



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

January 2, 1997

Texaco Exploration & Production Inc.
205 East Bender Blvd.
Hobbs, New Mexico 88240
Attention: Paula S. Ives

Administrative Order DD-161(H)
High Angle/Horizontal

Dear Ms. Ives:

Reference is made to Texaco Exploration & Production Company's ("Texaco") application dated December 4, 1996 for authorization to re-enter and recomplete the previously plugged and abandoned J. R. Phillips Well No. 9 (API No. 30-025-05962) by side tracking off of the vertical wellbore and drilling horizontally in order to further develop the Monument-Blinbry Pool underlying the 80.16 acres comprising Lot 3 and the SE/4 NW/4 (the E/2 NW/4 equivalent) of Section 6, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

The Division Director Finds That:

- (1) The subject application has been duly filed under the provisions of Rule 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995;
- (2) In Township 20 South, Range 37 East, NMPM, Lea County, New Mexico the Monument-Blinbry Pool currently comprises the W/2 equivalent of Section 5, all of Section 6, the N/2 equivalent and N/2 SE/4 of Section 7, and the W/2 and SE/4 of Section 8;
- (3) Said pool is subject to the statewide rules and regulations, as promulgated by Rule 104.C(1)(a), which provides for 40-acre oil spacing and proration units, or drilling units, and requires that wells be located no closer than 330 feet to the outer boundary of a single 40-acre oil spacing and proration unit;
- (4) The "project area" proposed by Texaco would consist of an over-sized spacing unit comprising 80.16 acres (two standard 40-acre, more or less, tracts) underlying the E/2 NW/4 equivalent of said Section 6;
- (5) Neither of the two subject 40-acre, more or less, tracts are currently active in the Monument-Blinbry Pool, both however had at one time wells dedicated and production contributed thereon;

- (6) The subject J. R. Phillips Well No. 9, located at a standard surface oil well location 990 feet from the North line and 1931 feet from the West line (Lot 3/Unit C) of said Section 6, was drilled in 1952 to a total depth of 5,730 feet with completions in the Monument-Blinebry, Monument-Paddock, and Eumont Pools and was plugged and abandoned in 1992;
- (7) The applicant/operator proposes to re-enter said well, clean out the existing wellbore in such a manner as to allow them to kick-off from vertical at a depth of approximately 5,600 feet by milling a window in the production casing, drill in a south-southwesterly direction with a short radius curve, and drill horizontally within the Monument-Blinebry Pool a lateral distance of approximately 1,350 feet;
- (8) The applicable drilling window or "producing area" for said wellbore should include that area within the subject 80.16-acre non-standard oil spacing and proration unit comprising Lot 3 and the SE/4 NW/4 of said Section 6 that is no closer than 330 feet to the outer boundary of said proration unit; and,
- (9) It appears the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Texaco Exploration and Production Company ("Texaco"), is hereby authorized to re-enter and recomplete its J. R. Phillips Well No. 9 (API No. 30-025-05962), from a standard surface location 990 feet from the North line and 1931 feet from the West line (Lot 3/Unit C) of Section 6, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, by milling a window in the production casing at a depth of approximately 5,600 feet, kick-off from vertical in a south-southwesterly direction with a short radius curve, and continue drilling horizontally within the Monument-Blinebry Pool a lateral distance of approximately 1,350 feet.

PROVIDED HOWEVER THAT prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

PROVIDED FURTHER THAT during or upon completion of said directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs District office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

(3) The "project area" for said horizontal well shall consist of an oversized 80.16-acre non-standard oil spacing and proration unit for said pool comprising Lot 3 and the SE/4 NW/4 (E/2 NW/4 equivalent) of said Section 6.

(4) The applicable drilling window or "producing area" for said wellbore shall include that area within this 80.16-acre non-standard oil spacing and proration unit that is no closer than 330 feet to the outer boundary of said unit.

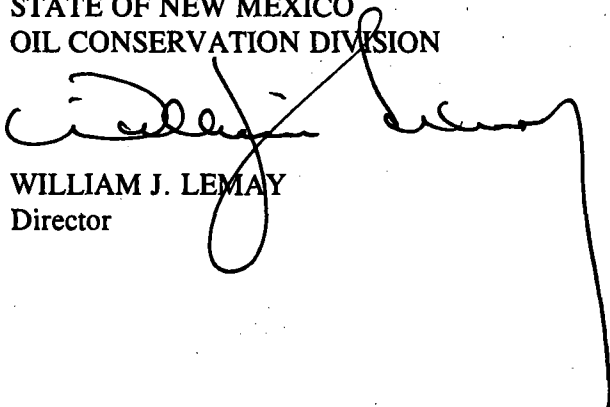
(5) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

(6) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth (TVD) in addition to measured depths (MVD).

