



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

June 28, 1994

Matador Petroleum Corporation  
415 W. Wall  
Suite 1101  
Midland, Texas 79701

Attention: Roger N. Townsend

*Administrative Order DD-95(NSBHL)*

Dear Mr. Townsend:

Under the provisions of General Rules 111 (C), (D) and (E) and 104 (F), Matador Petroleum Corporation made application to the New Mexico Oil Conservation Division on June 13, 1994, for authorization to re-enter the existing Texaco, Inc. State "LLA" Shell Well No. 1 and recompleat said well by side tracking off of the vertical wellbore and directionally drill to a pre-determined bottom-hole location in order to further test the Devonian formation for oil production, Chaves County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rules 111 (D) and (E) and 104 (F) of the Division General Rules and Regulations;
- (2) The Texaco, Inc. State "LLA" Shell Well No. 1 was originally drilled in 1959 to a total depth of 10,390 feet to test the Devonian formation for oil at a standard oil well location 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 32, Township 15 South, Range 30 East, NMPM, Chaves County, New Mexico. Said well subsequently tested "dry" and was properly plugged and abandoned;
- (3) The applicant/operator proposes to kick off vertical at a depth of approximately 7850 feet in a northeasterly direction and drill in such a manner as to bottom in the Little Lucky Lake-Devonian Pool at a true vertical depth of approximately 11200 feet within 50 feet of a target point located 440 feet from the North line and 2420 feet from the West line of said Section 32;
- (4) The NE/4 NW/4 (Unit C) of said Section 32 shall be dedicated to said well forming a standard 40-acre oil spacing and proration unit;

- (5) Said well is within one mile of the Little Lucky Lake-Devonian Pool and is therefore subject to the Division's General Rules and Regulations governing well locations in this pool [see Rule 104.B(1)(a)] which require wells to be no closer than 330 feet from the outer boundary of its designated 40-acre, more or less, drilling tract;
- (6) The proposed sidetracked bottom-hole recompletion is therefore considered to be unorthodox;
- (7) The N/2, W/2 SW/4, SE/4 SW/4, and SE/4 of said Section 32 is included within a single lease issued by the New Mexico State Land Commission as Lease No. V-03756; therefore, there are no off-set operators directly effected by the unorthodox bottomhole location;
- (8) This application has met all the necessary requirements under Division General Rule 104.F and 111 and approval of such will serve to prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells and will otherwise prevent waste and protect correlative rights;
- (9) The operator should be required to determine the subsurface location of the kick-off point of the State "LLA" Shell Well No. 1 prior to directional drilling and should subsequently be required to conduct an accurate wellbore survey during or upon completion of directional drilling operations from the kick-off point to total depth to determine its true depth and course; and,
- (10) The operator should be required to notify the supervisor of the Hobbs District Office of the Division of the date and time said directional surveys are to be conducted so that they may be witnessed. The applicant should further be required to provide a copy of said directional surveys to the Santa Fe and Hobbs District Offices of the Division upon said re-completion.

**IT IS THEREFORE ORDERED THAT:**

(1) Matador Petroleum Corporation, is hereby authorized to re-enter the existing Texaco, Inc. State "LLA" Shell Well No. 1, located at a standard surface oil well location, 660 feet from the North line and 1980 feet from the West line (Unit C) of Section 32, Township 15 South, Range 30 East, NMPM, Chaves County, New Mexico, and recomplate said well by side tracking off of the vertical wellbore and directionally drill in such a manner as to bottom in the Little Lucky Lake-Devonian Pool at a true vertical depth of approximately 11,200 feet within 50 feet of a target point located 440 feet from the North line and 2420 feet from the West line of said Section 32, being an unorthodox bottom-hole oil well location for said pool.

**PROVIDED HOWEVER THAT** prior to commencing directional drilling operations into said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

**PROVIDED HOWEVER THAT** during or upon completion of said directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs District office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

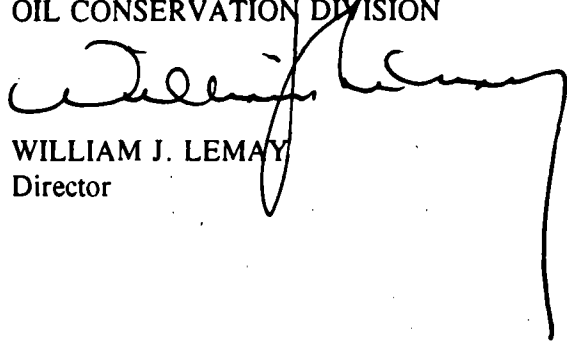
(3) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(4) The NE/4 NW/4 (Unit C) of said Section 32 shall be dedicated to the well forming a standard 40-acre oil spacing and proration unit.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

WJL/MES/amg

cc: Oil Conservation Division - Hobbs  
State Land Office - Santa Fe

*E-mail to Anna as DD-Mata*

*MS.*

June 22, 1994

Matador Petroleum Corporation  
415 W. Wall  
Suite 1101  
Midland, Texas 79701

Attention: Roger N. Townsend

*95*  
Administrative Order DD-\*\* (NSBHL)

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*6/27*

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY  
Director

S E A L

WJL/MES/amg

cc: Oil Conservation Division - Hobbs  
State Land Office - Santa Fe

**MATADOR PETROLEUM CORPORATION**

415 W. WALL, SUITE 1101  
MIDLAND, TX 79701  
(915) 687-5955

June 20, 1994

Mike Stogner  
New Mexico Oil Conservation Division  
310 Old Santa Fe Trail, Room 206  
Santa Fe, NM 87501

Re: State LLA #1  
Sec. 32, T15S-R30E  
Chaves County, New Mexico

Dear Mr. Stogner:

Thank you for your time and effort in helping with Matador's application to re-enter the referenced well and drill a directional hole to a Devonian pay zone. As discussed in our telephone conversation, Matador has a deadline of July 14, 1994 to begin the re-entry causing a time concern.

