



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

July 31, 1997

**Amoco Production Company**  
**San Juan Business Unit**  
**P. O. Box 800**  
**Denver, Colorado 80201**  
**Attention: Pamela W. Staley**

***Administrative Order DD-196***  
***and***  
***AMENDED Administrative Order NSL-3068***

Dear Ms. Staley:

Reference is made to the following: (i) your application to William J. LeMay, Division Director, dated September 10, 1996; (ii) your letter to Mr. Frank Chaves, Supervisor of the Division's District office in Aztec dated September 12, 1996; (iii) the Division's initial response to said applications by letter from Mr. Michael E. Stogner dated November 25, 1996; (iv) your response by letter dated December 2, 1996; and, (v) to the records of the Division in Santa Fe: all of which concern Amoco Production Company's request to recomplete the existing Lodewick Well No. 1 (API No. 30-045-06463) by intentionally deviating from the vertical wellbore with an intentional azimuth in order to avoid formation damage to both the Pictured Cliffs and Basin-Fruitland Coal Gas intervals generated from earlier completion techniques and methods within the SE/4 of Section 18, Township 27 North, Range 9 West, NMPM, San Juan County, New Mexico.

**The Division Director Finds That:**

- (1) The application has been duly filed under the provisions of **Rules 111.D and E** of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division") revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11274 on June 13, 1995;
- (2) The Lodewick Well No. 1, located 990 feet from the South and East lines (Unit P) of said Section 18, was originally drilled in 1951, completed in the Fulcher Kutz-Pictured Cliffs Pool, and had dedicated thereon a standard 160-acre gas spacing and proration unit for said pool comprising the SE/4 of said Section 18;

- (3) By Division Administrative Order NSL-3068, dated October 23, 1991, Amoco was authorized to abandon the Pictured Cliffs interval in the Lodewick Well No. 1 and recompleat up-hole into the Basin-Fruitland Coal (Gas) Pool whereby the 321.08 acres comprising Lots 3 and 4, the E/2 SW/4, and the SE/4 (S/2 equivalent) of said Section 18 was to have been dedicated to said well in order to form a standard "lay-down" gas spacing and proration unit for coal gas production. However, in September, 1992 when the well was actually recompleted the E/2 of said Section 18, being a standard "stand-up" 320-acre gas spacing and proration unit was therein dedicated instead; moreover, said Division Order No. R-3068 was never amended to reflect this acreage rededication;
- (4) The Fulcher Kutz-Pictured Cliffs Pool is subject to the statewide rules and regulations for shallow gas wells above the Dakota formation in Northwest New Mexico, as promulgated by Rule 104.C(3)(a), which provides for 160-acre gas spacing and proration units, or drilling units, and requires that wells be located no closer than 790 feet to the outer boundary of a standard 160-acre unit nor closer than 130 feet to any quarter-quarter section or subdivision inner boundary thereon;
- (5) The Basin-Fruitland Coal (Gas) Pool is subject to the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*", as promulgated by Division Order No. R-8768, as amended, which includes provisions for 320-acre gas spacing and proration units and wells to be located within either the NE/4 or SW/4 of the section and not closer than 790 feet from any outer boundary of the spacing unit nor closer than 130 feet from any quarter section line nor closer than 10 feet from any quarter-quarter section line or subdivision inner boundary;
- (6) The applicant/operator proposes to kick-off from vertical at a depth of approximately 1,600 feet by milling a window in the existing 5-1/2 inch production casing string, directionally drill in a northwesterly direction in such a manner as to penetrate the Basin-Fruitland Coal (Gas) Pool and bottom said well within the Fulcher Kutz-Pictured Cliffs Pool;
- (7) To satisfy the provisions of both rules and regulations governing both the Pictured Cliffs and Fruitland Coal Gas intervals the applicable drilling window or "producing area" for said wellbore should include that area within the SE/4 of said Section 18 that is no closer than 790 feet to any quarter section line;
- (8) Production from both intervals are to be downhole commingled under the authority of Division Administrative Order DHC-1379, dated October 17, 1996;

- (9) At this time Division Administrative Order NSL-3068 should be amended to reflect the 320 acres comprising the E/2 of said Section 18 as the dedicated acreage for Basin-Fruitland coal gas production from this well; and,
- (10) It appearing the applicant has satisfied all of the appropriate requirements prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Amoco Production Company, is hereby authorized to recomplete the existing Lodewick Well No. 1 (API No. 30-045-06463), located 990 feet from the South and East lines (Unit P) of said Section 18, Township 27 North, Range 9 West, NMPM, San Juan County, New Mexico, by milling a window in the existing 5-1/2 inch production casing string at a depth of approximately 1,600 feet, kick-off from vertical, and directionally drill in a northwesterly direction in such a manner as to (i) penetrate the Basin-Fruitland Coal (Gas) Pool; and, (ii) bottom said well within the Fulcher Kutz-Pictured Cliffs Pool: within an applicable drilling window or "producing area" which includes an area within the SE/4 of said Section 18 that is no closer than 790 feet to any quarter section line;

**PROVIDED HOWEVER THAT** prior to commencing directional drilling operations in said wellbore, the applicant shall establish the location of the kick-off point by means of a directional survey acceptable to the Division.

**PROVIDED FURTHER THAT** during or upon completion of directional drilling operations, the applicant shall conduct an accurate wellbore survey from the kick-off point to total depth in order that the subsurface bottomhole location, as well as the wellbore's true depth and course, may be determined.

(2) The applicant shall notify the supervisor of the Aztec district office of the Division of the date and time said wellbore surveys are to be conducted so that they may be witnessed. The applicant shall further provide a copy of said wellbore surveys to the Santa Fe and Aztec offices of the Division upon completion.

(3) The existing standard 320 acre gas spacing and proration unit in the Basin-Fruitland Coal (Gas) Pool comprising the E/2 of said Section 18 and the SE/4 of said Section 18 being a standard 160-acre gas spacing and proration unit for the Fulcher-Kutz Pictured Cliffs Pool are to be dedicated to said well.

Administrative Order DD-196/Amended Administrative Order NSL-3068  
Amoco Production Company  
July 31, 1997  
Page 4

(4) Division Administrative Order NSL-3068, dated October 23, 1991, shall be amended to show the above-described 320-acre stand-up gas spacing and proration unit comprising the E/2 of said Section 18 as the dedicated acreage for the Basin-Fruitland Coal gas production from the Lodewick Well No. 1. This change to said administrative order shall be made retroactive as of October 23, 1991.

(5) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

(6) Form C-105 shall be filed in accordance with Division Rule 1105 and the operator shall indicate thereon true vertical depth in addition to measured depths.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

S E A L

WJL/MES/kv

cc: Oil Conservation Division - Aztec /  
U. S. Bureau of Land Management - Farmington  
File: NSL-3068  
DD-1379

(4) Division Administrative Order NSL-3068, dated October 23, 1991, shall be amended to show the above-described 320-acre stand-up gas spacing and proration unit comprising the E/2 of said Section 18 as the dedicated acreage for the Basin-Fruitland Coal gas production from the Lodewick Well No. 1. This change to said administrative order shall be made retroactive as of October 23, 1991.

