STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

October 15, 1996

Yates Petroleum Corporation c/o Campbell, Carr, Berge & Sheridan, P. A. P. O. Box 2208 Santa Fe, New Mexico 87504-2208 Attention: William F. Carr

Administrative Order DD-155-A

Dear Mr. Carr:

Reference is made to your application on behalf of the operator, Yates Petroleum Corporation ("Yates"), dated September 6, 1996 for authorization to directional drill its proposed Diamond "AKI" Federal Well No. 2, Eddy County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of Rules 111.D and E of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995;
- (2) The operator proposes to locate said well at a previously approved unorthodox surface location 2217 feet from the South line and 2013 feet from the West line (Unit K) of Section 34, Township 20 South, Range 24 East, NMPM, Eddy County, New Mexico, kickoff in a southwesterly direction and directionally drill to an estimated true vertical depth of 9,200 feet in order to test both the Undesignated Cemetery-Morrow Gas Pool and the South Dagger Draw-Upper Pennsylvanian Associated Pool at a subsurface location considered to be standard for both intervals within the NE/4 SW/4 (Unit K) of said Section 34;
- (3) The Undesignated Cemetery-Morrow Gas Pool is subject to the statewide rules and regulations for gas wells to all horizons of Wolfcamp age or older, as promulgated by Rule 104.C(2)(b), which provides for 320-acre gas spacing and proration units, or drilling units, and requires that wells be located no closer than 660 feet to the nearest side boundary of the designated tract nor closer than 1650 feet to the nearest end boundary, nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary thereon
- (4) The South Dagger Draw-Upper Pennsylvanian Associated Pool is to the "Special Rules and Regulations For The South Dagger Draw-Upper Pennsylvanian Associated Pool", as promulgated by Division Order No. R-5353, as amended by supplemental Orders "A", "L", and "L-1", which includes provisions for 320-acre spacing and proration units for

both oil and gas and well location requirements which provides that wells be no closer than 660 feet to the outer boundary of a 320-acre spacing unit and not closer than 330 feet to any quarter-quarter section line or subdivision inner boundary thereon;

- (5) Both intervals are to dedicated to the 320 acres, being a standard spacing and proration unit for both aforementioned pools, comprising the W/2 of said Section 34;
- (6) By Division Administrative Order NSL-3709, dated September 10, 1996, the operator received approval to drill the subject Diamond "AKI" Federal Well No. 3 at the aforementioned unorthodox location for both the Undesignated Cemetery-Morrow Gas and South Dagger Draw-Upper Pennsylvanian Associated Pools
- It is necessary for the operator to directionally drill the Diamond "AKI" Federal Well No.
 3 in the above-described manner in order to satisfy the United States Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location for this well;
- (8) The applicable drilling window or "producing area" for said wellbore should include that area within the NE/4 SW/4 (Unit K) of said Section 34 that is no further than 1980 feet from the West line of said Section 34 nor closer than 330 feet to any internal quarterquarter section line; and,
- (9) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Yates Petroleum Corporation, is hereby authorized to drill its Diamond "AKI" Federal Well No. 3 at a previously approved unorthodox surface location (approved by Division Administrative Order NSL-3709, dated September 10, 1996) 2217 feet from the South line and 2013 feet from the West line (Unit K) of Section 34, Township 20 South, Range 24 East, NMPM, Eddy County, New Mexico and directional drill in a southwesterly direction in such a manner as to bottom said well within both the Undesignated Cemetery-Morrow Gas Pool and South Dagger Draw-Upper Pennsylvanian Associated Pool at a standard subsurface well location (for both intervals) within the NE/4 SW/4 (Unit K) of said Section 34 that is no further than 1980 feet from the West line of said Section 34 nor closer than 330 feet to any internal quarter-quarter section line.

<u>PROVIDED HOWEVER THAT</u> prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

<u>PROVIDED FURTHER THAT</u> during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Artesia district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Artesia offices of the Division upon completion.

