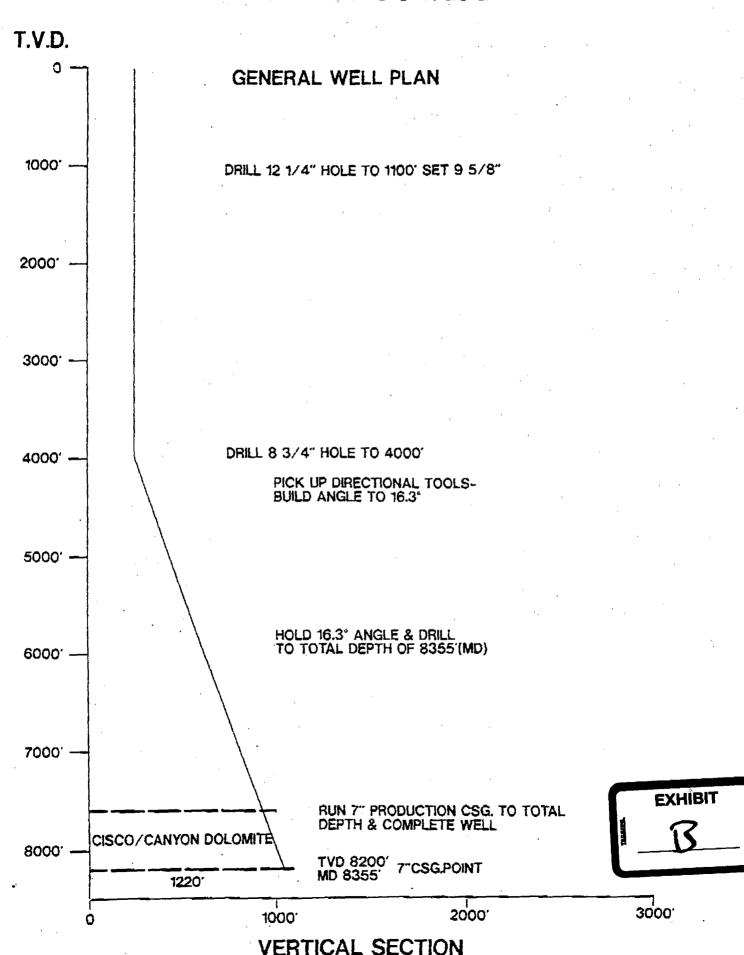
Eddy County, New Mexico
Osage Boyd Fed. Comm. 15 #3

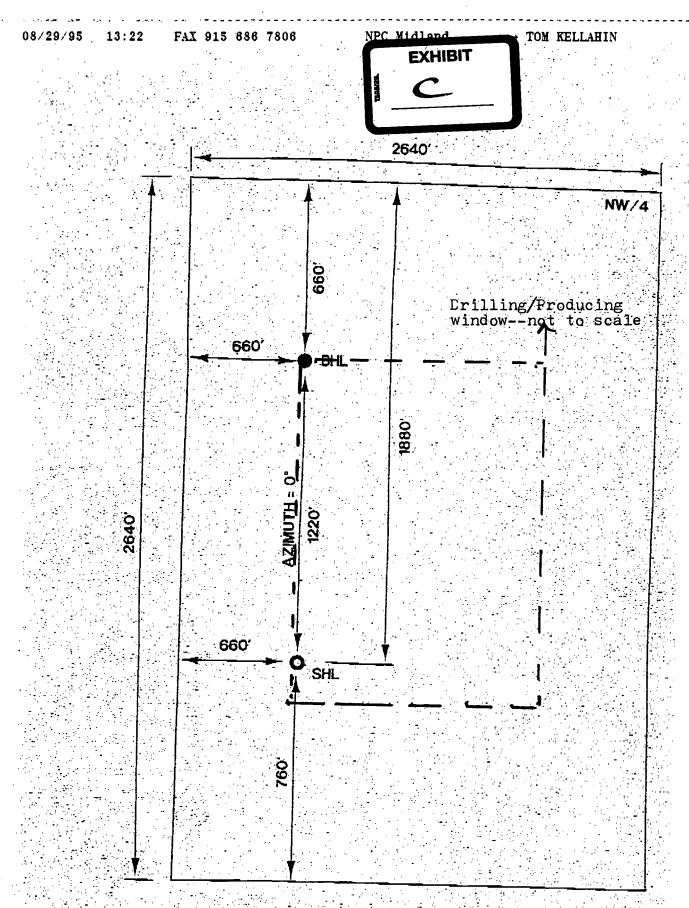
Surface Location: 1880' FNL & 660' FWL Subsurface Location: 660' FNL & 660' FWL