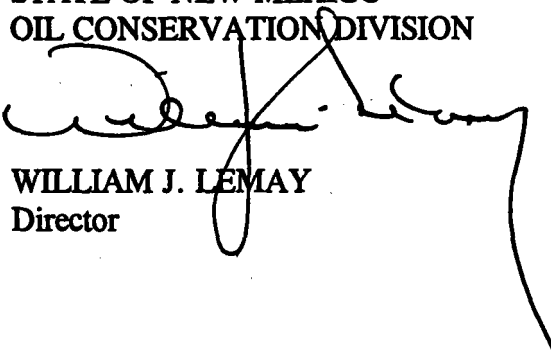
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STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY  
Director

SEAL

WJL/MES/kv

cc: Oil Conservation Division - Aztec  
U. S. Bureau of Land Management - Farmington  
File: NSL-3068  
DHC-1379

DD-AMO

Rec: 9-19-96

Susp: 10-9-96

Released: 7-31-97

July 31, 1997

Amoco Production Company  
~~Southern Rockies~~ Business Unit  
P. O. Box 800  
Denver, Colorado 80201

San Juan

Attention: Pamela W. Staley

Administrative Order DD-<sup>196</sup>~~196~~  
and

AMENDED Administrative Order NSL-3068

Dear Ms. Staley:

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**The Division Director Finds That:**

- (1) The application has been duly filed under the provisions of **Rules 111.D and E** of the General Rules and Regulations of the New Mexico Oil Conservation Division ("Division"), revised by Division Order No. R-10388, issued by the Oil Conservation Commission in Case 11<sup>2</sup>74 on June 13, 1995;
- (2) The Lodewick Well No. 1, located 990 feet from the South and East lines (Unit P) of said Section 18, was originally drilled in 1951, completed in the Fulcher Kutz-Pictured Cliffs Pool, and had dedicated thereon a standard 160-acre gas spacing and proration unit for said pool comprising the SE/4 of said Section 18;



- (3) By Division Administrative Order NSL-3068, dated October 23, 1991, Amoco was authorized to abandon the Pictured Cliffs interval in the Lodewick Well No. 1 and recompleat up-hole into the Basin-Fruitland Coal (Gas) Pool whereby the 321.08 acres comprising Lots 3 and 4, the E/2 SW/4, and the SE/4 (S/2 equivalent) of said Section 18 was to have been dedicated to said well in order to form a standard "lay-down" gas spacing and proration unit for coal gas production. However, in September, 1992 when the well was actually recompleated the E/2 of said Section 18, being a standard "stand-up" 320-acre gas spacing and proration unit was therein dedicated instead; moreover, said Division Order No. R-3068 was never amended to reflect this acreage rededication;
- (4) The Fulcher Kutz-Pictured Cliffs Pool is subject to the statewide rules and regulations for shallow gas wells above the Dakota formation in Northwest New Mexico, as promulgated by **Rule 104.C(3)(a)**, which provides for 160-acre gas spacing and proration units, or drilling units, and requires that wells be located no closer than 790 feet to the outer boundary of a standard 160-acre unit nor closer than 130 feet to any quarter-quarter section or subdivision inner boundary thereon;
- (5) The Basin-Fruitland Coal (Gas) Pool is subject to the "*Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool*", as promulgated by Division Order No. R-8768, as amended, which includes provisions for 320-acre gas spacing and proration units and wells to be located within either the NE/4 or SW/4 of the section and not closer than 790 feet from any outer boundary of the spacing unit nor closer than 130 feet from any quarter section line nor closer than 10 feet from any quarter-quarter section line or subdivision inner boundary;
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- (9) At this time Division Administrative Order NSL-3068 should be amended to reflect the 320 acres comprising the E/2 of said Section 18 as the dedicated acreage for Basin-Fruitland coal gas production from this well; and,
- (10) It appearing the applicant has satisfied all of the appropriate requirements



prescribed in said Rule 111.D and E, the subject application should be approved and the well should be governed by the provisions contained within this order and all other applicable provisions of Division General Rule 111.

**IT IS THEREFORE ORDERED THAT:**

(1) The applicant, Amoco Production Company, is hereby authorized to recomplete the existing Lodewick Well No. 1 (API No. 30-045-06463), located 990 feet from the South and East lines (Unit P) of said Section 18, Township 27 North, Range 9 West, NMPM, San Juan County, New Mexico, by milling a window in the existing 5-1/2 inch production casing string at a depth of approximately 1,600 feet, kick-off from vertical, and directionally drill in a northwesterly direction in such a manner as to (i) penetrate the Basin-Fruitland Coal (Gas) Pool; and, (ii) bottom said well within the Fulcher Kutz-Pictured Cliffs Pool: within an applicable drilling window or "producing area" which includes an area within the SE/4 of said Section 18 that is no closer than 790 feet to any quarter section line;

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(4) Division Administrative Order NSL-3068, dated October 23, 1991, shall be amended to show the above-described 320-acre stand-up gas spacing and proration unit comprising the E/2 of said Section 18 as the dedicated acreage for the Basin-Fruitland Coal gas production from the Lodewick Well No. 1. This change to said administrative order shall be made retroactive as of October 23, 1991.

(5) The operator shall comply with all requirements and conditions set forth in Division General Rule 111.E(2) and any applicable requirements in 111.D and F.

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(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

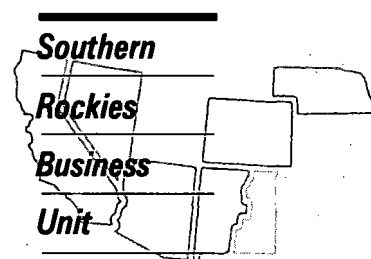
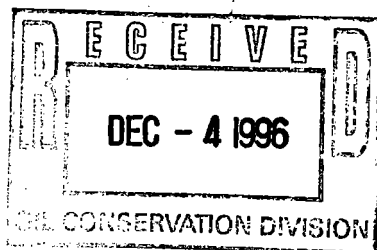
STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY  
Director

S E A L

WJL/MES/kv

cc: Oil Conservation Division - Aztec  
U. S. Bureau of Land Management - Farmington  
File: NSL-3068  
DD-1379



December 2, 1996

Mr. Michael E. Stogner  
Chief Hearing Officer/Engineer  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
P. O. Box 6429  
Santa Fe, NM 87505

**via Federal Express**

**Application For Deviated Wellbore - Rule 111.C.  
Lodewick Well #1  
Unit P Section 18-T27N-R9W  
Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools  
San Juan County, New Mexico**

Referencing your letter dated November 25, 1996 regarding our application for a deviated wellbore and a continuation of NSL-3068, I am forwarding the information which you requested.

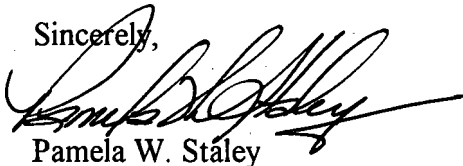
(i) The depth of the kick-off window is planned at a depth of 1600 feet. We had originally planned to kick off at 1500 feet, however the Aztec district asked us to kick off deeper to make sure we were out of the Ojo Alamo formation and into the Kirtland Shale before cutting our window.

(ii) Downhole commingling approval was granted on October 17, 1996 under Division Administrative Order DHC-1379.

(iii) Amoco did apply for and receive Division Administrative Order NSL-3068 for the S/2 of section 18 on October 23, 1991. This was almost one year prior to the drilling of the well and a C-104 had yet to be created. We submitted and received approval on the Basin Fruitland Coal C-102 on September 4, 1992 at which time the spacing unit was designated as an E/2 spacing unit. I cannot tell you why the change to an E/2 spacing unit occurred, however, it appears that we never requested an amendment for the NSL Administrative order to have it represented as an E/2. In our recent application for unorthodox location for this well dated September 10, 1996, we requested the location exception for the reason of being "off pattern" in the Fruitland and notified all offset operators to the E/2 spacing unit. I would request that we amend the order to reflect a change to the E/2 spacing unit, or if that is not possible, issue a new order for the East half.

Should you have additional questions or need additional information, please feel free to contact me at (303) 830-5344.

Sincerely,

A handwritten signature in black ink, appearing to read 'Pamela W. Staley', written over the printed name.