To complete the detail you need to evaluate the request Matador submitted June 6, 1994, enclosed please find the following:

1. A survey plat showing the surface location as well as the expected bottom hole location. Also, Matador's lease boundary is outlined.
2. A wellbore diagram of the existing hole.
3. Vertical and horizontal diagrams of the proposed deviation as well as the detailed deviation program.
4. A land map of the area showing the offset operators, who were notified by certified mail earlier of Matador's proposed re-entry.

Your cooperation in examining this data promptly will be greatly appreciated.

Very truly yours,



Patti Lankford  
Secretary to Mr. R. F. Burke  
Operations Manager

Enclosures

**DISTRICT I**

P. O. Box 1980  
Hobbs, NM 88240

**DISTRICT II**

P. O. Drawer DD  
Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd  
Aztec, NM 87410

**OIL CONSERVATION DIVISION**

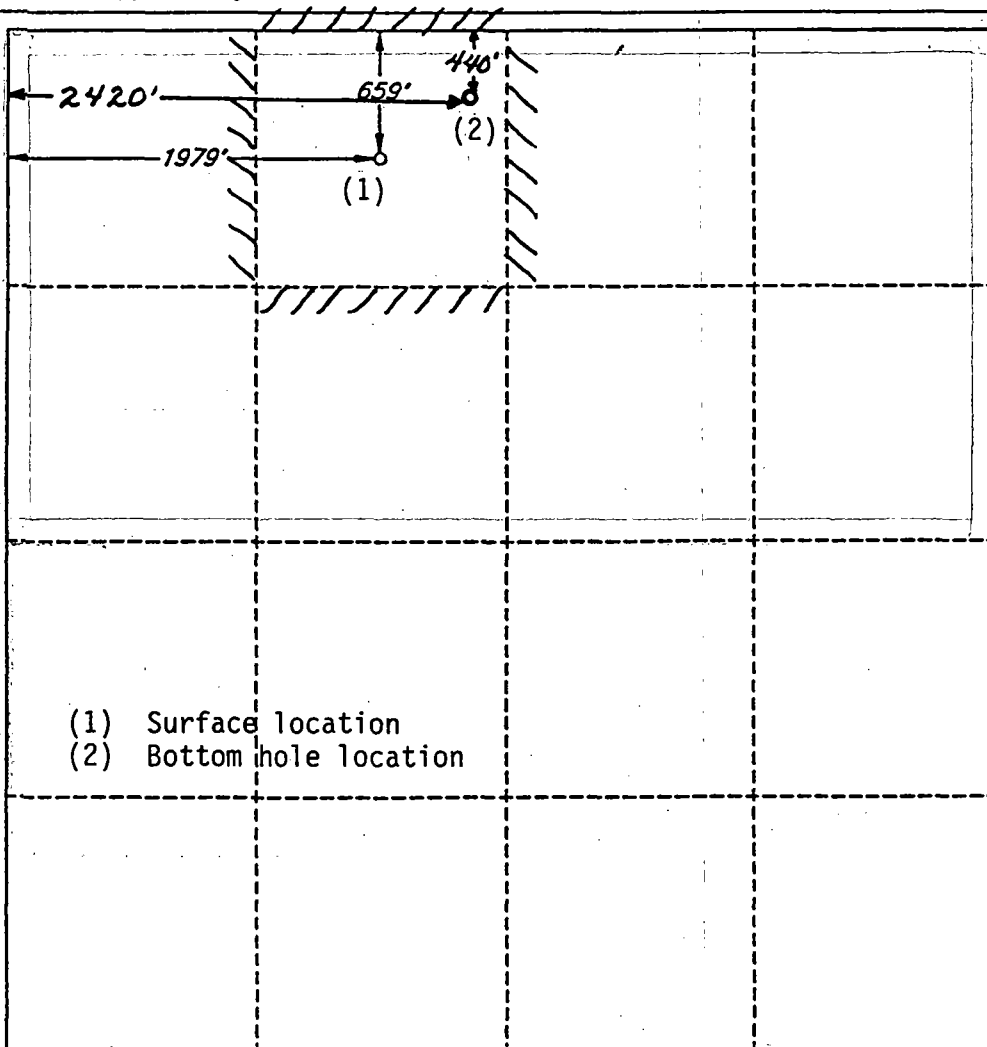
P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the section.