Section 15, T-19-S, R-25-E



OSAGE BOYD FED. COMM. 15 #3
EDDY COUNTY, NEW MEXICO
SEC. 15, T-19-S R-25-E

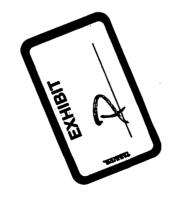


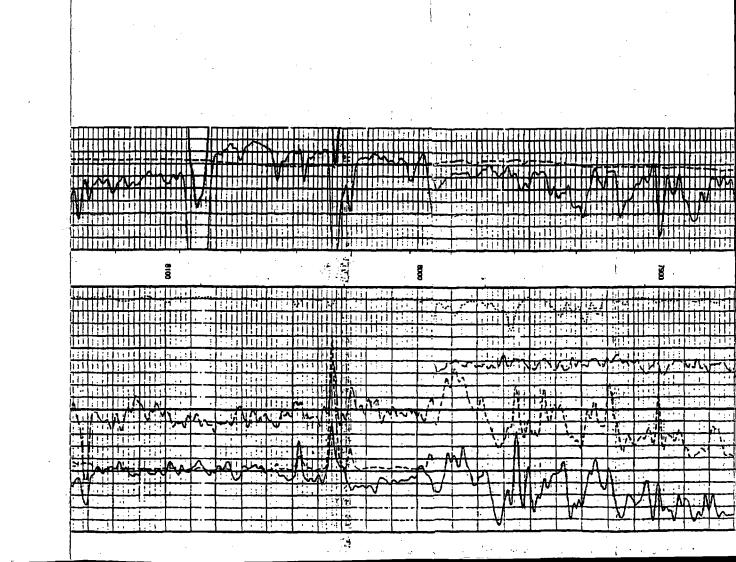


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OSAGE BOYD FED. COMM. 15 #3
EDDY COUNTY, NEW MEXICO
SEC. 15, T-19-S R-25-E

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Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Yates Drilling Company 105 South Fourth Street Artesia, New Mexico 88210

Abo Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

Myco Industries Inc. 105 South Fourth Street Artesia, New Mexico 88210

Unit Petroleum Company P.O. Box 702500 Tulsa, Oklahoma 74133

Nautilus Ventures, II a General Partnership of which Coquina Oil Corporation is General Partner. P.O.Drawer 2960 Midland, Texas 79701

Ernie Bello 3325 Ala Akulikul Honolulu, Hawaii 96818

Mrs. Frances B. Bunn 2493 Makiki Heights Honolulu, Hawaii 96822





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David Goodnow 230 Ridgefield Road Wilton, Connecticut

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Sanford J. Hodge, III c/o V.H. Zoller First City Center Suite 910 Midland, Texas 79701

E.G. Holden Testimentary Trust 2524 Union Street San Francisco, California 94123

Dr. Issac A. Kawasaki 1232 S. King Street Honolulu, Hawaii 96814

Betsy H. Keller 2524 Union Street San Francisco, California 94123

Charles Cline Moore 138 Harvard Avenue Mill Valley, California 94941 Estate of William Oliver c/o Pat Fisher P.O.Box 241 Dallas, Texas 75221

Adolph P. Schuman 2701 16th Street San Francisco, Callifornia 94104

Space Building Corporation 250 Cape Highway Route 44 East Taunton, Massachusetts 02718