Pamela W. Staley

cc: Steve Webb - Amoco



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

November 25, 1996

Amoco Production Company  
Southern Rockies Business Unit  
P.O. Box 800  
Denver, Colorado 80201

Attention: Pamela W. Staley

**Re: Administrative Application for directional drilling and the continuation of Division Administrative Order NSL-3068: Lodewick Well No. 1 (API No. 30-045-06463), located 990'FS&EL (Unit P) of Section 18, Township 27 North, Range 9 West, NMPM, Fulcher Kutz-Pictured Cliffs Pool/Basin-Fruitland Coal (Gas) Pool, San Juan County, New Mexico.**

Dear Ms. Staley:

Just a small bit of preliminary data to complete my review of the subject application: (i) at what depth is the kick-off window in the 5-1/2 inch casing to be milled; (2) has the downhole commingling authority been approved for the Fruitland Coal and Pictured Cliffs intervals; and, (iii) the original administrative application for the unorthodox coal gas well location in the Basin-Fruitland Coal (Gas) Pool filed with the Division on October 3, 1991 indicated the S/2 equivalent of said Section 18 was to be dedicated to said well, this was also stipulated in said Administrative Order NSL-3068, dated October 23, 1991, the C-102 for this well shows the E/2 to be dedicated to the well for Fruitland coal gas production: when did this change occur and why?

Thank you for your cooperation in this matter and should you have any questions, please contact me in Santa Fe at (505) 827-8185.

Sincerely,

Michael E. Stogner  
Chief Hearing Officer/Engineer

cc: Oil Conservation Division - Aztec  
U.S. Bureau of Land Management - Farmington  
William F. Carr, Attorney for Amoco - Santa Fe

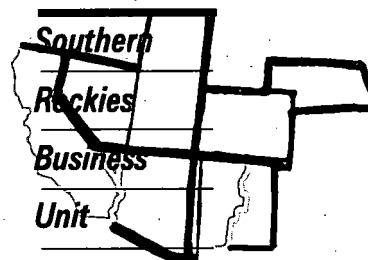


CONSERVATION DIVISION  
RECEIVED

1996 OCT 17 AM 8 52

September 12, 1996

Mr. Frank Chavez, Supervisor  
NMOCD District III  
1000 Rio Brazos Road  
Aztec, NM 87410



Does not qualify  
for District  
approval.

DIST. 3

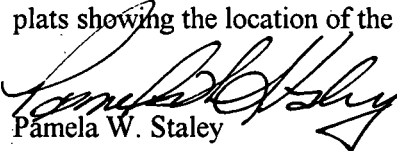
**Application For Deviated Wellbore - Rule 111.C.**  
**Lodewick Well #1**  
**Unit P Section 18-T27N-R9W**  
**Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools**  
**San Juan County, New Mexico**

Amoco Production Company hereby requests administrative approval to side track an existing wellbore by deviating in an indeterminate direction (no intentional azimuth) for the purpose of recompleting into an existing formation. Amoco plans to sidetrack this well to move away from the original wellbore in order to avoid formation damage generated from earlier completion methods. The well was originally drilled and completed as an openhole Pictured Cliffs well. In 1971, the Pictured Cliffs was cased and fracture stimulated and has never performed well. The cumulative production from the Pictured Cliffs in this well is substantially less than its direct offsets. In 1991, the Pictured Cliffs was abandoned and the well was recompleted to the Fruitland with a large slick water frac. The well has never been able to sustain production since its initial completion. A test compressor was installed and again the well could not sustain production. The analysis indicates that the Fruitland was severely damaged or water blocked due to the large volume of slick water that was pumped.

To alleviate the problem, a sidetrack is planned for the well. The well will be sidetracked and completed as a downhole commingled Pictured Cliffs and Fruitland well. In order to move far enough away from the damage in the Pictured Cliffs and Fruitland, and, to ensure that we do not intercept the original fracture stimulation damage zone, we plan to move approximately 50 to 100 feet away from the original wellbore. Since the general orientation for fractures in the San Juan Basin is NE/SW, the sidetrack will be oriented towards the Northwest at a 315 degree azimuth. This orientation will only consist of opening the hole on that side of the casing. NO ORIENTATION OR DRIVING MECHANISM WILL BE USED OUTSIDE THE CASING.

In 1991 we applied for and received Administrative order NSL-3068 allowing for the recompletion of this well to the Fruitland Coal at an unorthodox location. This location was unorthodox because it was in the southeast quarter rather than the required Northeast/ Southwest pattern. A copy of that order is attached. In a separate application, Amoco is notifying the offset operator that we will again be producing the Fruitland at an unorthodox location pursuant to our NSL-3068 order.

A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the location of the well, offset operators, and all wells drilled in the area.

  
Pamela W. Staley

Attachments

cc: Steve Webb, Amoco  
Gail Jefferson, Amoco

**WAIVER**

\_\_\_\_\_ hereby waives objection to Amoco's application for an unorthodox well location for the Lodewick #1 well described above.

By: \_\_\_\_\_

Date: \_\_\_\_\_

**APPLICATION FOR APPROVAL OF A DEVIATED WELLBORE RULE 111.C(1)**

**Lodewick Well #1  
Unit P Section 18-T27N-R9W  
Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools  
San Juan County, New Mexico**

**ATTACHMENTS:**


- 9-SECTION PLAT SHOWING LOCATION OF SPACING UNIT AND ALL ADJOINING SPACING UNITS
- FORM C-102 FOR FRUITLAND COAL FORMATION
- FORM C-102 FOR PICTURED CLIFFS FORMATION
- LIST OF ALL OFFSET OPERATORS AND THEIR ADDRESSES



12

7

8

5  
 HINKS  
 SOUTHLAND ROYALTY  
 1990/10/17  
 300150664200


+


27N-10W

SAN JUAN

27N-9W

17


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 HOKENZIE PETROLEUM  
 1990/06/26  
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
10  
 WHITLEY  
 MERIDIAN OIL INC  
 1991/01/08  
 300152072000



1  
 REESE FEDERAL  
 MERIDIAN OIL INC  
 1990/10/26  
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
LODEWICK  
 #1


14  
 ANGEL POCK 24H  
 HOKENZIE PETROLEUM  
 1991/07/11  
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
13  
 LODWICK  
 UNION OIL OF CALIF  
 1990/07/15  
 300152771600

19

20

9  
 ANGEL POCK 24L  
 HOKENZIE PETROLEUM CORP  
 1990/10/29  
 300152703900

13  
 LODWICK  
 UNION OIL OF CALIF  
 1990/07/15  
 300152771700

1  
 HOKENZIE  
 MERIDIAN OIL INC  
 1990/12/11  
 300150635900

36° 33' 8" N  
 13,276,296.02 FT. N

107° 50'