Operator <b>MATADOR OPERATING COMPANY</b>			Lease <b>STATE LLA</b>		Well No. <b>1</b>
Unit Letter <b>C</b>	Section <b>32</b>	Township <b>15 SOUTH</b>	Range <b>30 EAST, N.M.P.M.</b>	County <b>CHAVES</b>	
Actual Footage Location of Well					
659 feet from the <b>NORTH</b> line and		1979 feet from the <b>WEST</b> line			
Ground Level Elev. <b>3937'</b>	Producing Formation <b>Devonian</b>		Pool <b>Little Lucky Lake</b>		40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all the owners been consolidated by communitization, unitization, forced-pooling, etc.?  
☐ Yes ☒ No If answer is "yes", type of consolidation \_\_\_\_\_  
If the answer is "no", list the owners and tract descriptions which have actually been consolidated. (Use the reverse side of this form if necessary.) \_\_\_\_\_  
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the division.



**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief.

Signature

*[Signature]*

R. F. Burke

Position

Operations Manager

Company

Matador Operating Company

Date

May 26, 1994

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JANUARY 13, 1994

Signature and Seal of Professional Surveyor

V. L. BEZNER

NO. 7920

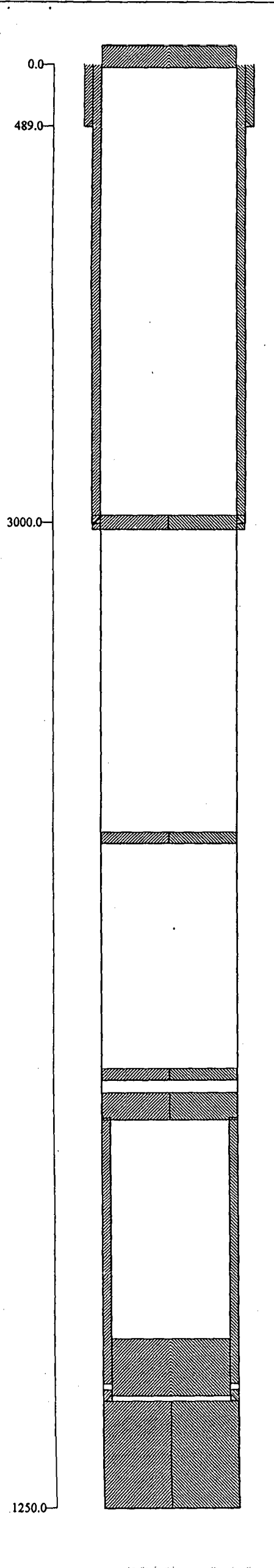
Certified by

V. L. BEZNER

R.F.S. #7920

V.H.B. / 31153 / 98NW

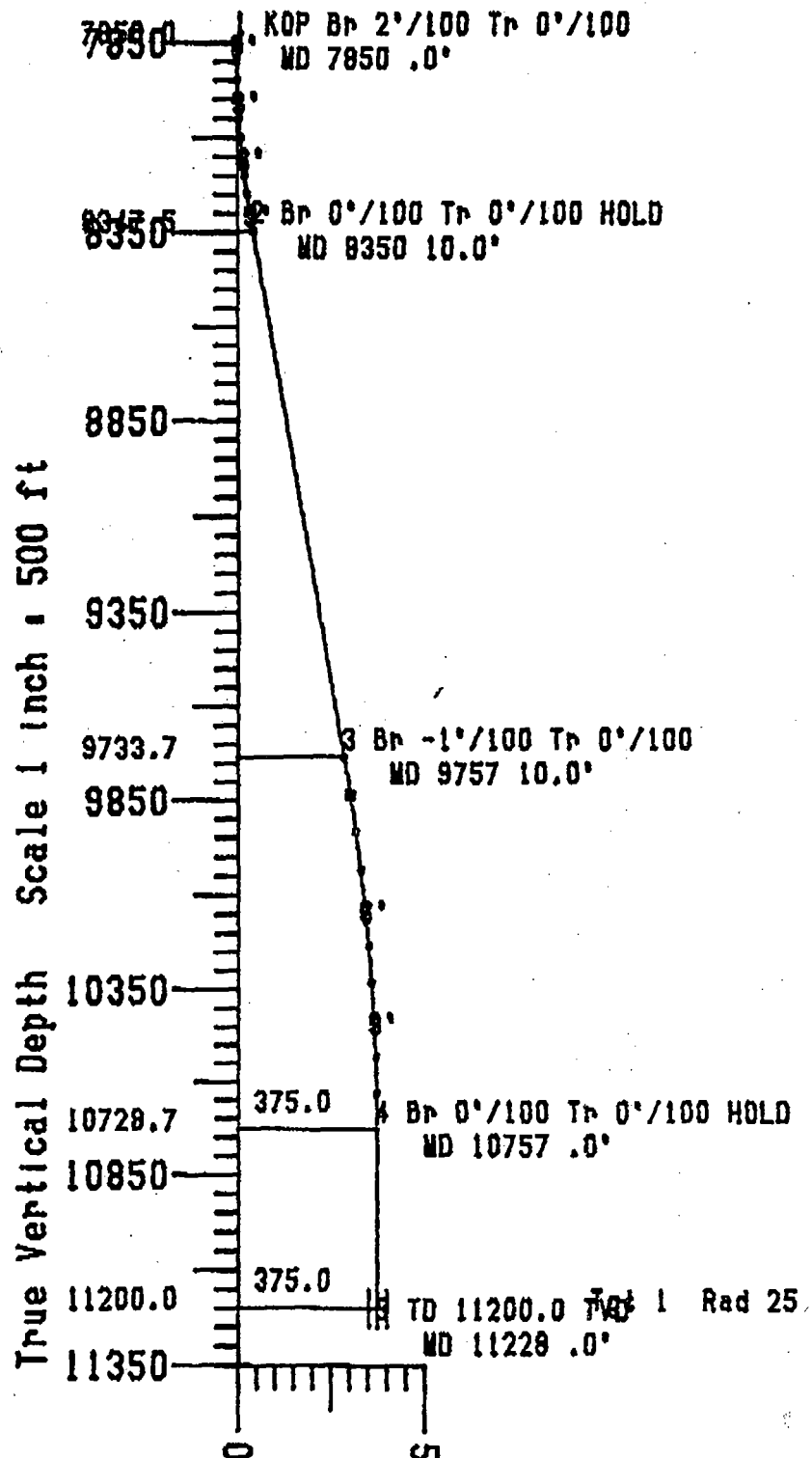
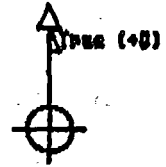