Fredrick Van Uranken 665 5th Avenue, 10th Floor New York, New York 10022

Yates Employees 87, Ltd. 105 South Fourth Street Artesia, New Mexico 88210



#### KELLAHIN AND KELLAHIN

ATTORNEYS AT LAW

EL PATIO BUILDING

117 NORTH GUADALUPE POST OFFICE BOX 2265

SANTA FE, NEW MEXICO 87504-2265

August 29, 1995

TELEPHONE (505) 982-4285 TELEFAX (505) 982-2047

JASON KELLAHIN (RETIRED 1991)

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION RECOGNIZED SPECIALIST IN THE AREA OF NATURAL RESOURCES-OIL AND GAS LAW

W. THOMAS KELLAHIN

#### HAND DELIVERED

Mr. Michael E. Stogner Chief Hearing Examiner Oil Conservation Division 2040 South Pacheco Santa Fe. New Mexico 87504

RECEIVED

AUG 2 9 1995

Re:

ADMINISTRATIVE APPLICATION

Osage Boyd Federal Com 15 Well No. 3 (Unit D)

NW/4 Section 15, T19S, R25E, NMPM
Application of Nearburg Exploration
Company for approval of a Directional

Wellbore with a standard surface and subsurface

Well Location, Lea County, New Mexico

Oil Conservation Division

Dear Mr. Stogner:

On behalf of Nearburg Exploration Company, please find enclosed our administrative application for the referenced well.

By copy of this letter, including the application, to all affected parties, we are notifying them by certified mail-return receipt requested, that should they object to the granting of this application, then they must file a written objection with the Division within twenty (20) days of the date of this letter and in the absence of objection this matter is eligible for administrative approval by the Division.

W. Thomas Kellahin

truly you

cc: Nearburg Producing Company

cc: BY CERTIFIED MAIL-RETURN RECEIPT REQUESTED to all parties listed in application

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION RECEIVED

AUG 2 9 1995

ADMINISTRATIVE APPLICATION
OF NEARBURG EXPLORATION COMPANY
FOR APPROVAL OF A DIRECTIONAL
WELLBORE AT A STANDARD SURFACE
AND SUBSURFACE LOCATION
LEA COUNTY, NEW MEXICO.

Oil Conservation Division

CASENO.	i	
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#### ADMINISTRATIVE APPLICATION

Comes now NEARBURG EXPLORATION COMPANY, by its attorneys, Kellahin & Kellahin, and in accordance with Division Rule 111 as promulgated by Order R-10388 effective June 13, 1995, applies to the New Mexico Oil Conservation Division for an administrative order authorizing it to drill its proposed Osage Boyd Federal Com "15" Well No. 3 commencing at a standard surface location 1880 feet FNL and 660 feet FWL and to drill vertically to approximately 4000 feet (TVD) and then to kickoff in a northerly direction and directionally drill to an estimated 8,200 feet (TVD) within 100 feet of a standard subsurface location not closer than 660 feet FNL and 660 feet FWL of said Section 15. Said well is to be dedicated to a standard 160-acre spacing and proration unit for production from the North Dagger Draw-Upper Pennsylvanian Pool consisting of the NW/4 of Section 15, T19S, R25E, NMPM, Lea County, New Mexico.

In support of its application, Nearburg Exploration Company, ("Nearburg") states:

1. Nearburg is the operator for the 160-acre spacing unit for any production from the North Dagger Draw-Upper Pennsylvanian Pool underlying the NW/4 of Section 15, T19S, R25E, NMPM, Lea County, New Mexico. See Exhibit "A".