36° 33' 8" N  
 13,276,296.02 FT. N

All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY  
 PLAT MAP

LODEWICK 1  
 990FSL 990 FEL SEC. 18-T27N-R9W

POLYGONIC CENTRAL MERIDIAN - 107° 49' 42" W LONG  
 SPHEROID - 6



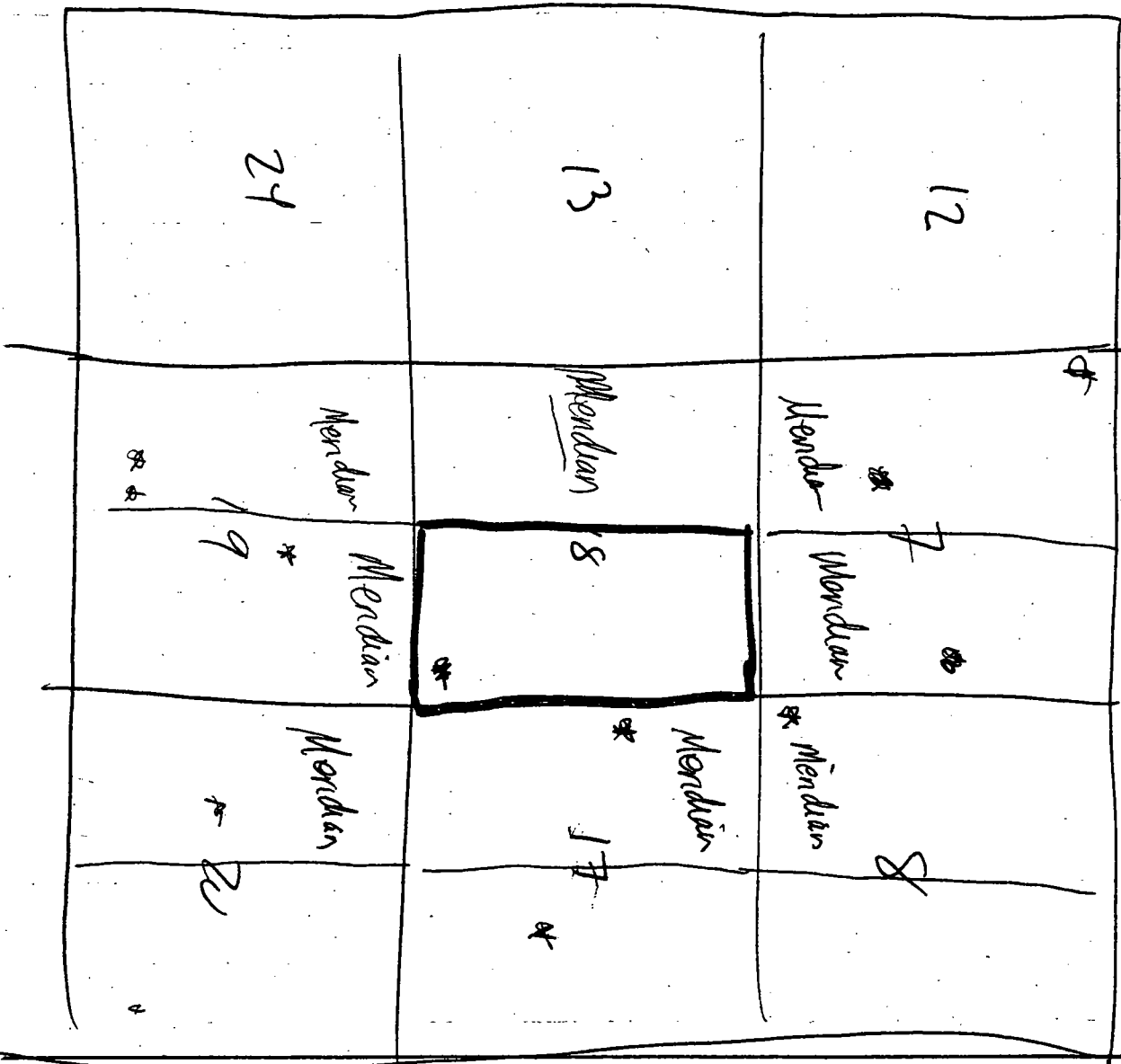
22-141 50 SHEETS  
22-142 100 SHEETS  
22-144 200 SHEETS

Section # 1

PT

23N-9W

27-10



NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

Date December 10, 1954Three States Natural Gas Co. Lodewick 1  
Operator Lease Well No.Name of Producing Formation Pictured Cliffs Pool Kutz-FulcherNo. Acres Dedicated to the Well 160Indicate land status and show ownership FederalSECTION 18 TOWNSHIP 27N RANGE 9W




I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John Carothers  
Position Agent  
Representing Three States Natural Gas Co.  
Address Box 67, Farmington, New Mexico

(over)

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

to Gail Jefferson  
FR Dorothy - ock

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>Amoco Production Company</b>			Lease <b>Lodewick</b>		Well No. <b>#1</b>
Unit Letter <b>P</b>	Section <b>18</b>	Township <b>27N</b>	Range <b>9W</b>	County <b>NMPM San Juan</b>	
Actual Footage Location of Well: <b>990'</b> feet from the <b>FSL</b> line and <b>990'</b> feet from the <b>EAST</b> line <b>E/2</b>					
Ground level Elev. <b>6478'</b>	Producing Formation <b>Fruitland Coal</b>	Pool <b>Basin Fruitland Coal Gas</b>		Dedicated Acreage: <b>321.08</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*J. L. Hampton*  
Printed Name  
**J. L. Hampton**

Position  
**Sr. Staff Admin. Supr.**

Company  
**Amoco Prod. Co.**

Date  
**8/27/92**

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**"on file"**

Signature & Seal of  
Professional Surveyor

Certificate No.

**RECEIVED**  
**SEP 04 1992**  
**OIL CON. DIV.**  
**DIST. 3**

**990'**  
**990'**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

October 23, 1991

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
15051 827-5800

Amoco Production Company  
P.O. Box 800  
Denver, Colorado 80201

Attention: J.W. Hawkins

*Administrative Order NSL-3068*

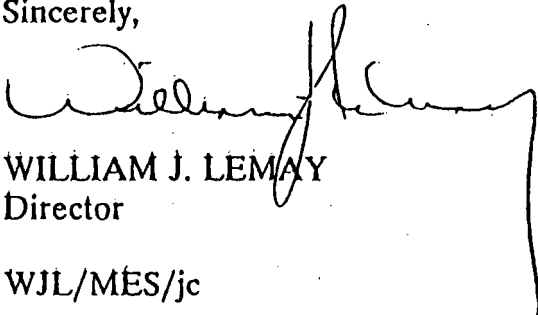
Dear Bill:

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It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, Lots 3 and 4, the E/2 SW/4, and SE/4 (S/2 equivalent) of said Section 18 shall be dedicated to the well forming a standard 321.08-acre gas spacing and proration unit for said pool.

By authority granted me under the provisions of Rule 8 of the Division Order No. R-8768, as amended, the above described unorthodox coal gas well location is hereby approved.

Sincerely,



WILLIAM J. LEMAY  
Director

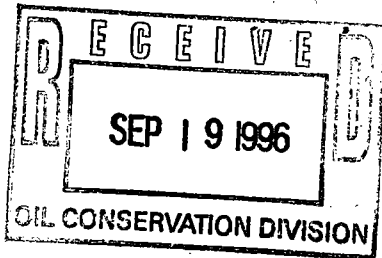
WJL/MES/jc

cc: Oil Conservation Division - Aztec  
U.S. BLM - Farmington

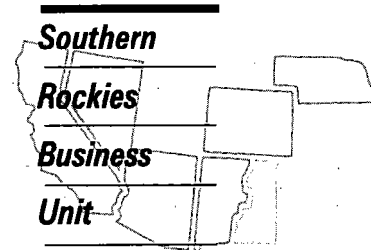
LIST OF ADDRESSES FOR OFFSET OPERATORS

Lodewick #1

Burlington Resources Oil and Gas Co.  
P.O. Box 4289  
Farmington, NM 87499



NSL 10/2/96



September 10, 1996

Mr. William J. LeMay, Director  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
P.O. Box 6429  
Santa Fe, NM 87505

**Application For Unorthodox Location  
Lodewick Well #1  
990' FSL & 990' FEL, Unit P Section 18-T27N-R9W  
Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools  
San Juan County, New Mexico**

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A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the location of the well and all wells drilled in the area.

Pamela W. Staley

**Attachments**

cc: Frank Chavez, Supervisor  
NMOCD District III  
1000 Rio Brazos Road  
Aztec, NM 87410

Steve Webb, Amoco  
Gail Jefferson, Amoco

**WAIVER**

\_\_\_\_\_ hereby waives objection to Amoco's application for an unorthodox well location for the Lodewick #1 well described above.