(3) The 320 acres, being a standard spacing and proration unit for both aforementioned pools, comprising the W/2 of said Section 34 shall be dedicated to said well.

(4) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

(5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

24.3

STATE OF NEW MEXICO

WILLIAM J/LEMAY Director

SEAL

WJL/MES/kv

cc: Oil Conservation Division - Artesia
 U. S. Bureau of Land Management - Carlsbad
 File: NSL-3709
 DD-155

Ree : 9-6-96 Susp : 9-26-96 Rebussed : 10-15-96

DD-155.A

October 15, 1996

Yates Petroleum Corporation c/o Campbell, Carr, Berge & Sheridan, P. A. P. O. Box 2208 Santa Fe, New Mexico 87504-2208

Attention: William F. Carr

Administrative Order DD-155-A

Dear Mr. Carr:

Reference is made to your application on behalf of the operator, Yates Petroleum Corporation ("Yates"), dated September 6, 1996 for authorization to directional drill its proposed Diamond "AKI" Federal Well No. 2, Eddy County, New Mexico.

The Division Director Finds That:

- (1) The application has been duly filed under the provisions of **Rules 111.D** and **E** of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11,274 on June 13, 1995;
- (2) The operator proposes to locate said well at a previously approved unorthodox surface location 2217 feet from the South line and 2013 feet from the West line (Unit K) of Section 34, Township 20 South, Range 24 East, NMPM, Eddy County, New Mexico, kickoff in a southwesterly direction and directionally drill to an estimated true vertical depth of 9,200 feet in order to test both the Undesignated Cemetery-Morrow Gas Pool and the South Dagger Draw-Upper Pennsylvanian Associated Pool at a subsurface location considered to be standard for both intervals within the NE/4 SW/4 (Unit K) of said Section 34;
- (3) The Undesignated Cemetery-Morrow Gas Pool is subject to the statewide rules and regulations for gas wells to all horizons of Wolfcamp age or older, as promulgated by **Rule 104.C(2)(b)**, which provides for 320-acre gas spacing and proration units, or drilling units, and requires that wells be located no closer than 660 feet to the nearest side boundary of the designated tract nor closer than 1650 feet to the nearest end boundary, nor closer than 330 feet to any quarter-quarter

section or subdivision inner boundary thereon

- (4) The South Dagger Draw-Upper Pennsylvanian Associated Pool is to the "Special Rules and Regulations For The South Dagger Draw-Upper Pennsylvanian Associated Pool", as promulgated by Division Order No. R-5353, as amended by supplemental Orders "A", "L", and "L-1", which includes provisions for 320-acre spacing and proration units for both oil and gas and well location requirements which provides that wells be no closer than 660 feet to the outer boundary of a 320-acre spacing unit and not closer than 330 feet to any quarter-quarter section line or subdivision inner boundary thereon;
- (5) Both intervals are to dedicated to the 320 acres, being a standard spacing and proration unit for both aforementioned pools, comprising the W/2 of said Section 34;
- By Division Administrative Order NSL-3709, dated September 10, 1996, the operator received approval to drill the subject Diamond "AKI" Federal Well No. 3 at the aforementioned unorthodox location for both the Undesignated Cemetery-Morrow Gas and South Dagger Draw-Upper Pennsylvanian Associated Pools
- (7) It is necessary for the operator to directionally drill the Diamond "AKI" Federal Well No. 3 in the above-described manner in order to satisfy the United States Bureau of Land Management surface use restrictions and to obtain an acceptable subsurface location for this well;
- (8) The applicable drilling window or "producing area" for said wellbore should include that area within the NE/4 SW/4 (Unit K) of said Section 34 that is no further than 1980 feet from the West line of said Section 34 nor closer than 330 feet to any internal quarter-quarter section line; and,
- (9) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

IT IS THEREFORE ORDERED THAT:

(1) The applicant, Yates Petroleum Corporation, is hereby authorized to drill its Diamond "AKI" Federal Well No. 3 at a previously approved unorthodox surface location (approved by Division Administrative Order NSL-3709, dated September 10, 1996) 2217 feet from the South line and 2013 feet from the West line (Unit K) of Section 34, Township 20

South, Range 24 East, NMPM, Eddy County, New Mexico and directional drill in a southwesterly direction in such a manner as to bottom said well within both the Undesignated Cemetery-Morrow Gas Pool and South Dagger Draw-Upper Pennsylvanian Associated Pool at a standard subsurface well location (for both intervals) within the NE/4 SW/4 (Unit K) of said Section 34 that is no further than 1980 feet from the West line of said Section 34 nor closer than 330 feet to any internal quarter-quarter section line.

<u>PROVIDED HOWEVER THAT</u> prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

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(3) The 320 acres, being a standard spacing and proration unit for both aforementioned pools, comprising the W/2 of said Section 34 shall be dedicated to said well.

(4) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

(5) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(6) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

WILLIAM J. LEMAY Director

WJL/MES/kv

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cc: Oil Conservation Division - Artesia
 U. S. Bureau of Land Management - Carlsbad
 File: NSL-3709
 DD-155

ΔΛ

9/26/96

CAMPBELL, CARR, BERGE

8 SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN

MICHAEL H. FELDEWERT TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL

September 6, 1996

HAND-DELIVERED

William J. LeMay, Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RECEIVED

JEFFERSON PLACE

SUITE I - 110 NORTH GUADALUPE

POST OFFICE BOX 2208

SANTA FE, NEW MEXICO 87504-2208

TELEPHONE: (505) 988-4421

TELECOPIER: (505) 983-6043

SEP 6 1996

Oil Conservation Division

Re: Application of Yates Petroleum Corporation for administrative approval of Directional Drilling, Eddy County, New Mexico

Dear Mr. LeMay:

Yates Petroleum Corporation ("Yates") hereby seeks administrative approval pursuant to the provisions of Division Rule 111 (C) for the directional drilling of the Diamond AKI Federal No. 3 Well form a surface location 2217 feet from the South line and 2310 feet from the West line of Section 34, Township 20 South, Range 24 East, N.M.P.M., Eddy County, New Mexico to a bottom hole location 1650 feet from the South line and 1980 feet from the West line of said Section 34. The W/2 of Section 34 will be the dedicated project area for this well. The proposed bottom hole location is a standard location in the South Dagger Draw-Upper Pennsylvanian Associated Pool pursuant to the Special Pool Rules and Regulations adopted therefore by Division Order No. R-5353-L-2. Attached hereto as Exhibit A is a copy of OCD Form C-102 which shows the surface and bottom hole locations for this well.

The original surface location for the well was not a satisfactory drill site due to a pipeline and other topographic conditions as show on the topographic map attached hereto as Exhibit B.

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources September 6, 1996 Page 2

All offsetting spacing units are operated by Yates Petroleum Corporation Except for the spacing units to the south and east of the subject unit which are operated by Conoco, Inc., 10 Desta Drive, Suite 100 West, Midland, Texas 79705. On this date, a copy of this application has been mailed to Conoco, Inc. at the above address by Certified Mail Return Receipt Requested advising them that if they have an objection, it must be filed in writing within twenty (20) days of the date that this notice was sent to them.

Your attention to this application is appreciated.