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY
Director

SEAL

cc: Oil Conservation Division - Hobbs

DD-TEX. H3

Rec: 12-6-96

Susp: 12-26-96

Rel.: 1-2-97

January 2, 1997

Inc
Texaco Exploration & Production Company
205 East Bender Blvd.
Hobbs, New Mexico 88240

Attention: Paula S. Ives

161
Administrative Order DD-~~***~~(H)
High Angle/Horizontal

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underlying the E/2 NW/4 equivalent of said Section 6;

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- (9) It appears the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

IT IS THEREFORE ORDERED THAT:

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PROVIDED FURTHER THAT during or upon completion of said directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Hobbs District office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Hobbs offices of the Division upon completion.

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(4) The applicable drilling window or "producing area" for said wellbore shall include that area within this 80.16-acre non-standard oil spacing and proration unit that is no closer than 330 feet to the outer boundary of said unit.

(5) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

(6) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth (TVD) in addition to measured depths (MVD).

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY
Director

S E A L

cc: Oil Conservation Division - Hobbs



Texaco E & P

205 E. Bender Blvd.
Hobbs NM 88240
505 393 7191

December 4, 1996

GOV - STATE AND LOCAL GOVERNMENTS

Directional Drilling - Horizontal

Non-Standard Proration Unit

J. R. Phillips Well No. 9, (API No. 30-025-05962)

Unit Letter C, Section 6, Township 20 South, Range 37 East

Blinebry Formation

Lea County, New Mexico

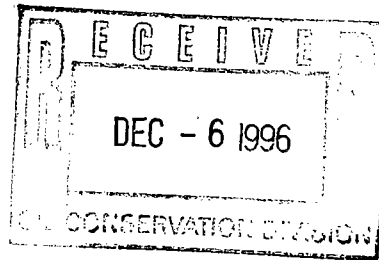
State of New Mexico

Energy and Minerals Department

Oil Conservation Division

2040 South Pacheco

Santa Fe, New Mexico 87505



Attention: Mr. Michael E. Stogner

Gentlemen:

Administrative approval, Rule 111.D and Rule 104.D, is requested to re-enter Texaco's J. R. Phillips #9 (API No. 30-025-05962), and drill a horizontal lateral in a non-standard 80 acre proration unit in the Monument Blinebry Pool.

The J. R. Phillips #9 (API No. 30-025-05962), is currently plugged and abandoned. It is a candidate to re-enter and drill a horizontal section in the Monument Blinebry Pool due to its location and nature of the reservoir. The Monument Blinebry Pool within Texaco's J. R. Phillips lease has a well developed dolomite section which is approximately 20' thick that has been very productive in the past. Each of the 40 acre proration units on this 160 acre lease has produced the Monument Blinebry Pool, including the J. R. Phillips #9 (API No. 30-025-05962). The proposed horizontal well path will transverse between old Blinebry producers to a standard final bottomhole location and potentially drain reserves that have been left behind from the old vertical wells. Application of horizontal technology in this case is estimated to cost less than drilling a conventional vertical well with the potential of increasing the ultimate recoverable reserves from this otherwise "depleted" reservoir.

Attached for your information is a copy of our directional plans, a type log section, and Form C-102.

The "affected" offset operators to this well have been notified of this request (see attached offset operator's list and certified mail receipts).

Any questions concerning this request should be directed to me at (505)397-0432.