By: \_\_\_\_\_

Date: \_\_\_\_\_

*11-20-96  
Mr. Staley.  
if this is to be a directional well  
then submit with the  
District Office pursuant to 111. C;  
if however this well is to be a  
directional well [111. A(2)] then submit  
to Santa Fe with the appropriate information.  
Mark Staley  
cc - OGD Aztec*

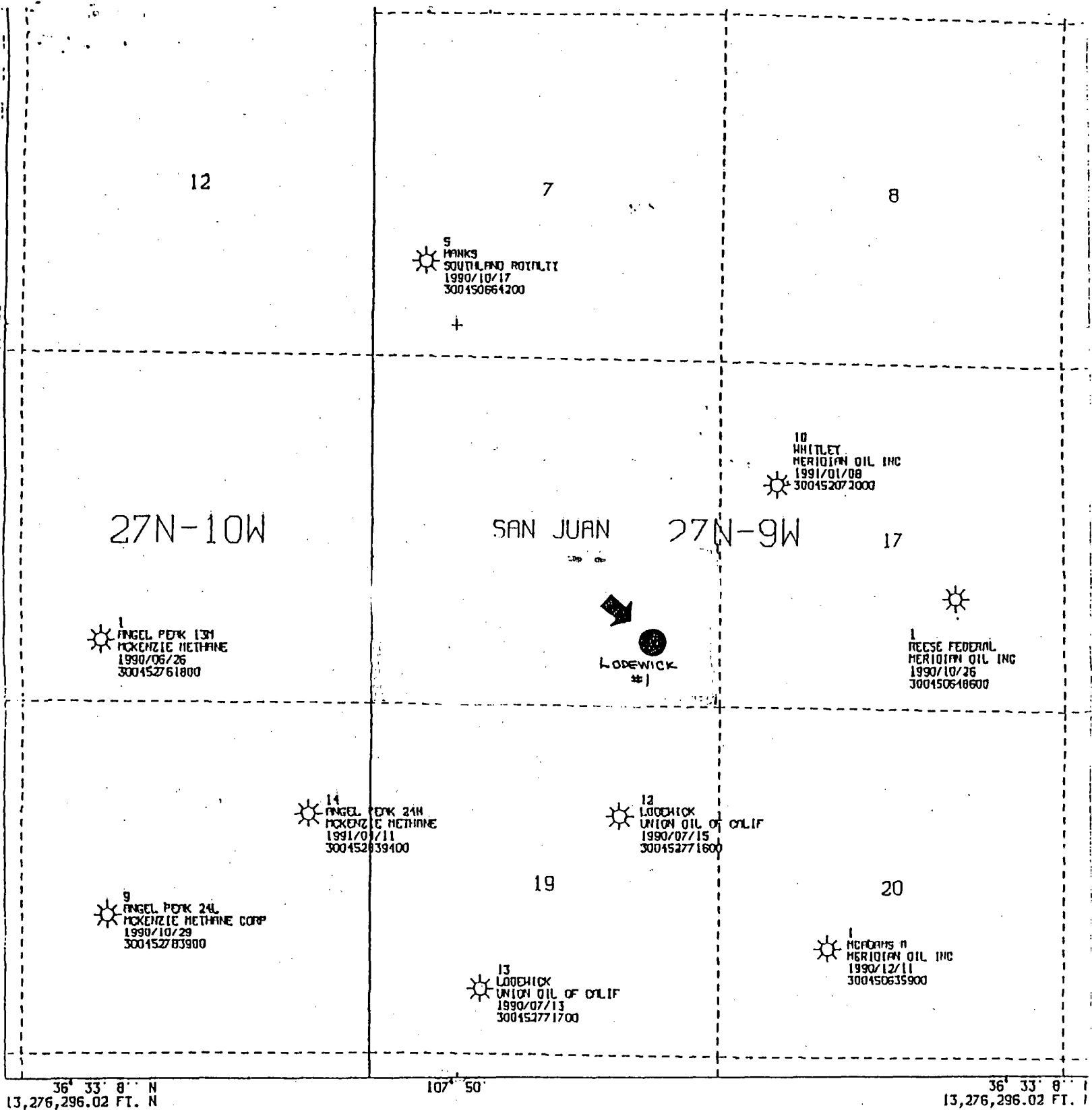
**APPLICATION FOR APPROVAL OF UNORTHODOX LOCATION UNDER RULE 104-F**

**Lodewick Well #1  
Unit P Section 18-T27N-R9W  
Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools**

**ATTACHMENTS:**

- 9-SECTION PLAT SHOWING LOCATION OF ALL OFFSET WELLS
- FORM C-102 FOR BASIN FRUITLAND COAL FORMATION
- FORM C-102 FOR PICTURED CLIFFS FORMATION
- COPY OF ADMINISTRATIVE ORDER NSL-3068
- LIST OF ALL OFFSET OPERATORS AND THEIR ADDRESSES





All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY  
PLAT MAP

LODEWICK 1

990FSL 990 FFL SEC 18-T27N-RQW

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

to Gail Jefferson

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

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P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

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Well Letter <b>P</b>	Section <b>18</b>	Township <b>27N</b>	Range <b>9W</b>	County <b>NMCM San Juan</b>	
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Ground level Elev. <b>6478'</b>	Producing Formation <b>Fruitland Coal</b>	Pool <b>Basin Fruitland Coal Gas</b>		Dedicated Acreage: <b>321.08</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

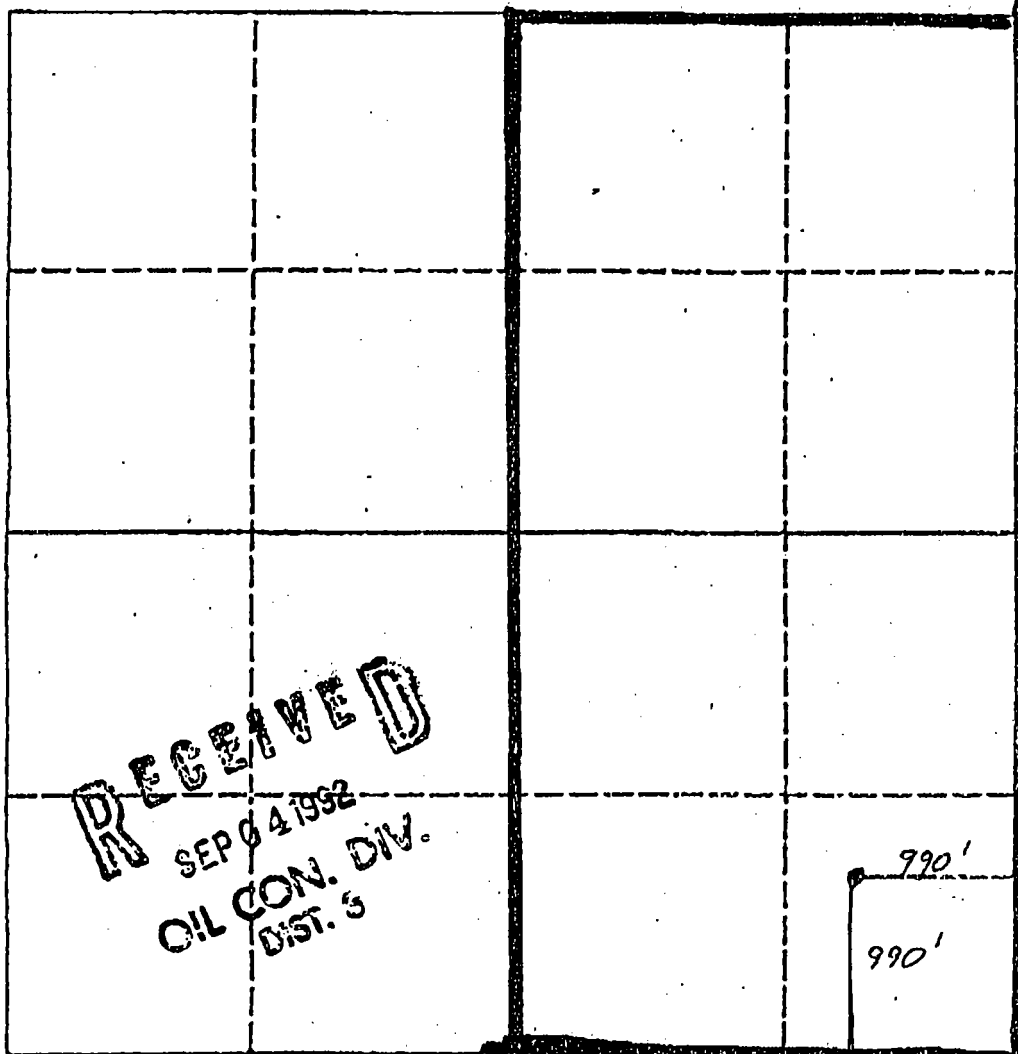
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## OPERATOR CERTIFICATION

I hereby certify that the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Signature

J.L. Hampton

Printed Name

J.L. Hampton

Position

Sr. Staff Admin. Supr.