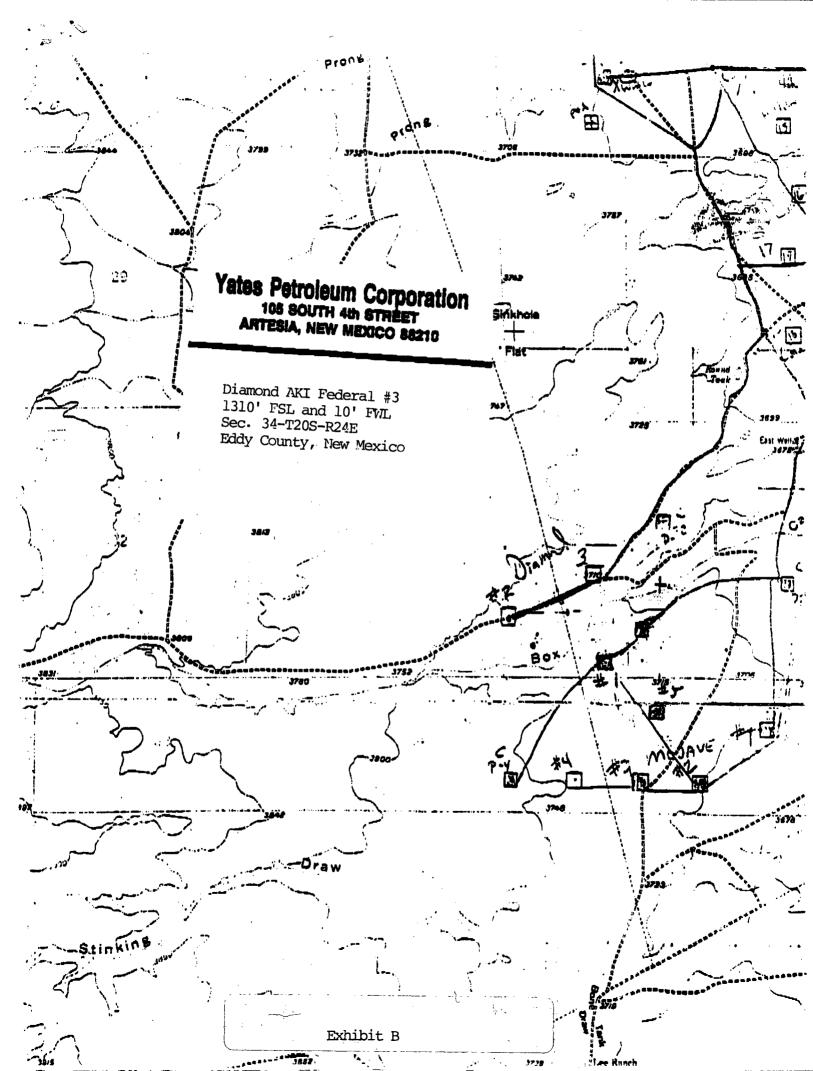
Very truly yours,

WILLIAM F. CARR
ATTORNEY FOR YATES PETROLEUM CORPORATION
Enclosures
cc: Mr. Tim Gum, District Supervisor (w/enclosures)
Oil Conservation Division
District II
Post Office Drawer DD
Artesia, New Mexico 88210

Ms. Kathy H. Porter, CPL (w/enclosures) Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

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Exhibit A



CAMPBELL, CARR, BERGE

8 SHERIDAN, P.A.

LAWYERS

MICHAEL B. CAMPBELL WILLIAM F. CARR BRADFORD C. BERGE MARK F. SHERIDAN

MICHAEL H. FELDEWERT TANYA M. TRUJILLO PAUL R. OWEN

JACK M. CAMPBELL OF COUNSEL

September 6, 1996

HAND-DELIVERED

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 2040 South Pacheco Street Santa Fe, New Mexico 87505 JEFFERSON PLACE SUITE I - 110 NORTH GUADALUPE POST OFFICE BOX 2208 SANTA FE, NEW MEXICO 87504-2208 TELEPHONE: (505) 988-4421 TELECOPIER: (505) 983-6043

SEP 6 1996

Oil Conservation Division

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The original surface location for the well was not a satisfactory drill site due to a pipeline and other topographic conditions as show on the topographic map attached hereto as Exhibit B.

William J. LeMay, Director Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources September 6, 1996 Page 2

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Your attention to this application is appreciated.