WELL INFORMATION						
Well Name: #1 State LLA Shell			Field: Little Lucky Lake			
Property: Texaco Inc.			API #:			
County: Chaves			State: New Mexico			
Spud Date: 6-3-59			Completion Date: 10-6-59			
Kelly Bushing (ft): 3950.0			Elevation Reference: Ground Level			
Wellhead (ft): 0.0			Elevation (ft): 0.0			
Sec 32C-T15S-R30E						
660' FNL, 1980' FWL						
Hole			Reference from Kelly Bushing			
ID	MD	TVD	Comment			
17.000	489.0	489.0	Hole segment number one			
11.000	3000.0	3000.0	Hole segment number two			
7.825	11250.0	11250.0	Hole segment number three			
Hole Plug			Reference from Kelly Bushing			
Top	Bottom	Comment				
7800.0	8030.0	50 sx cmt				
Hole Plug			Reference from Kelly Bushing			
Top	Bottom	Comment				
5600.0	5700.0	25 sx cmt				
Hole Plug			Reference from Kelly Bushing			
Top	Bottom	Comment				
2950.0	3050.0	50 sx cmt				
Hole Plug			Reference from Kelly Bushing			
Top	Bottom	Comment				
7600.0	7700.0	25 sx cmt				
Hole Plug			Reference from Kelly Bushing			
Top	Bottom	Comment				
10390.0	11250.0	PBTB				
Casing String #1			Reference from Kelly Bushing			
OD	ID	Top	Bottom	Weight	Grade	Comment
13.375	12.615	0.0	489.0	54.50	J-55	
8.625	7.825	0.0	3000.0	36.00	J-55	
5.500	4.950	8010.0	10390.0	15.50	J-55	
Case Plug			Reference from Kelly Bushing			
Top	Bottom	Type	Comment			
9885.0	10350.0	Cement	50 sx cmt			
Case Plug			Reference from Kelly Bushing			
Top	Bottom	Type	Comment			
0.0	25.0	Cement	15 sx cmt			
Perforations			Reference from Kelly Bushing			
Date	Top	Bottom	State	Spf	Comment	
05/20/1994	10252.0	10278.0	Open	0		
Cement/Gravel			Reference from Kelly Bushing			
Top	Bottom	Type	Comment			
0.0	489.0	Cement				
0.0	3000.0	Cement				
8010.0	10390.0	Cement				



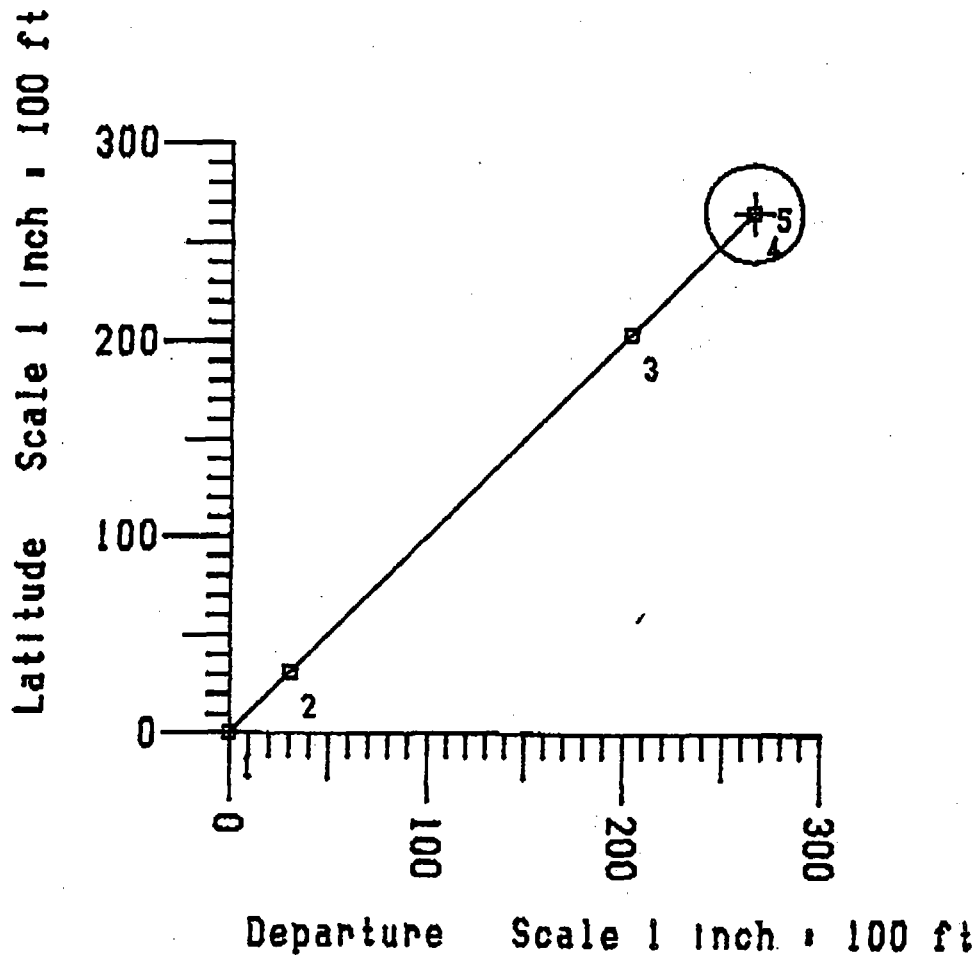
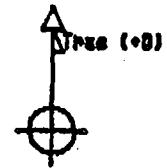
SCIENTIFIC DRILLING  
FOR  
BATADOR PETRO. CORP.  
L.L.A. STATE OIL & GAS  
IN  
CHAYES CO., NEW MEXICO