Company

Amoco Prod. Co.

Date

8/27/92

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision, and that the same is true and  
correct to the best of my knowledge and  
belief.

Date Surveyed

"on file"

Signature & Seal of  
Professional Surveyor

Certificate No.

RECEIVED  
SEP 04 1992  
OIL CON. DIV.  
DIST. 5

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

Date December 10, 1954

Three States Natural Gas Co. Lodewick 1  
Operator Lease Well No.

Name of Producing Formation Pictured Cliffs Pool Kutz-Fulcher

No. Acres Dedicated to the Well 160

Indicate land status and show ownership Federal

SECTION 18 TOWNSHIP 27N RANGE 9W


x



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John Carothers  
Position Agent  
Representing Three States Natural Gas Co.  
Address Box 67, Farmington, New Mexico

(over)



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

October 23, 1991

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Amoco Production Company  
P.O. Box 800  
Denver, Colorado 80201

Attention: J.W. Hawkins

*Administrative Order NSL-3068*

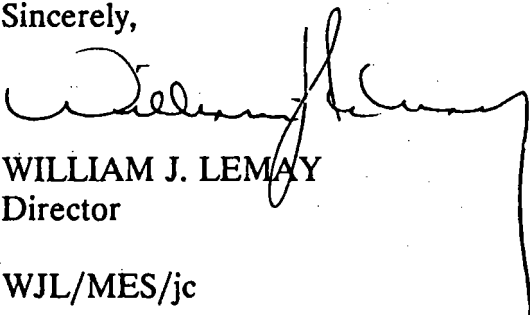
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Director

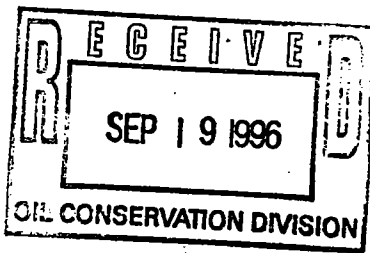
WJL/MES/jc

cc: Oil Conservation Division - Aztec  
U.S. BLM - Farmington

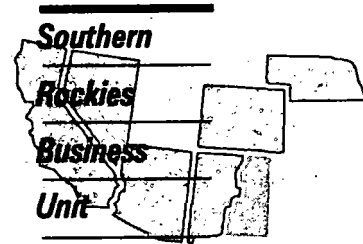
LIST OF ADDRESSES FOR OFFSET OPERATORS

**Lodewick Well #1**

Burlington Resources Oil and Gas Co.  
P.O. Box 4289  
Farmington, NM 87499



NSL 10/9/96



September 10, 1996

Mr. William J. LeMay, Director  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
P.O. Box 6429  
Santa Fe, NM 87505

**Application For Unorthodox Location  
Lodewick Well #1  
990' FSL & 990' FEL, Unit P Section 18-T27N-R9W  
Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools  
San Juan County, New Mexico**

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Pamela W. Staley

**Attachments**

cc: Frank Chavez, Supervisor  
NMOCD District III  
1000 Rio Brazos Road  
Aztec, NM 87410

Steve Webb, Amoco  
Gail Jefferson, Amoco

**WAIVER**

\_\_\_\_\_ hereby waives objection to Amoco's application for an unorthodox well location for the Lodewick #1 well described above.

By: \_\_\_\_\_

Date: \_\_\_\_\_

*11-20-96  
Mr. Staley  
of this is to be a directional well  
then submit with the  
Aztec District Office pursuant to 111. C;  
if however this well is to be a  
directional well [der 111. A(2)] then submit  
to Santa Fe with the appropriate information.  
Michael Staley  
cc - OGD Aztec*

**APPLICATION FOR APPROVAL OF UNORTHODOX LOCATION UNDER RULE 104-F**

**Lodewick Well #1  
Unit P Section 18-T27N-R9W  
Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools**

**ATTACHMENTS:**

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- COPY OF ADMINISTRATIVE ORDER NSL-3068
- LIST OF ALL OFFSET OPERATORS AND THEIR ADDRESSES

12

7

8

5  
HANKS  
SOUTHLAND ROYALTY  
1990/10/17  
300450664200

+

10  
WHITLEY  
MERIDIAN OIL INC  
1991/01/08  
300452072000

27N-10W

SAN JUAN

27N-9W

17

1  
ANGEL PEAK 13H  
MCKENZIE METHANE  
1990/06/26  
300452761800

LODEWICK  
#1

1  
RECSE FEDERAL  
MERIDIAN OIL INC  
1990/10/26  
300450618600

14  
ANGEL PEAK 24H  
MCKENZIE METHANE  
1991/01/11  
300452839400

12  
LODEWICK  
UNION OIL OF CALIF  
1990/07/15  
300452771600

19

20

9  
ANGEL PEAK 24L  
MCKENZIE METHANE CORP  
1990/10/29  
300452783900

13  
LODEWICK  
UNION OIL OF CALIF  
1990/07/13  
300452771700

1  
MCDONNELL  
MERIDIAN OIL INC  
1990/12/11  
300450635900

36° 33' 8" N  
13,276,296.02 FT. N

107° 50'

36° 33' 8" N  
13,276,296.02 FT. N

All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY  
PLAT MAP

LODEWICK 1

990FSL 990 FFL SEC 18-T27N-R9W

POLYCONIC CENTRAL MERIDIAN - 107° 49' 42" W LONG  
SPHEROID - 6



Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

to Gail Jefferson  
FR. Dorothy - ock

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

DISTRICT I  
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DISTRICT II  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>Amoco Production Company</b>			Lessee <b>Lodewick</b>			Well No. <b>#1</b>		
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Actual Footage Location of Well: <b>990'</b> feet from the <b>FSL</b> line and <b>990'</b> feet from the <b>EAST</b> line <b>E/2</b> Ground level Elev. <b>6478'</b> Producing Formation <b>Fruitland Coal</b> Pool <b>Basin Fruitland Coal Gas</b> Dedicated Acreage: <b>321.08</b> Acres <b>320</b>								