#### NMOCD Administrative Application Nearburg Exploration Company Page 2

- 2. Nearburg proposes to drill its Osage Boyd Federal Com "15" Well No. 3 by commencing at a standard surface well location 1880 feet FNL and 660 feet FWL (Unit E) of Section 15 and to drill vertically to approximately 4,000 feet (TVD) and then to kickoff and drill directionally in a northerly direction to approximately 8,200 feet (TVD) to within 100 feet of a standard subsurface location not closer than 660 feet FNL and 660 feet FWL (Unit D) of said Section 15 to test for production in the Cisco/Canyon formation of the North Dagger Draw-Upper Pennsylvanian Pool.
  - 3. The Directional Wellbore is necessary because:
  - (a) Nearburg has been unable to obtain a surface location within the N/2NW/4 of said Section 15 which is acceptable to the Bureau of Land Management;
  - (b) the S/2NW/4 of said Section 15 is a fee tract and Nearburg has obtained an acceptable surface location for the well; and
  - (c) the optimum geologic location in the spacing unit for the subject well is at a standard location within Unit D of the spacing unit.
- 4. Nearburg seeks a project area consisting of a single 160-acre spacing unit being the NW/4 of said Section 15 with a project allowable equal to the 700 BOPD allowable provided for a spacing unit for this pool.
- 5. In accordance with Rule 111 D (2)(b), Nearburg has attached a plat as Exhibit "A" which sets forth the required information.
- 6. In accordance with Rule 111 D (2)(c), Nearburg has attached a vertically oriented plan view for the subject well as Exhibit "B" which sets forth the required information.

NMOCD Administrative Application Nearburg Exploration Company Page 3

- 7. In accordance with Rule 111 D (2)(d), Nearburg has attached a horizontal plan view for the subject well as Exhibit "C" which sets forth the required information.
- 8. In accordance with Rule 111 D (2)(e), Nearburg has attached a type log as Exhibit "D" which sets forth the top and bottom of the subject pool.
- 9. In accordance with the Division's notice requirements set forth in Rule 111 D (2)(f) a copy of this application has been sent to the parties listed on Exhibit "E" notifying each of this application and has informed said parties that if they have an objection, it must be filed in writing with the Division within twenty (20) days of the date this application was sent to the Division.
- 10. Approval of this application will afford the interest owners in this spacing unit the opportunity to obtain production from the subject pool and thereby protecting correlative rights and in a manner which will not cause waste.

WHEREFORE, Nearburg, as applicant, requests that this application be granted.