PLANE OF VERT SECT<sub>N</sub> N45.00E



SCIENTIFIC DRILLING  
FOR  
MATADOR PETRO. CORP.  
L.L.A. STATE WELL #1  
IN  
CHAYES CO., NEW MEXICO



PLANE OF VERT SECTn N45.00E

PLOT DATE 08-28-1992

TARGET DETAILS

No	TYD	Lat	Dep
1	11288.0	285.2	285.2

WELL PROPOSAL

No	MD	TYD	VS	INC	DIR	LAT	DEP	TOT
1	7850.0	7850.0	0.0	0.0	N45.00E	0.0	0.0	
2	8250.0	8267.5	43.5	10.0	N45.00E	38.0	38.0	
3	8757.7	8733.7	289.8	10.0	N45.00E	203.8	280.8	
4	10787.7	10720.7	375.8	0.0	N45.00E	285.2	285.2	
5	11228.0	11288.0	375.8	0.0	N50.00E	285.2	285.2	1

LLASHELL L.L.A. STATE SHELL #1 8-19-93  
Plane of Vertical Section 45.00

Section 1 (Const Build/Turn)

MD	Inc	Dir	Tvd	Vsec	Lat	Dep	Values to be applied			
							Build	Turn	Dleg T	Face
7850.0	0.00	45.00	7850.0	0.0	0.0	0.0	2.0	0.0	2.0	0.0
7900.0	1.00	45.00	7900.0	0.4	0.3	0.3	2.0	0.0	2.0	0.0
8000.0	3.00	45.00	7999.9	3.9	2.8	2.8	2.0	0.0	2.0	0.0
8100.0	5.00	45.00	8099.7	10.9	7.7	7.7	2.0	0.0	2.0	0.0
8200.0	7.00	45.00	8199.1	21.4	15.1	15.1	2.0	0.0	2.0	0.0
8300.0	9.00	45.00	8298.2	35.3	24.9	24.9	2.0	0.0	2.0	0.0

Section 2 (Hold Section)

MD	Inc	Dir	Tvd	Vsec	Lat	Dep	Values to be applied			
							Build	Turn	Dleg T	Face
8350.0	10.00	45.00	8347.5	43.5	30.8	30.8	0.0	0.0	0.0	0.0
8400.0	10.00	45.00	8396.7	52.2	36.9	36.9	0.0	0.0	0.0	0.0
8500.0	10.00	45.00	8495.2	69.6	49.2	49.2	0.0	0.0	0.0	0.0
8600.0	10.00	45.00	8593.7	86.9	61.5	61.5	0.0	0.0	0.0	0.0
8700.0	10.00	45.00	8692.1	104.3	73.8	73.8	0.0	0.0	0.0	0.0
8800.0	10.00	45.00	8790.6	121.7	86.0	86.0	0.0	0.0	0.0	0.0
8900.0	10.00	45.00	8889.1	139.0	98.3	98.3	0.0	0.0	0.0	0.0
9000.0	10.00	45.00	8987.6	156.4	110.6	110.6	0.0	0.0	0.0	0.0
9100.0	10.00	45.00	9086.1	173.8	122.9	122.9	0.0	0.0	0.0	0.0
9200.0	10.00	45.00	9184.6	191.1	135.1	135.1	0.0	0.0	0.0	0.0
9300.0	10.00	45.00	9283.0	208.5	147.4	147.4	0.0	0.0	0.0	0.0
9400.0	10.00	45.00	9381.5	225.9	159.7	159.7	0.0	0.0	0.0	0.0
9500.0	10.00	45.00	9480.0	243.2	172.0	172.0	0.0	0.0	0.0	0.0
9600.0	10.00	45.00	9578.5	260.6	184.3	184.3	0.0	0.0	0.0	0.0
9700.0	10.00	45.00	9677.0	277.9	196.5	196.5	0.0	0.0	0.0	0.0

Section 3 (Const Build/Turn)