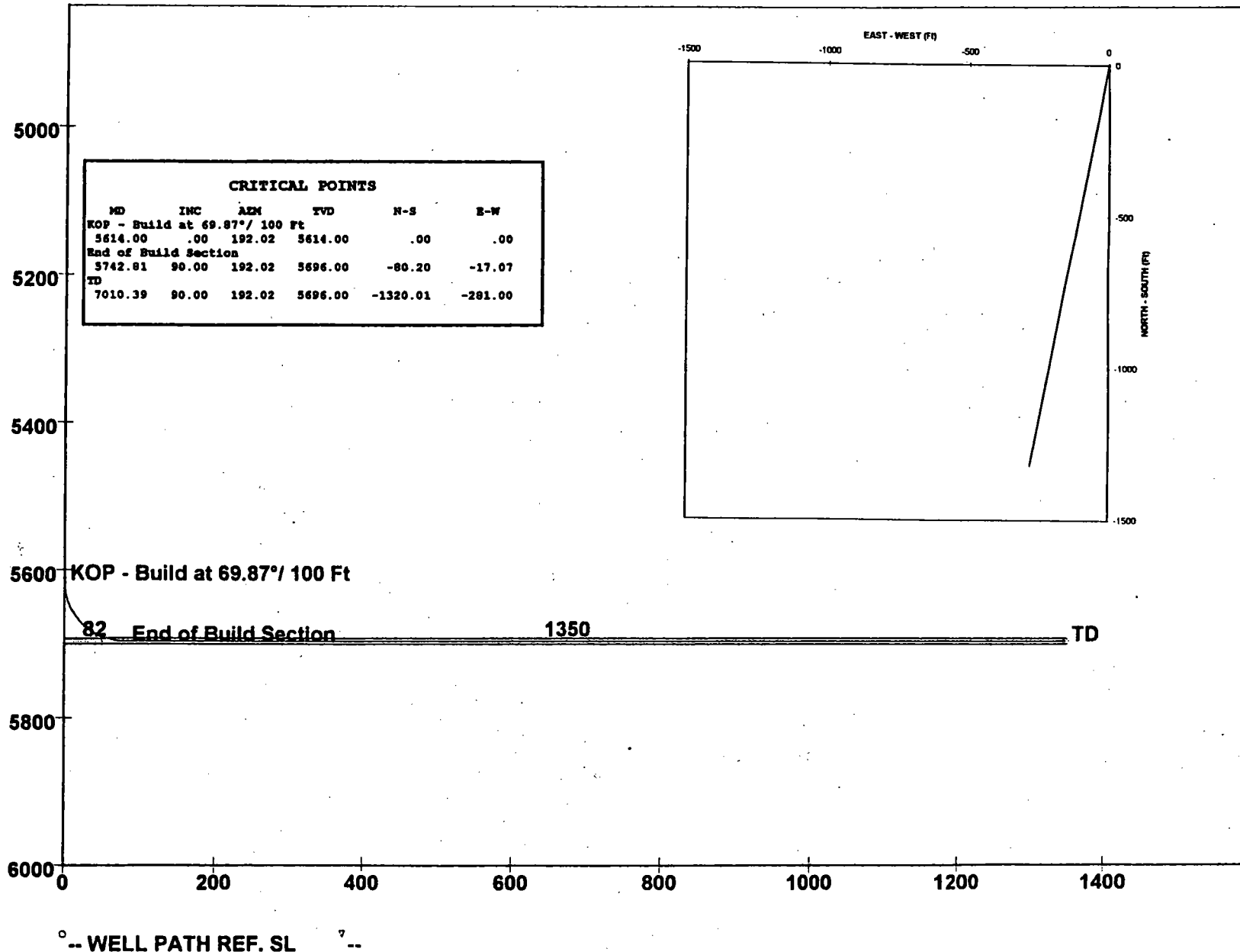
Yours very truly,

Paula S. Ives
Engineer Assistant

cc: NMOCD, P.O. Box 1980, Hobbs, NM 88240
Attachments

Company: TEXACO E&P, INC.
 Lease/Well: J. R. PHILLIPS #9
 Location: LEA COUNTY, NEW MEXICO
 File name: C:\SURVEY\TEXJRP9.SVY
 Date/Time: Thursday, September 12, 1996

TRUE VERTICAL DEPTH (Ft)



VERTICAL SECTION (Ft) @ 192.02°

Job Number: P96-216R
 Company: TEXACO E&P, INC.
 Lease/Well: J. R. PHILLIPS #9
 Location: LEA COUNTY, NEW MEXICO
 Rig Name:

State/Country:
 Declination:
 Grid:
 File name: C:\SURVEY\TEXJRP9.SVY
 Date/Time: Thursday, September 12, 1996

PHOENIX DRILLING SERVICES INC., SURVEYS REFERENCED TO SURFACE LOCATION

WINSERVE SURVEY CALCULATIONS
 Minimum Curvature Method
 Vertical Section Plane 192.02

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	Direction Deg	Dogleg Severity Deg/100
KOP - Build at 69.87°/ 100 Ft										
5614.00	.00	192.02	5614.00	2040.00	.00	.00	.00	.00	.00	.00
5624.00	6.99	192.02	5623.98	2049.98	-.60	-.13	.61	.61	192.02	69.87
5634.00	13.97	192.02	5633.80	2059.80	-2.37	-.51	2.43	2.43	192.02	69.87
5644.00	20.96	192.02	5643.34	2069.34	-5.31	-1.13	5.43	5.43	192.02	69.87
5654.00	27.95	192.02	5652.43	2078.43	-9.35	-1.99	9.56	9.56	192.02	69.87
5664.00	34.94	192.02	5660.96	2086.96	-14.45	-3.08	14.78	14.78	192.02	69.87
5674.00	41.92	192.02	5668.79	2094.79	-20.53	-4.37	20.99	20.99	192.02	69.87
5684.00	48.91	192.02	5675.80	2101.80	-27.49	-5.85	28.11	28.11	192.02	69.87
5694.00	55.90	192.02	5681.90	2107.90	-35.24	-7.50	36.03	36.03	192.02	69.87
5704.00	62.89	192.02	5686.99	2112.99	-43.65	-9.29	44.63	44.63	192.02	69.87
5714.00	69.87	192.02	5690.99	2116.99	-52.60	-11.20	53.78	53.78	192.02	69.87
5724.00	76.86	192.02	5693.85	2119.85	-61.97	-13.19	63.36	63.36	192.02	69.87
5734.00	83.85	192.02	5695.53	2121.53	-71.61	-15.24	73.21	73.21	192.02	69.87