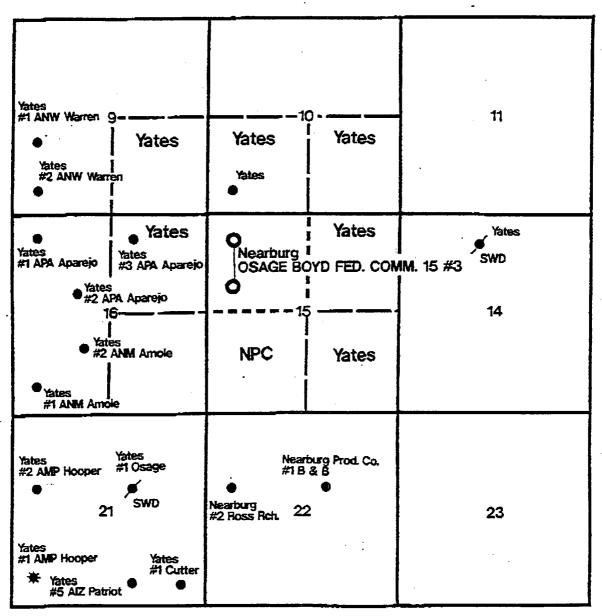
**RESPECTFULLY SUBMITTED:** 

W. THOMAS KELLAHIN KELLAHIN & KELLAHIN

P. O. Box 2265

Santa Fe, New Mexico 87501

(505) 982-4285

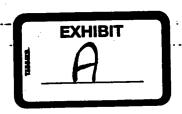


### **Nearburg Producing Company**

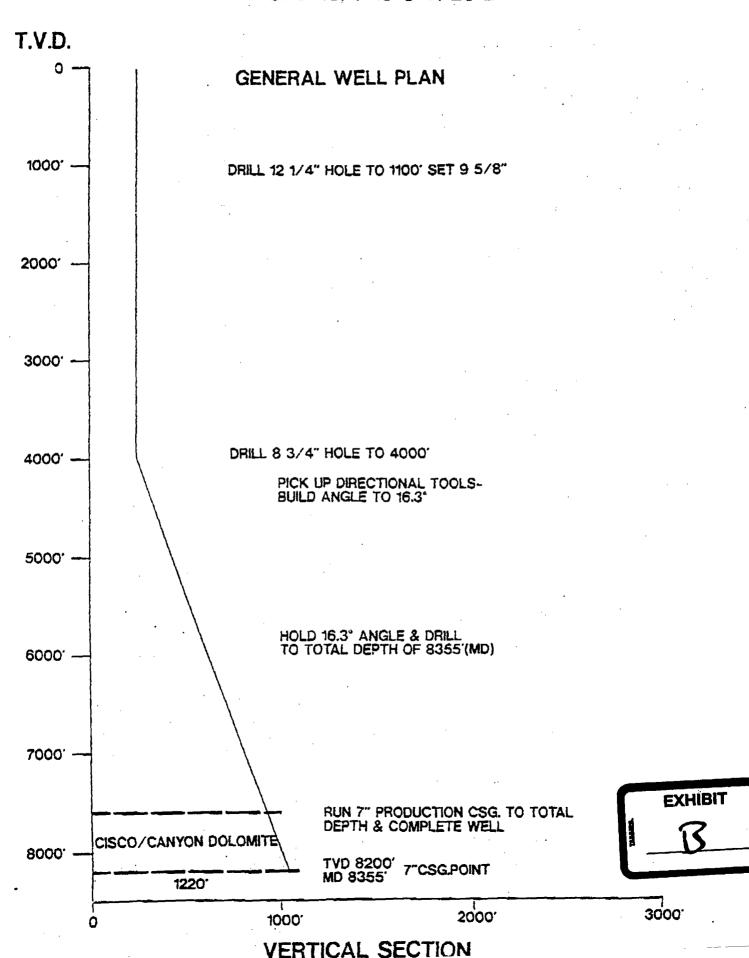
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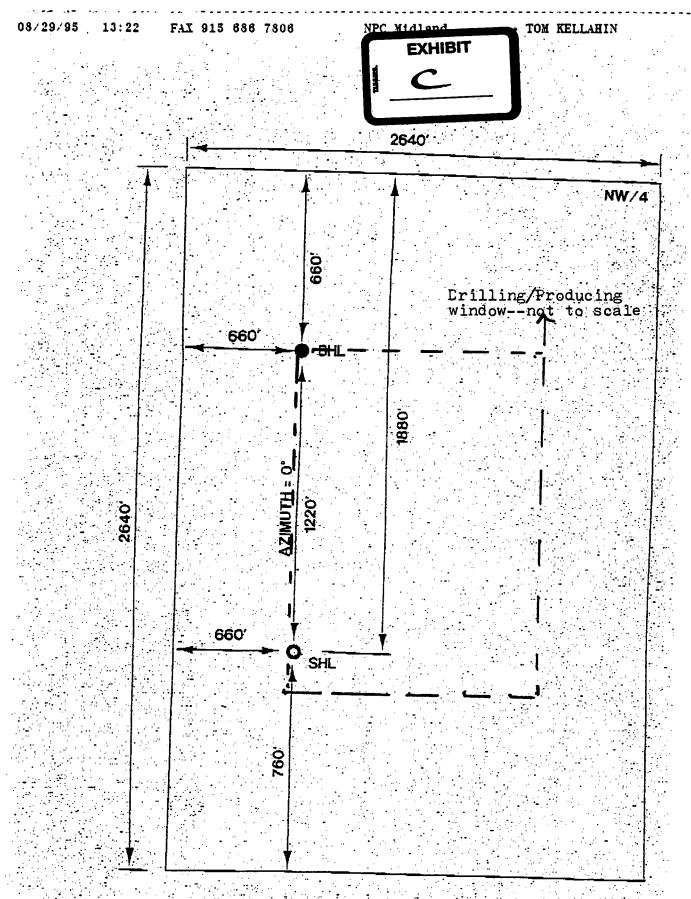
Surface Location: 1880' FNL & 660' FWL Subsurface Location: 660' FNL & 660' FWL

Section 15, T-19-S, R-25-E



# OSAGE BOYD FED. COMM. 15 #3 EDDY COUNTY, NEW MEXICO SEC. 15, T-19-S R-25-E





OSAGE BOYD FED. COMM. 15 #3
EDDY COUNTY, NEW MEXICO
SEC. 15: T-19-S-R-25-E

Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

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Yates Employees 87, Ltd. 105 South Fourth Street Artesia, New Mexico 88210

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

In the matter of the hearing called by the Oil Conservation Division for the purpose of considering:

Administrative Application of Nearburg Exploration Company for the approval of a Directional Wellbore Osage Boyd Federal Com 15 Well No. 3 Lea County, New Mexico.