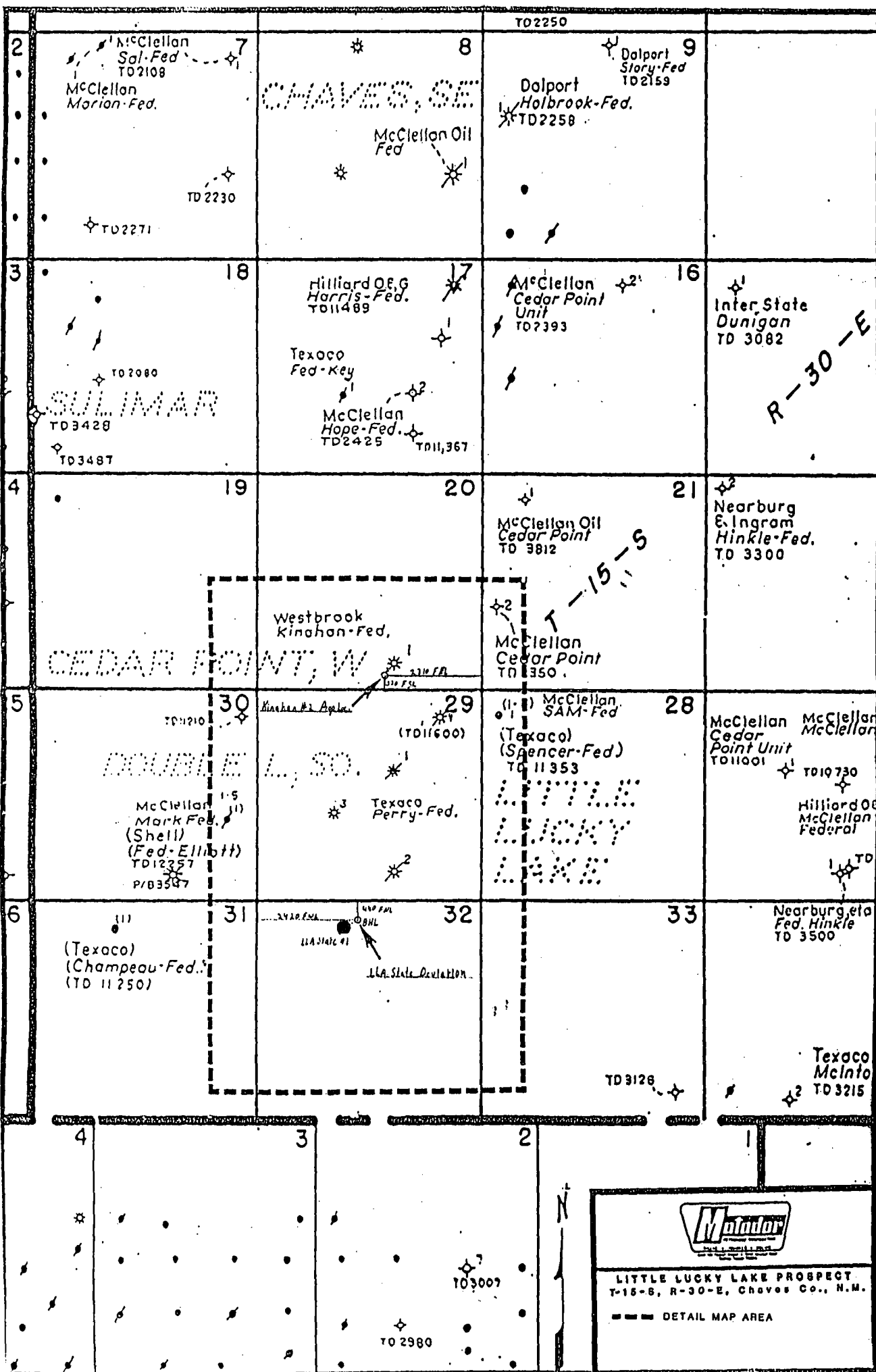
MD	Inc	Dir	Tvd	Vsec	Lat	Dep	Values to be applied			
							Build	Turn	Dleg T	Face
9757.7	10.00	45.00	9733.7	288.0	203.6	203.6	-1.0	0.0	1.0	180.0
9800.0	9.58	45.00	9775.5	295.2	208.7	208.7	-1.0	0.0	1.0	180.0
9900.0	8.58	45.00	9874.2	310.9	219.9	219.9	-1.0	0.0	1.0	180.0
10000.0	7.58	45.00	9973.2	325.0	229.8	229.8	-1.0	0.0	1.0	180.0
10100.0	6.58	45.00	10072.5	337.3	238.5	238.5	-1.0	0.0	1.0	180.0
10200.0	5.58	45.00	10171.9	347.9	246.0	246.0	-1.0	0.0	1.0	180.0
10300.0	4.58	45.00	10271.5	356.7	252.3	252.3	-1.0	0.0	1.0	180.0
10400.0	3.58	45.00	10371.2	363.8	257.3	257.3	-1.0	0.0	1.0	180.0
10500.0	2.58	45.00	10471.1	369.2	261.1	261.1	-1.0	0.0	1.0	180.0
10600.0	1.58	45.00	10571.0	372.8	263.6	263.6	-1.0	0.0	1.0	180.0
10700.0	0.58	45.00	10671.0	374.7	265.0	265.0	-1.0	0.0	1.0	180.0

Section 4 (Hold Section)