Measured Depth FT	Incl Angle Deg	Drift Direction Deg	True Vertical Depth	Subsea TVD FT	N-S FT	E-W FT	Vertical Section FT	CLOSURE Distance FT	CLOSURE Direction Deg	Dogleg Severity Deg/100
End of Build Section										
5742.81	90.00	192.02	5696.00	2122.00	-80.20	-17.07	82.00	82.00	192.02	69.87
5842.81	90.00	192.02	5696.00	2122.00	-178.01	-37.89	182.00	182.00	192.02	.00
5942.81	90.00	192.02	5696.00	2122.00	-275.82	-58.72	282.00	282.00	192.02	.00
6042.81	90.00	192.02	5696.00	2122.00	-373.63	-79.54	382.00	382.00	192.02	.00
6142.81	90.00	192.02	5696.00	2122.00	-471.44	-100.36	482.00	482.00	192.02	.00
6242.81	90.00	192.02	5696.00	2122.00	-569.24	-121.18	582.00	582.00	192.02	.00
6342.81	90.00	192.02	5696.00	2122.00	-667.05	-142.00	682.00	682.00	192.02	.00
6442.81	90.00	192.02	5696.00	2122.00	-764.86	-162.82	782.00	782.00	192.02	.00
6542.81	90.00	192.02	5696.00	2122.00	-862.67	-183.64	882.00	882.00	192.02	.00
6642.81	90.00	192.02	5696.00	2122.00	-960.48	-204.47	982.00	982.00	192.02	.00
6742.81	90.00	192.02	5696.00	2122.00	-1058.29	-225.29	1082.00	1082.00	192.02	.00
6842.81	90.00	192.02	5696.00	2122.00	-1156.09	-246.11	1182.00	1182.00	192.02	.00
6942.81	90.00	192.02	5696.00	2122.00	-1253.90	-266.93	1282.00	1282.00	192.02	.00
TD										
7010.39	90.00	192.02	5696.00	2122.00	-1320.01	-281.00	1349.58	1349.58	192.02	.00

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 025 05962	² Pool Code 46990	³ Pool Name MONUMENT; BLINEBRY
⁴ Property Code 011059	⁵ Property Name J R PHILLIPS	⁶ Well No. 9
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁹ Elevation

¹⁰ Surface Location

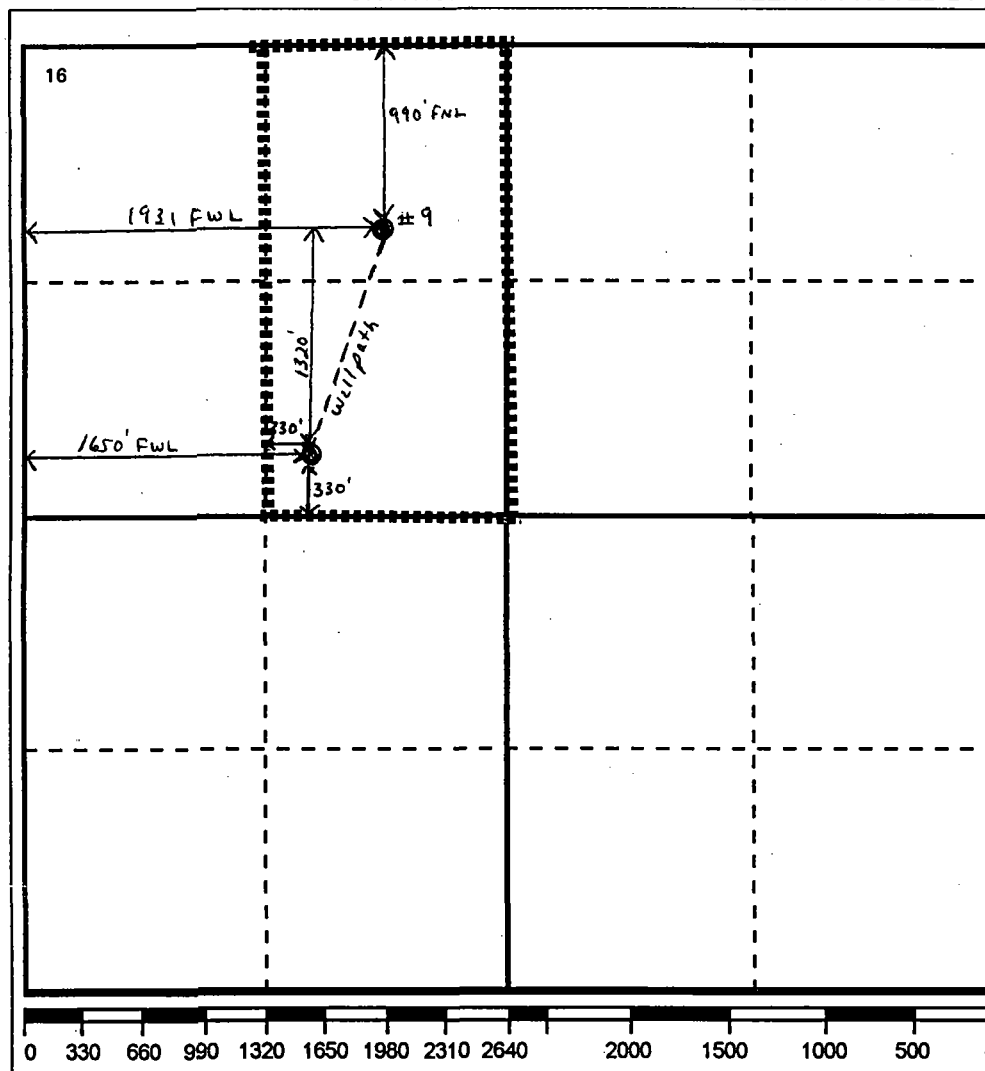
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	6	20S	37E		990	NORTH	1931	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acres 80	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature

Printed Name

Paula S. Ives

Position

Engineering Assistant

Date

11/4/96

¹⁸ SURVEYOR CERTIFICATION

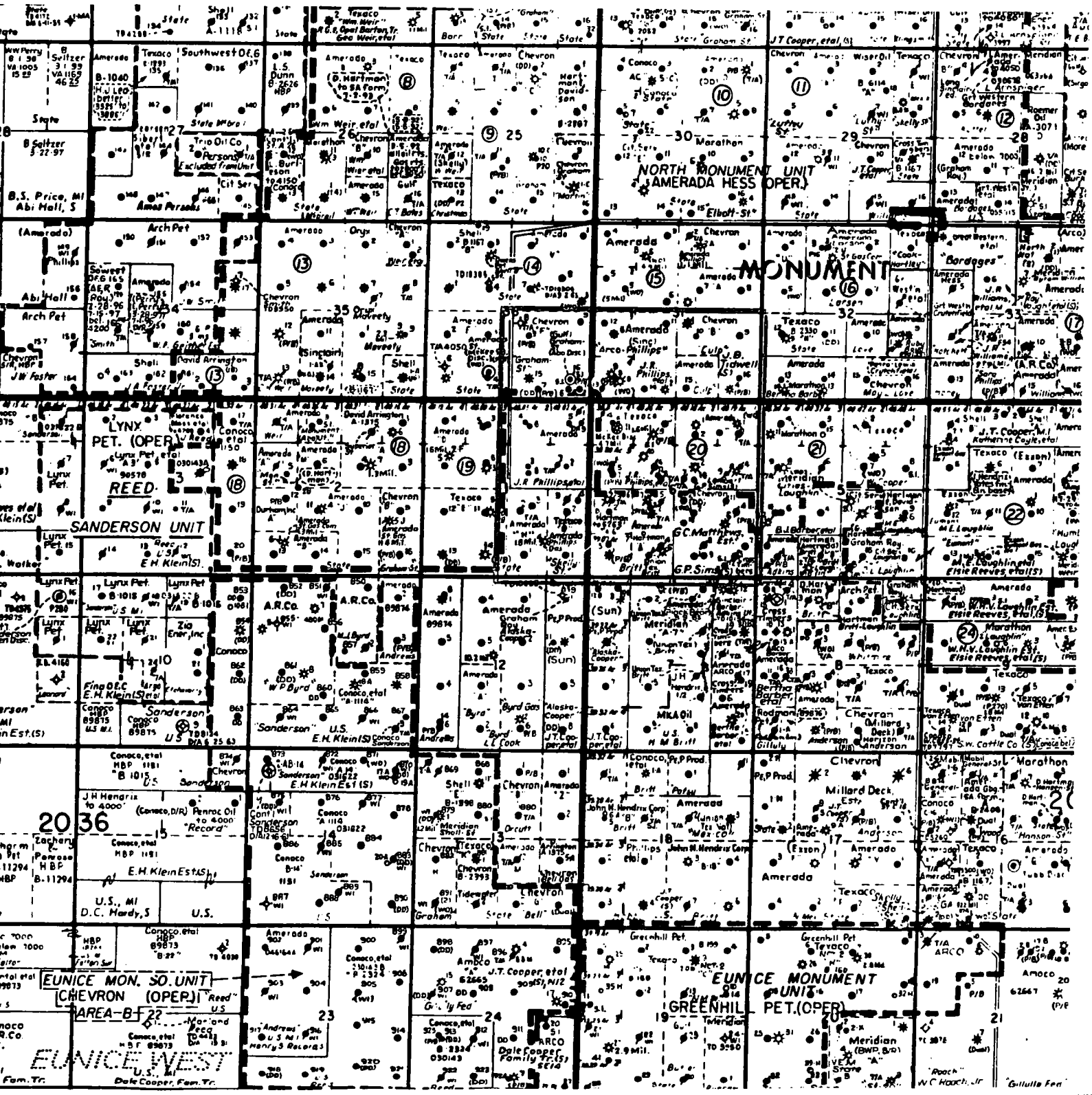
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

Offset Operators and all Lessees of Record
J. R. Phillips Well No. 9
NW/4 of Section 6, T-20-S, R-37-E
Blinebry Formation
Lea County, New Mexico
October 21, 1996



J. R. Phillips Well No. 9
NW/4 of Section 6, T-20-S, R-37-E
Blinebry Formation
Lea County, New Mexico
October 21, 1996

FORM 202 Printed and for sale by Hall-Poorbaugh Press, Roswell, N. M.