Very truly yours,

WILLIAM F. CARR
ATTORNEY FOR YATES PETROLEUM CORPORATION
Enclosures
cc: Mr. Tim Gum, District Supervisor (w/enclosures)
Oil Conservation Division
District II
Post Office Drawer DD
Artesia, New Mexico 88210

Ms. Kathy H. Porter, CPL (w/enclosures) Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210

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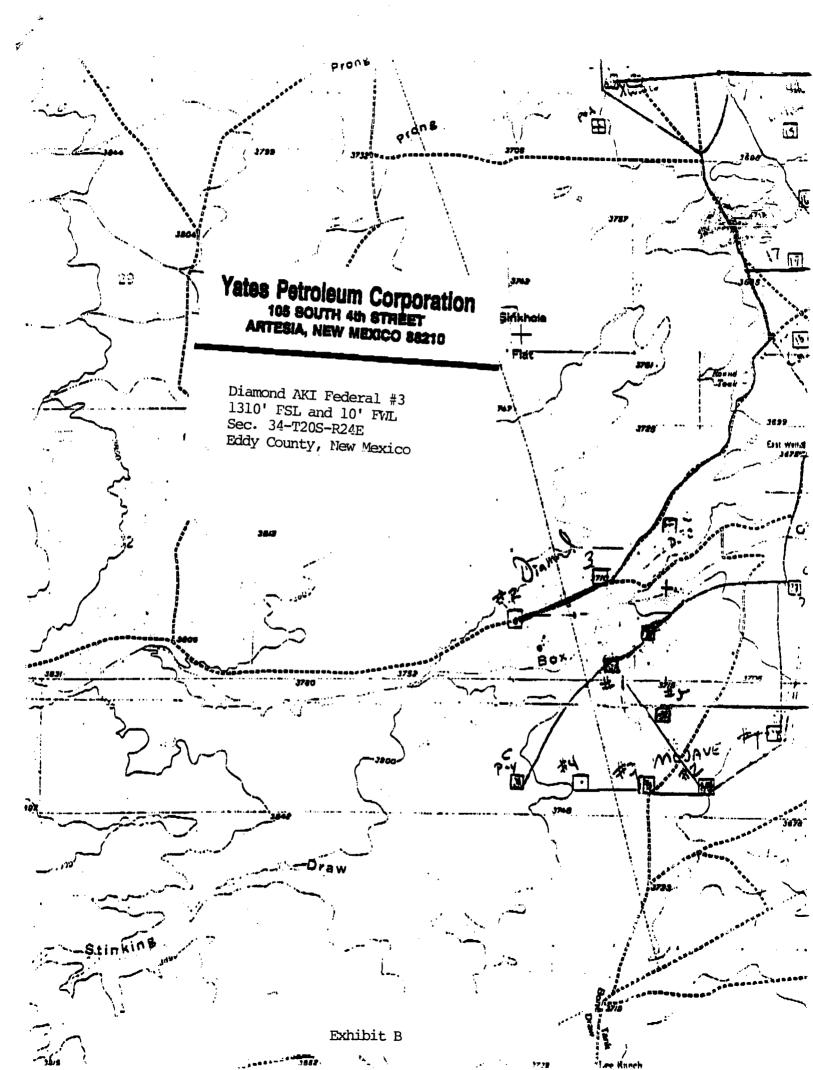
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Exhibit A



STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

September 10, 1996

Yates Petroleum Corporation c/o Campbell, Carr, Berge & Sheridan, P.A. P.O. Box 2208 Santa Fe, New Mexico 87504-2208 Attention: William F. Carr

Administrative Order NSL-3709

Dear Mr. Carr:

Reference is made to your application dated August 21, 1996 on behalf of the operator, Yates Petroleum Corporation, for an unorthodox location for both the Morrow formation and the South Dagger Draw Upper Pennsylvanian Associated Pool for the proposed Diamond "AKI" Federal Well No. 3. Said well to be drilled 2217 feet from the South line and 2013 feet from the West line (Unit K) of Section 34, Township 20 South, Range 24 East, NMPM, Eddy County, New Mexico.