MD	Inc	Dir	Tvd	Vsec	Lat	Dep	Values to be applied			
							Build	Turn	Dleg T	Face
0757.7	0.00	45.00	10728.7	375.0	265.2	265.2	0.0	0.0	0.0	0.0
0800.0	0.00	45.00	10771.0	375.0	265.2	265.2	0.0	0.0	0.0	0.0
0900.0	0.00	45.00	10871.0	375.0	265.2	265.2	0.0	0.0	0.0	0.0

LLASHELL L.L.A. STATE SHELL #1

MD	Inc	Dir	Tvd	Vsec	Lat	Dep	Values to be applied			
							Build	Turn	Dleg	T Face
11000.0	0.00	45.00	10971.0	375.0	265.2	265.2	0.0	0.0	0.0	0.0
11100.0	0.00	45.00	11071.0	375.0	265.2	265.2	0.0	0.0	0.0	0.0
11200.0	0.00	45.00	11171.0	375.0	265.2	265.2	0.0	0.0	0.0	0.0
11229.0	0.00	45.00	11200.0	375.0	265.2	265.2	0.0	0.0	0.0	0.0



NOTE: Paloma Resources, Inc. operates all wells in Sec. 29-T15S, R30 E

**MATADOR PETROLEUM CORPORATION**

OIL CONSERVATION DIVISION  
415 W. WALL, SUITE 1101  
MIDLAND, TX 79701  
RECEIVED (915) 687-5955

94 JUN 13 AM 8 50

June 6, 1994

Mr. Bill LeMay  
New Mexico Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87504-2088

Re: State LLA #1  
Sec. 32-T15S-R30E  
Chaves County, New Mexico

Dear Mr. LeMay:

Matador Operating Company is requesting approval to re-enter the State LLA #1 which was drilled in 1959 to the Devonian formation at a TD of 11,250 feet. This well did not produce from the Devonian. A Pennsylvanian completion resulted in poor production and the well was plugged and abandoned in July of 1960.

Matador believes that by re-entering the wellbore and beginning directional drilling at the cement plug at approximately 7800 feet in a northeasterly direction, we can cross a Devonian fault and find the upthrown Devonian to be oil productive. The surface location is at 660' FNL & 1980' FWL of the referenced section. The proposed bottom hole location will be approximately 490 feet northeast at a location of 440' FNL & 2420' FWL of the same section.

Matador is notifying offset operators of this request by certified mail. Please let us know if we have not followed appropriate procedures in making this request and we will take measures to rectify the situation. Thank you for your time considering this matter and I hope you will not hesitate to call me if you have any questions on need any further information.

Sincerely,

*Roger N. Townsend*

Roger N. Townsend  
Chief Geologist

RNT/pl

Mr. Bill LeMay  
June 6, 1994  
Page 2

A copy of this letter has been sent by certified mail to the following offset operators:

Mr. Gene Lee  
Paloma Resources Inc.  
1306 Meadow Lane  
Roswell, NM 88201

P 778 125 991

Mr. Mark McClellan  
Sulimar Company  
P. O. Drawer 730  
Roswell, NM 88202-0730

P 778 215 990



P 778 125 990  
**RECEIPT FOR CERTIFIED MAIL**

NO INSURANCE COVERAGE PROVIDED  
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Mr. Mark McClellan Sulimar Company	
Street and No. P. O. Drawer 730	
P.O. State and ZIP Code Roswell, NM 88202-0730	
Postage	\$ .29
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.29
Postmark or Date	

PS Form 3800, June 1985

Fold at line over top of envelope to the right  
 of the return address

**CERTIFIED**

P 778 125 990

**MAIL**

P 778 125 991  
**RECEIPT FOR CERTIFIED MAIL**

NO INSURANCE COVERAGE PROVIDED  
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to Mr. Gene Lee Paloma Resources Inc.	
Street and No. 1306 Meadow Lane	
P.O. State and ZIP Code Roswell, NM 88201	
Postage	\$ .29
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt showing to whom and Date Delivered	
Return Receipt showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.29
Postmark or Date	

PS Form 3800, June 1985

Fold at line over top of envelope to the right  
 of the return address

**CERTIFIED**

P 778 125 991

**MAIL**

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

06/22/94 09:54:42  
OGOMES -EMEM  
PAGE NO: 1

Sec : 32 Twp : 15S Rng : 30E Section Type : NORMAL

D 40.00 CS V03756 07/96 MCCLELLAN OIL COR	C 40.00 CS V03756 07/96 MCCLELLAN OIL COR	B 40.00 CS V03756 07/96 MCCLELLAN OIL COR	A 40.00 CS V03756 07/96 MCCLELLAN OIL COR
E 40.00 CS V03756 07/96 MCCLELLAN OIL COR	F 40.00 CS V03756 07/96 MCCLELLAN OIL COR	G 40.00 CS V03756 07/96 MCCLELLAN OIL COR	H 40.00 CS V03756 07/96 MCCLELLAN OIL COR