Offset Operators and all Lessees of Record
J. R. Phillips Well No. 9
NW/4 of Section 6, T-20-S, R-37-E
Blinebry Formation
Lea County, New Mexico
October 21, 1996

Number 1

Chevron USA, Inc.
P. O. Box 1150
Midland, Texas 79702

Number 2

Atlantic Richfield Company
P. O. Box 1610
Midland, Texas 79702

Number 3

Amerada Hess Corporation
P. O. Box 2040
Houston, Texas 77252

Number 4

Doyle Hartman
P. O. Box 10426
Midland, Texas 79702

James A. Davidson
214 W. Texas, Suite 710
Midland, Texas 79701

James E. Burr
3803 Wedgewood Court
Midland, Texas 79707

Larry Nermyr
HC-57, Box 4106
Sidney, Montana 59270

Ruth Sutton
2826 Moss
Midland, Texas 79705

Burlington Resources Oil & Gas Company
P. O. Box 51810
Midland, Texas 79710

Offset Operators and all Lessees of Record
J. R. Phillips Well No. 9
NW/4 of Section 6, T-20-S, R-37-E
Blinebry Formation
Lea County, New Mexico
October 21, 1996

Number 5

Doyle Hartman
P. O. Box 10426
Midland, Texas 79702

Number 6

Texaco Exploration and Production Inc.
P. O. Box 3109
Midland, Texas 79702

November 4, 1996

GOV - STATE AND LOCAL GOVERNMENTS

Directional Drilling - Horizontal

Non-Standard Proration Unit

J. R. Phillips Well No. 9

Blinberry Formation

Lea County, New Mexico

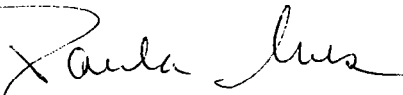
TO THE OFFSET OPERATORS

Gentlemen:

As an offset operator to the captioned unit, you are being furnished with a copy of our Application to directionally drill a horizontal well. If you have no objection, please sign the waiver at the bottom of this letter and return in the enclosed envelope.

Any questions concerning this request should be directed to me at (505)397-0432.

Yours very truly,



Paula S. Ives
Engineer Assistant

PSI:psi

File

WAIVER APPROVED:

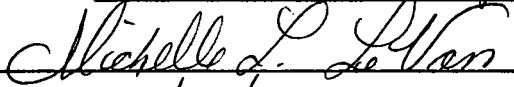
COMPANY:

BY:

DATE:



Chevron U.S.A.



11/21/96

November 4, 1996

GOV - STATE AND LOCAL GOVERNMENTS

Directional Drilling - Horizontal

Non-Standard Proration Unit

J. R. Phillips Well No. 9

Blinberry Formation

Lea County, New Mexico


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Yours very truly,



Paula S. Ives
Engineer Assistant

PSI:psi

File

WAIVER APPROVED:

COMPANY: ATLANTIC RICHFIELD COMPANY

BY: R. M. [Signature]

DATE: 11/18/96

NOV 20 1996

November 4, 1996

GOV - STATE AND LOCAL GOVERNMENTS

Directional Drilling - Horizontal

Non-Standard Proration Unit

J. R. Phillips Well No. 9

Blinberry Formation

Lea County, New Mexico

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Paula S. Ives
Engineer Assistant

PSI:psi

File

WAIVER APPROVED:

COMPANY: JAMES F. BURR

BY: Jim Burr

DATE: 11-6-96

NOV 13 1996

PS Form 3811, December 1994

Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

6. Signature: (Addressee or Agent) **X**

5. Received By: (Print Name) *[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

7. Date of Delivery **NOV 07 1996**

4b. Service Type
☐ Registered
☐ Express Mail
☐ Return Receipt for Merchandise
☐ COD
☒ Certified

4a. Article Number **Z 207 039 726**

3. Article Addressed to:
 Atlantic Richfield Company
 P.O. Box 1610
 Midland, Texas 79702

SENDER:
 ■ Complete items 1 and/or 2 for additional services.
 ■ Complete items 3, 4a, and 4b.
 ■ Print your name and address on the reverse of this form so that we can return this card to you.
 ■ Attach this form to the front of the mailpiece, or on the back if space does not permit.
 ■ Write "Return Receipt Requested" on the mailpiece below the article number.
 ■ The Return Receipt will show to whom the article was delivered and the date delivered.

1. ☐ Addressee's Address
 2. ☐ Restricted Delivery
 Consult postmaster for fee.