The W/2 of said Section 34 is to be dedicated to said well thereby forming a standard 320-acre spacing and proration unit in the South Dagger Draw-Upper Pennsylvanian Associated Pool and the Undesignated Cemetery-Morrow Gas Pool.

The application has been duly filed under the provisions of Rule 104.F of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10533, issued by the Oil Conservation Commission in Case 11,351 on January 18, 1996.

By the authority granted me under the provisions of RULE 2(c) of the "General Rules and Regulations for the Associated Oil and Gas Pools of Northwest New Mexico and Southeast New Mexico", as promulgated by Division Order No. R-5353, as amended, and Division General Rule 104.F(2), the above-described unorthodox location is hereby approved.

Sincerely,

William J. LeMay

William J. LeMay Director

WJL/MES/kv

cc:

Oil Conservation Division - Artesia U. S. Bureau of Land Management - Carlsbad

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Construction of the state	(June 1990)	NT OF THE INTERIOR	Artesia,	NM 8824073285780VED Burget Burget No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUBMIT IN TRIPLICATE 1. Type of Well Well Name and No. 2. Name of Openanic Diamond AKI Fed. #3 YATES PETROLEUM CORPORATION 9. Art Well No. 3. Address and No. 10. Folds and No. 105 South Fourth Street, Artesia, NN, 88210 (505) 748-1471 10. Folds and No. 105 South Fourth Street, Artesia, NN, 88210 (505) 748-1471 10. Folds and No. 105 South Fourth Street, Artesia, NN, 88210 (505) 748-1471 10. Folds and No. 105 South Fourth Street, Artesia, NN, 88210 (505) 748-1471 10. Folds and No. 105 South Fourth Street, Artesia, NN, 88210 (505) 748-1471 10. Folds and No. 105 South Fourth Street, Artesia, NN, 88210 (505) 10. Folds and No. 2217 FSL and 2013' FWL Botton hole location Eddy County, New Mexi 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 13. Decrete Approximation (Gravy and all perfect addition and and perfect addition of the perfect addition and the perfect addition addition and the perfect addition addition addition addition addition additis additis addition addition addition addition addition	Do not use this form for proposals to d	rill or to deepen or reentry to a different :	reservoir.	
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YATES PERROLEUM CORPORATION - APT Wait No. 3. Address and Telephone No. - APT Wait No. 105 South Fourth Street, Artesia, NM, 88210 (505) 748-1471 To Field and Pool, or Engineering Area 4. Location of Weil (Provide, Sec. T. R. M. or Servey Description) To Field and Pool, or Engineering Area 4. Location of Weil (Provide, Sec. T. R. M. or Servey Description) To Field and Pool, or Engineering Area 4. Location of Weil (Provide, Sec. T. R. M. or Servey Description) To Field and Pool, or Engineering Area 21217 FSL and 2013' FWL Botton hole location Eddy County, New Mexi 2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION (E) Mode of Inter Program Back Onage of Plans Subsequent Report Program Back New Construction (E) Abandonment Note (Cange Area Onage of Plans 3. Describe Proposed or Completed Operations (Clearly area all pertinent data), and give pertinent data, including estimated and the or Back is completed area New Construction is blocked area 3. Describe Proposed or Completed Operations (Clearly area all pertinent data), and give pertinent data, including estimated area of saming any proposed work if well is directionally drille give back for all markers and anearem and markers and anea perinent data, including estimates and the APD	Oil X Gas Well Other	(<u>, 1.</u> (.).		
4. Locate of Well (Process Sec. T. R. M. or Servery Description) Morrow 2217' FSL and 2013' FWL Botton hole location Eddy County, New Mexi 1550' FSL and 1980' FWL Botton hole location Eddy County, New Mexi 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION © Notice of Innet Abadement Babasequent Report Recomptetion Final Abadement Notice Diaget Back 3. Describe Proposed or Completed Operations (Clearly task all pertinen details, and give pertained task, including estimated date of haring any proposed work. If well is directionally drille give substrate location and measure and adeas pertainer that, including estimated date of haring any proposed work. If well is directionally drille give substrate location and measure and adeas pertainer that have very? Yates Petroleum Corporation wishes to amend the APD to have the surface location of 2217' FSL and 2013' FWL and a bottom hole location of 1650' FSL and 1980' FWL. We wish to drill to the Morrow formation also, approximately 9200'. Please find a new plat attached with both locations.	YATES PETROLEUM CORPORATION		· -	9. API Well No.
22217' FSL and 2013' FWL Surface location II. Comptor Purish, Same 1650' FSL and 1980' FWL Botton hole location Eddy County, New Mexi 22. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Datage of Plans Image: Subsequent Report Casting Report Image: Final Abandonment Notice Directional Drill Image: Subsequent Report Trime Directional Drill Image: Subseq	105 South Fourth Street, Arte			10. Field and Pool, or Exploratory Area
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Conditions of approval, if any:	Approved by Louis			
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*See Instruction on Reverse Side