PF01 HELP  
PF07 BKWD

PF02  
PF08 FWD

PF03 EXIT  
PF09 PRINT

PF04 GoTo  
PF10 SDIV

PF05  
PF11

PF06  
PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

06/22/94 09:55:04  
OGOMES -EMEM  
PAGE NO: 2

Sec : 32 Twp : 15S Rng : 30E Section Type : NORMAL

L 40.00 CS V03756 07/96 MCCLELLAN OIL COR	K 40.00 CS B10420 189 07/53 TEXACO EXPLORATIO	J 40.00 CS V03756 07/96 MCCLELLAN OIL COR	I 40.00 CS V03756 07/96 MCCLELLAN OIL COR
M 40.00 CS V03756 07/96 MCCLELLAN OIL COR	N 40.00 CS V03756 07/96 MCCLELLAN OIL COR	O 40.00 CS V03756 07/96 MCCLELLAN OIL COR	P 40.00 CS V03756 07/96 MCCLELLAN OIL COR

PF01 HELP  
PF07 BKWD

PF02  
PF08 FWD

PF03 EXIT  
PF09 PRINT

PF04 GoTo  
PF10 SDIV

PF05  
PF11

PF06  
PF12

COUNTY Chaves

POOL

Little Lucky Lake-Devonian

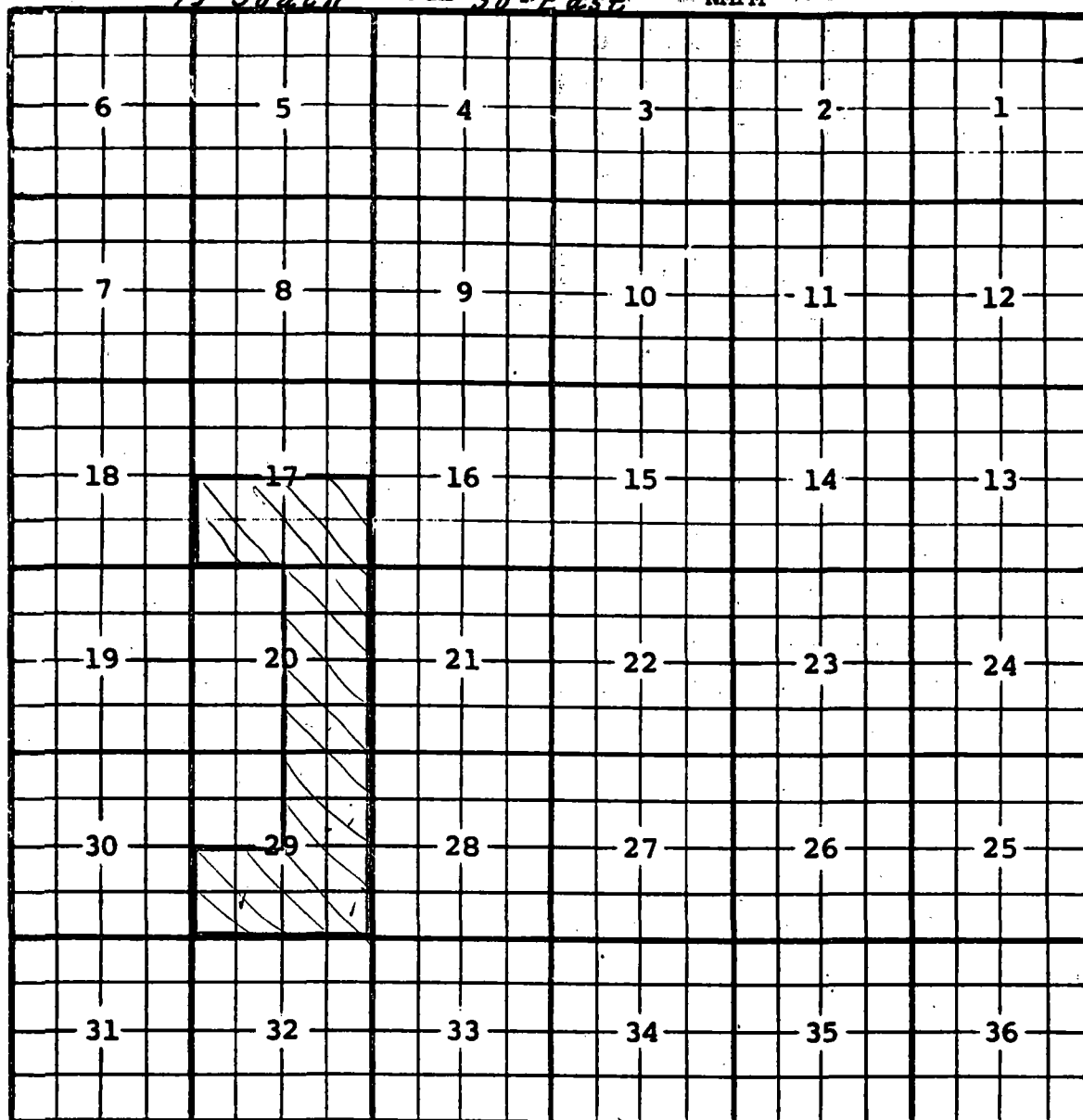
TOWNSHIP

15-South

RANGE

30-East

NMFM



Description:  $\frac{NE}{4}$  Sec. 29, (R-1312, 1-1-59). -  $\frac{SE}{4}$  Sec. 29, (R-1488, 10-1-59). -  $\frac{SW}{4}$  Sec. 29, (R-1532, 12-1-59). -  $\frac{S}{2}$  Sec. 17;  $\frac{E}{2}$  Sec. 20, (R-1797, 11-1-60).