I also wish to receive the following services (for an extra fee):

SENDER:
 ■ Complete items 1 and/or 2 for additional services.
 ■ Complete items 3, 4a, and 4b.
 ■ Print your name and address on the reverse of this form so that we can return this card to you.
 ■ Attach this form to the front of the mailpiece, or on the back if space does not permit.
 ■ Write "Return Receipt Requested" on the mailpiece below the article number.
 ■ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
 1. ☐ Addressee's Address
 2. ☐ Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
 Chevron USA, Inc.
 P.O. Box 1150
 Midland, Texas 79702

4a. Article Number **Z 207 042 491**

4b. Service Type
☐ Registered
☐ Express Mail
☐ Return Receipt for Merchandise
☒ Certified
☐ Insured
☐ COD

7. Date of Delivery **NOV 07 1996**

5. Received By: (Print Name) *[Signature]*

6. Signature: (Addressee or Agent) *[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:
 ■ Complete items 1 and/or 2 for additional services.
 ■ Complete items 3, 4a, and 4b.
 ■ Print your name and address on the reverse of this form so that we can return this card to you.
 ■ Attach this form to the front of the mailpiece, or on the back if space does not permit.
 ■ Write "Return Receipt Requested" on the mailpiece below the article number.
 ■ The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):
 1. ☐ Addressee's Address
 2. ☐ Restricted Delivery
 Consult postmaster for fee.

3. Article Addressed to:
 James E. Burr
 3803 Wedgewood Court
 Midland, Texas 79707

4a. Article Number **P 622 723 682**

4b. Service Type
☐ Registered
☐ Express Mail
☐ Return Receipt for Merchandise
☒ Certified
☐ Insured
☐ COD

7. Date of Delivery **NOV - 6 1996**

5. Received By: (Print Name) *[Signature]*

6. Signature: (Addressee or Agent) *[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Doyle Hartman
P. O. Box 10426
Midland, Texas 79702

4a. Article Number

P 622 723 684

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

NOV - 7 1996

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X *M. Salgado*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Larry Nermyr
HC-57, Box 4106
Sidney, Montana 59270

4a. Article Number

P 622 723 778

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

NOV - 10 - 96

5. Received By: (Print Name)

6. Signature: (Addressee or Agent)

X *L. Nermyr*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Amerada Hess Corporation
P.O. Box 2040
Houston, Tx 77252

4a. Article Number

P 622 723 685

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

11-7-96

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *Carol K. Bradford*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Burlington Resources Oil & Gas
P.O. Box 51810
Midland, Texas 79710

4a. Article Number

P 622 723 776

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

NOV 6 1996

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *W. Wells*

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

James A. Davidson
214 W. Texas, Suite 710
Midland, Texas 79701

4a. Article Number

P 622 723 683

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

11-5-96

5. Received By: (Print Name)

8. Addressee's Address (Only if requested and fee is paid)

6. Signature: (Addressee or Agent)

X *Elaine Robinson*

PS Form 3811, December 1994

Domestic Return Receipt

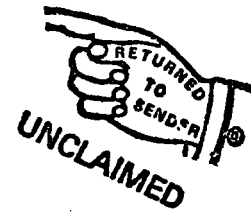
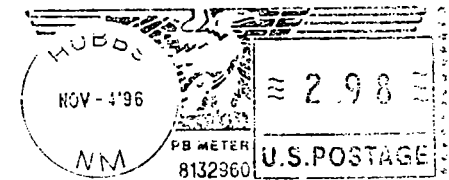
Thank you for using Return Receipt Service.

TEXACO E & P INC.
05 E. BENDER BLVD.
HOBBS, NM 88240

CERTIFIED

P 622 723 777

MAIL



Ruth Sutton
2826 Moss
Midland, Texas 79705

915-699-2126 - Dis
694-7445

2826
1
2826
1

116

Is your RETURN ADDRESS completed on the reverse side?

SENDER:

- Complete items 1 and/or 2 for additional services.
- Complete items 3, 4a, and 4b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☐ Addressee's Address
2. ☐ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Ruth Sutton
2826 Moss
Midland, Texas 79705

4a. Article Number

P 622 723 777

4b. Service Type

- ☐ Registered ☒ Certified
☐ Express Mail ☐ Insured
☐ Return Receipt for Merchandise ☐ COD

7. Date of Delivery

5. Received By: (Print Name)

[Signature]

6. Signature: (Addressee or Agent)

X *[Signature]*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1994

Domestic Return Receipt

Thank you for using Return Receipt Service.