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

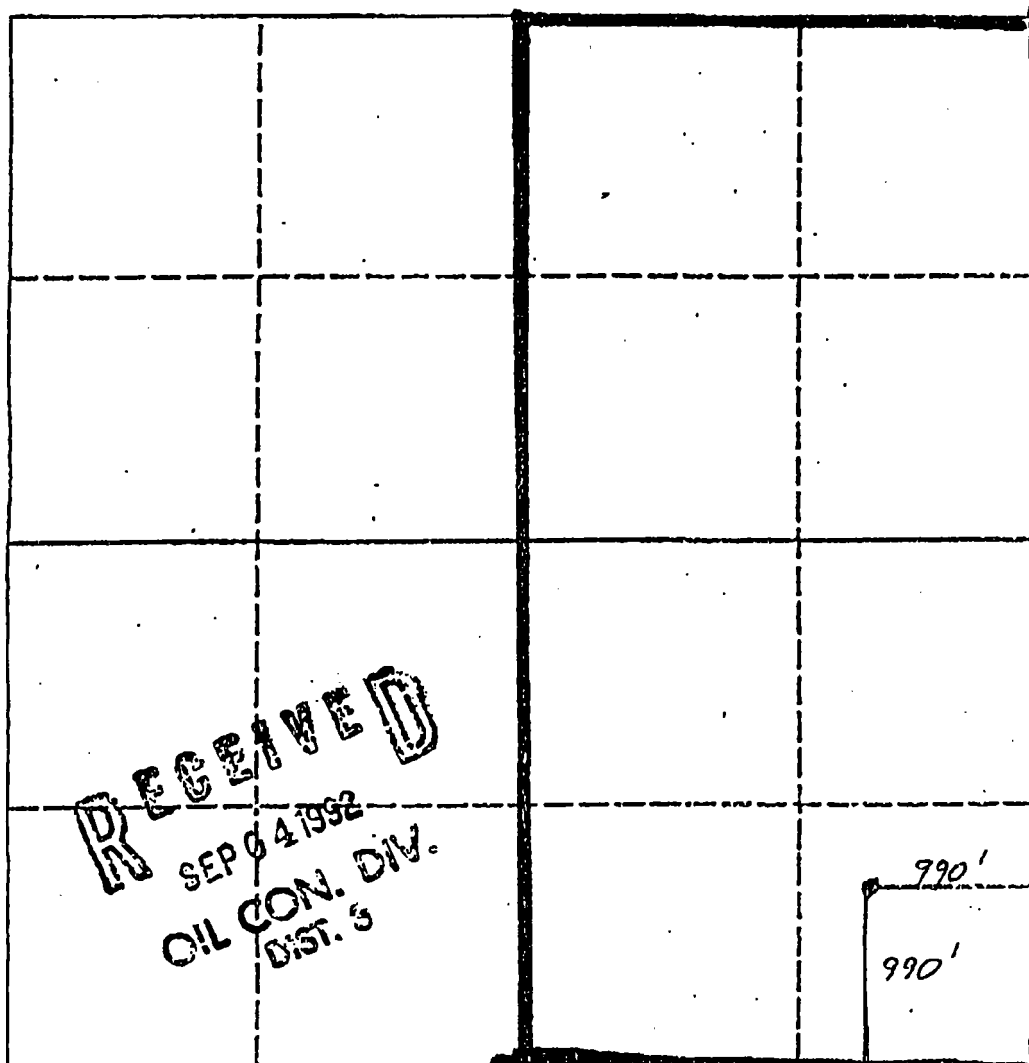
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Signature

*J.L. Hampton*  
Printed Name  
J.L. Hampton

Position

Sr. Staff Admin. Supr.

Company

Amoco Prod. Co.

Date

8/27/92

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Date Surveyed

"on file"

Signature & Seal of  
Professional Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

## Gas Well Plat

(over)



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

October 23, 1991

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Amoco Production Company  
P.O. Box 800  
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Attention: J.W. Hawkins

*Administrative Order NSL-3068*

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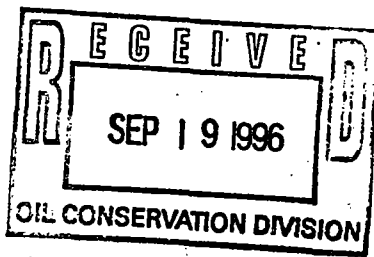
WJL/MES/jc

cc: Oil Conservation Division - Aztec  
U.S. BLM - Farmington

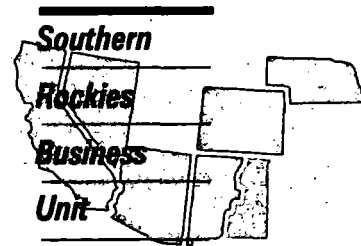
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Farmington, NM 87499



NSL 10/9/96



September 10, 1996

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New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
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**990' FSL & 990' FEL, Unit P Section 18-T27N-R9W**  
**Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools**  
**San Juan County, New Mexico**

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A copy of this application will be submitted to the offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office. Attached are plats showing the location of the well and all wells drilled in the area.

  
Pamela W. Staley

**Attachments**

cc: Frank Chavez, Supervisor  
NMOCD District III  
1000 Rio Brazos Road  
Aztec, NM 87410

Steve Webb, Amoco  
Gail Jefferson, Amoco

**WAIVER**

\_\_\_\_\_ hereby waives objection to Amoco's application for an unorthodox well location for the Lodewick #1 well described above.

By: \_\_\_\_\_

Date: \_\_\_\_\_

11-20-96  
Mr. Staley,  
if this is to be a directional well  
then submit with the  
District Office pursuant to 111. C;  
if however this well is to be a  
directional well then submit  
with the appropriate information.  
Michael Staley  
cc - OCD Aztec

**APPLICATION FOR APPROVAL OF UNORTHODOX LOCATION UNDER RULE 104-F**

**Lodewick Well #1  
Unit P Section 18-T27N-R9W  
Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools**

**ATTACHMENTS:**

- 9-SECTION PLAT SHOWING LOCATION OF ALL OFFSET WELLS
- FORM C-102 FOR BASIN FRUITLAND COAL FORMATION
- FORM C-102 FOR PICTURED CLIFFS FORMATION
- COPY OF ADMINISTRATIVE ORDER NSL-3068
- LIST OF ALL OFFSET OPERATORS AND THEIR ADDRESSES

12

7

8

5  
HANKS  
SOUTHLAND ROYALTY  
1990/10/17  
300450664200

+

10  
WHITLEY  
MERIDIAN OIL INC  
1991/01/08  
300452073000

27N-10W

SAN JUAN

27N-9W

17

1  
ANGEL PETK 13H  
MCKENZIE METHANE  
1990/06/26  
300452761800

LODEWICK  
#1

1  
REESE FEDERAL  
MERIDIAN OIL INC  
1990/10/26  
300450648600

14  
ANGEL PETK 24H  
MCKENZIE METHANE  
1991/01/11  
300452839400

12  
LODEWICK  
UNION OIL OF OILIF  
1990/07/15  
300452771600

19

20

9  
ANGEL PETK 24L  
MCKENZIE METHANE CORP  
1990/10/29  
300452783900

13  
LODEWICK  
UNION OIL OF OILIF  
1990/07/13  
300452771700

1  
MCARDAMS  
MERIDIAN OIL INC  
1990/12/11  
300450635900

36° 33' 8" N  
13,276,296.02 FT. N

107° 50'

36° 33' 8" N  
13,276,296.02 FT. N

All geological and geophysical data, including the interpretation thereof, appearing on this map is the private and confidential property of Amoco Production Company. The publication or reproduction thereof without the written permission of said Company is strictly prohibited.

AMOCO PRODUCTION COMPANY  
PLAT MAP

LODEWICK 1

990FSL 990 FFL SEC 18-T27N-R9W

POLYCONIC CENTRAL MERIDIAN - 107° 49' 42" W LON  
SPHEROID - 6

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

to Gail Jefferson  
FR. Dorothy - ocb

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>Amoco Production Company</b>			Lease <b>Lodewick</b>			Well No. <b>#1</b>		
U&A Letter <b>P</b>	Section <b>18</b>	Township <b>27N</b>	Range <b>9W</b>	County <b>NMM</b>				
Actual Footage Location of Well: <b>990'</b> feet from the <b>FSL</b> line and <b>990'</b> feet from the <b>EAST</b> line <b>E/2</b>								
Ground level Elev. <b>6478'</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Basin Fruitland Coal Gas</b>			Dedicated Acreage: <b>321.08</b> Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

*J.L. Hampton*

Printed Name

J.L. Hampton

Position

Sr. Staff Admin. Supr.