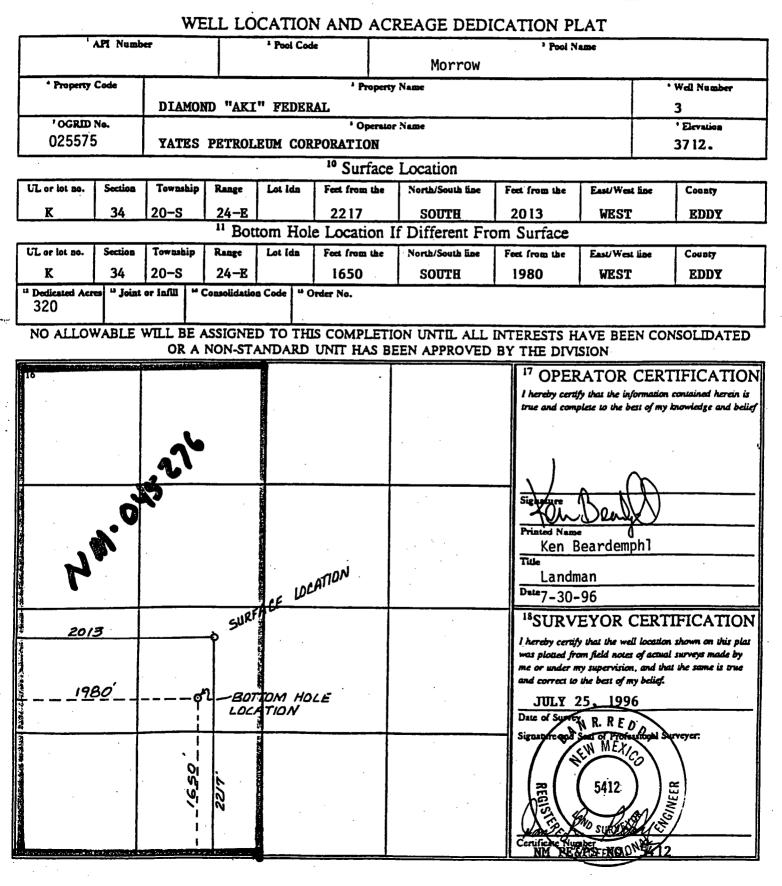
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District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztee, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT



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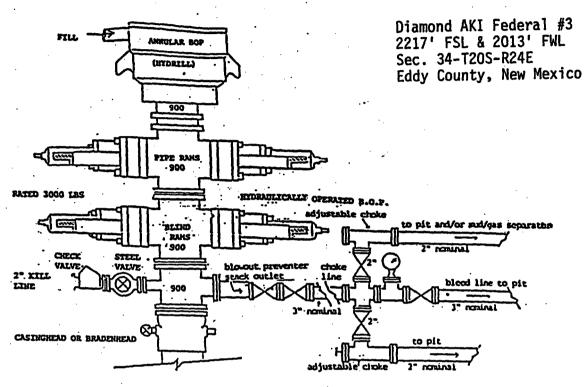
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