CMD :
OG5SECT

ONGARD
INQUIRE LAND BY SECTION

12/31/96 10:07:10
OGOMES -EMFR
PAGE NO: 1

Sec : 06 Twp : 20S Rng : 37E Section Type : NORMAL

4 38.81 Fee owned U A A A	3 40.16 Fee owned U P	2 40.18 Fee owned U A A P	1 40.19 Fee owned U P A
5 38.80 Fee owned U P A A A	F 40.00 Fee owned U A A	G 40.00 Fee owned U A A A	H 40.00 Fee owned U A A

PF01 HELP
PF07 BKWD

PF02
PF08 FWD

PF03 EXIT
PF09 PRINT

PF04 GoTo
PF10 SDIV

PF05
PF11

PF06
PF12

DD-TEX. H 3

COUNTY Lea

POOL

Monument - Blinbry

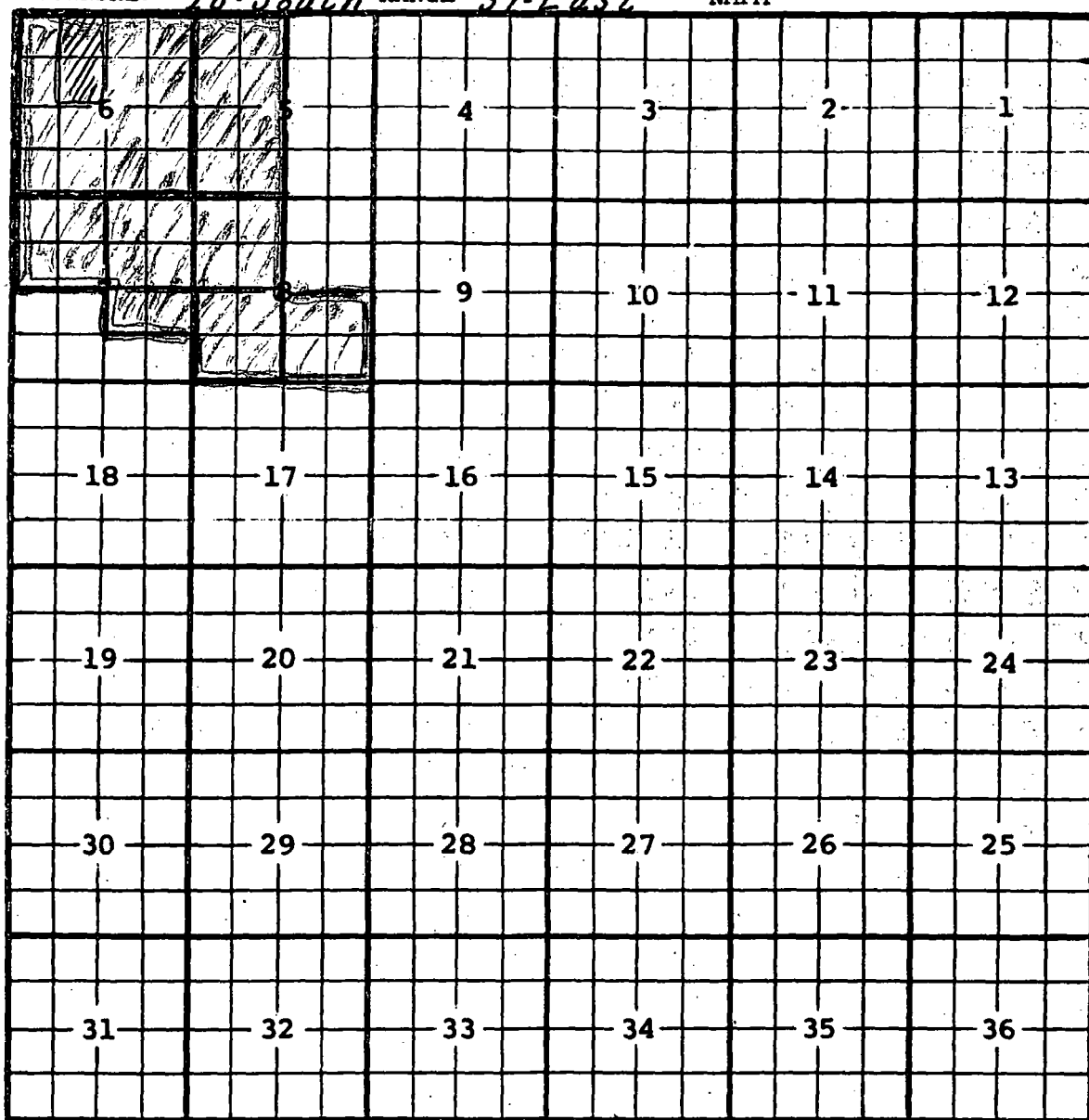
TOWNSHIP

20-South

RANGE

37-East

NMFM

Description: All Sec. 6.

Ext: $\frac{NW}{2}$ Sec. 5 (R-184, 8-28-52) - $\frac{NE}{4}$ Sec. 7; $\frac{NW}{4}$ Sec. 8,
 (R-348, 7-27-53) - $\frac{SW}{4}$ Sec. 8, (R-407, 1-20-54) - $\frac{NW}{4}$ Sec. 7,
 (R-561, 12-16-54) - $\frac{N}{2}$ $\frac{SE}{4}$ Sec. 7, (R-713, 11-10-55).

EXT: $\frac{SE}{4}$ SEC 8 (R-8603, 2/19/88)Monument Blinbry Production in the $\frac{E}{2}$ $\frac{NW}{4}$ of Section 4

9-C 224397 BD / 160141 MCF Gas

8-F 246145 BD / 262945 MCF