#### CERTIFICATE OF MAILING AND COMPLIANCE WITH ORDER R-8054

W. Thomas Kellahin, attorney in fact and authorized representative of Mallon Oil Company, states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 29th day of August, 1995 I caused to be sent, by certified mail return receipt requested, notice of this application and a copy of the application for the referenced case along with the cover letter, to the parties shown in the application as evidenced by the attached copies of receipt cards, and advising said party that if they had an objection then they must file said objection with the Division within twenty (20) days of August 29, 1995.

W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this 28th day of Sugust, 1995.

**Notary Public** 

My Commission Expires: June 15th, 1998

SENDER:  • Complete items 1 and/or 2 for additional services.  • Complete items 3, and 4s & b.  • Print your name and address on the reverse of this form so to return this card to you.  • Ar Nearburg/Osage  • WAUgust 29, 1995		I also wish to receive t following services (for an extee):  1. Addressee's Addresse.  2. Restricted Delivery Consult postmaster for fee.	s sa	Receipt for Certified Mail No Insurance Coverage Provided States Do not use for International (See Reverse)
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6. Signature (Agent)	1			August 29, 1995
PS Form <b>3811</b> , December 1991 ** U.S.G.P.O.: 1992-1	307-530 <b>D</b> 4	OMESTIC RETURN RECEIPT	: [	August 20, 1000

**]**1

SENDER:  • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Print your name and address on the reverse of this form return this card to you. • A Nearburg/Osage • Y August 29, 1995 delivered.  3. Article Addressed to:  Myco Industries Inc.  105 South Fourth Street  Artesia, NM 88210  5., Signature (Addressee)  Complete items 1 and/or 2 for additional services.  • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to you. • Print your name and address on the reverse of this form return this card to your name and address on the return this card to your name and address on the return this card to your name and address on the return this card to your name and address on the return this card to your name and address on the return this card to your name and address on the return this card to your name and address on the r	if space icle number. Ind the date  4a. Arti 4b. Ser Ind Regis Index Expres  7. Date  8. Addrivand f	_	Receipt for Certified Mail No Insurance Coverage Provided Do not use for International Mail (See Reverse)  Sent to  Myco Industries Inc. 105 South Fourth Street Artesia, NM 88210  Special Delivery Fee Restricted Delivery Fee
SENDER:  • Complete items 1 and/or 2 for additional services. • Complete items 3, and 4a & b. • Prins Nearburg/Osage • Atture Nearburg/Osage • August 29, 1995 • Wri • The delivereu.  3. Article Addressed to:  Ernie Bello 3325 Ala Akulikul Honolulu, Hawaii 96818  5. Signature (Addressee) • Signature (Agent)	4b. Serving Register Certing Express 7. Date	fied COD	Receipt for Certified Mail No Insurance Coverage Provided Do not use for International Mail (See Reverse)  Sent to Ernie Bello 3325 Ala Akulikul Honolulu, Hawaii 96818
PS Form 3811, December 1991 & U.S.G.P.O.:19  SENDER: Complete items 1 and/or 2 for additional services. Complete items 3, and 4a & b. Nearburg/Osage August 29, 1995  Betsy H. Keller 2524 Union Street San Francisco, CA 94123  5. Signature (Addressed)  6. Signature (Aggrit)	that we can ck if space article number. ad and the date  4a. Article Regis Certi Expre 7. Date	I also wish to receive the following services (for an extra fee):  1. Addressee's Address  2. Restricted Delivery  Consult postmaster for fee.  cle Number  Cle Number  Cle Vyold (40)  vice Type  stered Insured	Receipt for Certified Mail No Insurance Coverage Provided Do not use for International Mail (See Reverse)  Sent to Betsy H. Keller 2524 Union Street San Francisco, CA 94123  Special Delivery Fee Restricted Delivery Fee Return Receipt Snowing to Whom & Date Delivered Return Receipt Snowing to Whom, Date, and Addressee's Address FOTAL Postage & Fies Postmark or Date  Nearburg/Osage August 29, 1995



#### Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Sent to J.W.Gendron 2989 Eucalyptus Hill Santa Barbara, CA 93108

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EO POE	Special Delivery Fee	
_	Restricted Delivery Fee	
	Return Receipt Showing to Whom & Date Delivered	
	Return Receipt Showing to Whom, Date, and Addressee's Address	
	TOTAL Postage & Fees	\$
!	Postmark or Date	

Nearburg/Osage August 39, 1995 Z 3.94 406 636



#### Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Space Building Corporation 250 Cape Highway Rt 44 East Taunton, MA 02718

OSI MINOL 1 CO	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$

Nearburg/Osage August 29, 1995 Z 194 406 637



# Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Adolph P. Schuman 2701 16th Street San Francisco, CA 94104

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Special Delivery Fee	ļ	ē	J
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Return Receipt Showing			Restricted Delivery Fee
to Whom & Date Delivered  Return Receipt Showing to Whom,	<b> </b>	·	Return Receipt Showing to Whom & Date Delivered
Date, and Addressee's Address TOTAL Postage			Return Receipt Showing to Whom Date, and Addressee's Address
& Fees Postmark or Date	\$	<del></del>	TOTAL Postage & Fees

Nearburg/Osage August 29, 1995

Z 194 406 639



# Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Sent to Charles Cline Moore 138 Harvard Avenue Mill Valley, CA 94941

5		
S	pecial Delivery Fee	
R	estricted Delivery Fee	<del> </del>
Re to	eturn Receipt Showing Whom & Date Delivered	
Ae Da	eturn Receipt Showing to Whom, ate, and Addressee's Address	
TC 8	TAL Postage Fees	\$
Ρο	stmark or Date	<u> </u>

Nearburg/Osage August 29, 1995 Z 194 406 635



#### Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Sent to Fredrick Van Uranken 665 5th Ave. 10th Floor New York, New York 10022

Special Delivery Fee	l .
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

Nearburg/Osage August 29, 1995

## Receipt for Certified Mail

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Sanford J. Hodge III c/o V.H. Zoller First City Center Ste 910

Midland, Texas 79701

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PS Fo	Special Delivery Fee	
_	Restricted Delivery Fee	
	Return Receipt Showing to Whom & Date Delivered	<u> </u>
	Return Receipt Showing to Whom, Date, and Addressee's Address	
	TOTAL Postage & Fees	\$

Postmark or Date
Nearburg/Osage August 29, 1995 Z 424 285 1,25



#### Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Sent to Joseph R. Hodge c/o V.H. Zoller First City Center Ste 910

Midland, Texas 79701

25.00	Special Delivery Fee Restricted Delivery Fee	1
	Return Receipt Showing to Whom & Date Delivered	
	Return Receipt Showing to Whom, Date, and Addressee's Address TOTAL Postage	· · · · · · · · · · · · · · · · · · ·
	& Fees Postmark or Date	\$

Nearburg/Osage August 30, 1995

# Z 424 285 122



# Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Dr. Issac A. Kawasaki 1232 S. King Street Honolulu, Hawaii 96814

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Nearburg/Osage August 29, 1995 Z 1694 406 629



## Receipt for **Certified Mail**

No Insurance Coverage Provided Do not use for International Mail (See Reverse)

Sent to

Nautilus Ventures, Inc. a General Partnership of which Coquina Oil Corporation is General Partner PO Drawer 2960 Midland, Texas 79701

PS For	Special Delivery Fee  Restricted Delivery Fee	
	Return Receipt Showing to Whom & Date Delivered	
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	TOTAL Postage & Fees	\$
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Nearburg/Osage August 29, 1995 TRANSACTION REPORT NOV-01-95 WED 09:51 AM TX TIME PAGES TYPE NOTE M#

DATE START NOV-01 09:50 AM 9-15057489720

**RECEIVER** 

SEND (M)

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