	District I					State of	New	Mexico				Form C-1
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YATES DETROLEUM CORPORATION

Yates Petroleum Corporation 105 SOUTH 4th STREET ARTESIA, NEW MEXICO 88210



typical choke manifold assumby (or 1% rated working pressure service-surface installation

EXHIBIT B

THE FOLLOWING CONSTITUES THE MINIMUM BLOWOUT PREVENTER REQUIREMENTS FOR 3000 PSI WP SYSTEMS

- 1. All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 3" diameter.
- 3. Kill line to be of all steel construction of 3" minimum diameter.
- 4. All connections from operating manifolds to preventers to be all steel. Hole or tube to be a minimum of one inch in diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- 6. All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.

7. Inside blowout preventer to be available on rig floor.

- 8. Operating controls to be located a safe distance from the rig floor.
- 9. Hole must be kept filled on trips below intermediate casing.

_CMD : OG6ACRE			C				ACREAGE			OGOM	08:59:42 ES -EMD6
API Well No : Pool Idn : Prop Idn : Spacing Unit : Sect/Twp/Rng : Dedicated Land:	154 17 474	75 DAG 349 DI 485 OG	GGER LAMOI CD OI	DRAW ND AK rder	;UP 1 I FEI :	PENN DERAI	, SOUTH	(ASSOC Simul) taneous D	Well N edicat	
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CMD : OG6C102	ONGARD 10/15/96 08:59:42 C102-WELL LOCATION, DEDICATED ACREAGE PLAT OGOMES -EMD6
API Well No Pool Idn	: 30 15 27086 Well No : 1 Eff Date : 03-14-1996 : 15475 DAGGER DRAW;UP PENN, SOUTH (ASSOC)
Prop Idn	: 17349 DIAMOND AKI FEDERAL
OGRID Idn GL Elevation	
	U/L Sec Township Range North/South East/West Prop/Act(P/A)
B.H. Locn OCD U/L Lot Identifie	: N
well, have the	1 lease of different ownership is dedicated to the e interest of all owners been consolidated? (Y/N) : lidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP	PF02	PF03	EXIT PF04	GoTo PF05	5 PF06	CONFIRM
PF07	PF08	PF09	PRINT PF10	NEXT-WC PF11	HISTORY PF12	ACRE

CMD : OG6IWCM

ONGARD INOUIRE WELL COMPLETIONS

API Well No : 30 15 27086 Eff Date : 03-14-1996 WC Status : A Pool Idn : 15475 DAGGER DRAW; UP PENN, SOUTH (ASSOC) OGRID Idn : 25575 YATES PETROLEUM CORPORATION Prop Idn : 17349 DIAMOND AKI FEDERAL

Well No : 001 GL Elevation: 3724

U/L Sec Township Range North/South East/West Prop/Act(P/A) B.H. Locn : N 34 20S 24E FTG 360 F S FTG 2080 F W P Lot Identifier: Dedicated Acre: 320.00 Lease Type : F Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scrollPF01 HELPPF02PF03 EXITPF04 GoToPF05PF06PF07PF08PF09PF10 NEXT-WCPF11 HISTORYPF12 NXTREC

ONGARD INQUIRE LAND BY SECTION

Sec : 34 Twp : 20S Rng : 24E Section Type : NORMAL

owned
owned

ONGARD INQUIRE LAND BY SECTION

Sec : 34 Twp : 20S Rng : 24E Section Type : NORMAL

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D	C	В	A
40.00	40.00	40.00	40.00
Federal owned	Federal owned	 Federal owned 	 Federal owned
E 40.00	F 40.00	G 40.00	H 40.00
Federal owned	Federal owned	 Federal owned	 Federal owned
		A	
M0002: This	is the first page		······
PF01 HELP PF02	PF03 EXIT	PF04 GoTo PF05	PF06
PF07 BKWD PF08 FW	D PF09 PRINT	PF10 SDIV PF11	PF12