Company

Amoco Prod. Co.

Date

8/27/92

### SURVEYOR CERTIFICATION

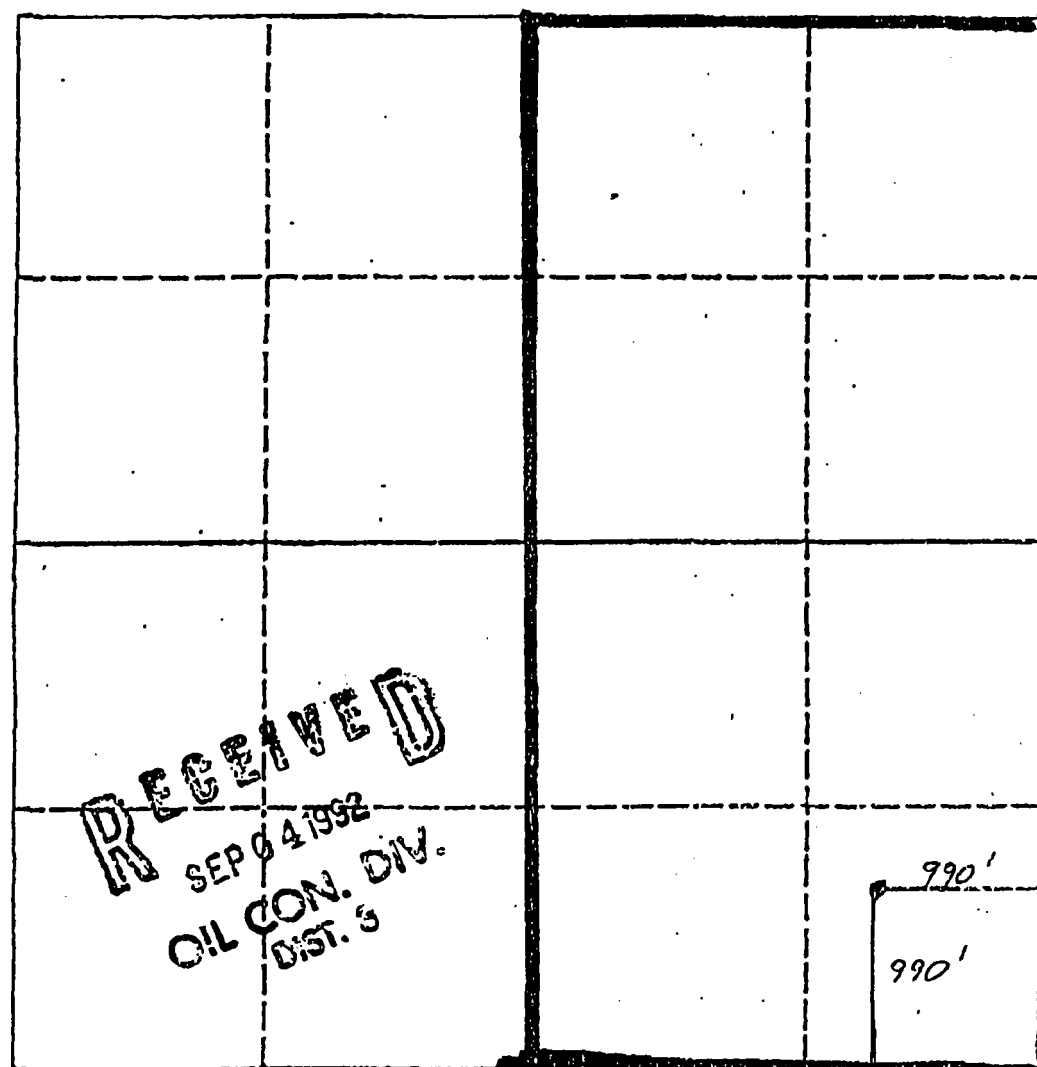
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

"on file"

Signature & Seal of  
Professional Surveyor

Certificate No.



RECEIVED  
SEP 04 1992  
OIL CON. DIV.  
DIST. 3

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



NEW MEXICO  
OIL CONSERVATION COMMISSION

Gas Well Plat

Date December 10, 1954Three States Natural Gas Co. Lodewick 1  
Operator Lease Well No.Name of Producing Formation Pictured Cliffs Pool Kutz-FulcherNo. Acres Dedicated to the Well 160Indicate land status and show ownership FederalSECTION 18 TOWNSHIP 27N RANGE 9W

			x



I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John Carothers  
Position Agent  
Representing Three States Natural Gas Co.  
Address Box 67, Farmington, New Mexico

(over)

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

October 23, 1991



POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Amoco Production Company  
P.O. Box 800  
Denver, Colorado 80201

Attention: J.W. Hawkins

*Administrative Order NSL-3068*

Dear Bill:

Reference is made to your application dated October 1, 1991 for a non-standard Basin-Fruitland coal gas well location for your existing Lodewick Well No. 1 which was drilled in 1951 and completed in the Fulcher Kutz Pictured Cliffs Pool at a standard gas well location 990 feet from the South and East lines (Unit P) of Section 18, Township 27 North, Range 9 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, Lots 3 and 4, the E/2 SW/4, and SE/4 (S/2 equivalent) of said Section 18 shall be dedicated to the well forming a standard 321.08-acre gas spacing and proration unit for said pool.

By authority granted me under the provisions of Rule 8 of the Division Order No. R-8768, as amended, the above described unorthodox coal gas well location is hereby approved.

Sincerely,

A handwritten signature in dark ink, appearing to read "William J. Lemay".

WILLIAM J. LEMAY  
Director

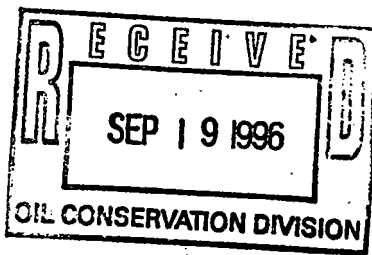
WJL/MES/jc

cc: Oil Conservation Division - Aztec  
U.S. BLM - Farmington

LIST OF ADDRESSES FOR OFFSET OPERATORS

**Lodewick Well #1**

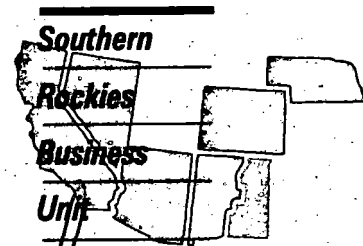
Burlington Resources Oil and Gas Co.  
P.O. Box 4289  
Farmington, NM 87499



NSL 10/2/96

September 10, 1995

Mr. William J. LeMay, Director  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
P.O. Box 6429  
Santa Fe, NM 87505



11-20-96 Kutz  
Application withdrawn  
M.S.

**Application For Unorthodox Location  
Lodewick Well #1  
990' FSL & 990' FEL, Unit P Section 18-T27N-R9W  
Basin Fruitland Coal and Fulcher Kutz Pictured Cliffs Pools  
San Juan County, New Mexico**

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Pamela W. Staley

**Attachments**

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NMOCD District III  
1000 Rio Brazos Road  
Aztec, NM 87410

Steve Webb, Amoco  
Gail Jefferson, Amoco

**WAIVER**

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By: \_\_\_\_\_

Date: \_\_\_\_\_

11-20-96  
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if this is to be a directional well  
then submit with the  
District Office pursuant to H.C.;  
if however this well is to be a  
directional well [ser H.C. (2)] then submit  
to Santa Fe with the appropriate information.  
Michael Staley  
cc - OGD Aztec

## **Mike Stogner**

---

**From:** Ernie Busch  
**To:** Mike Stogner  
**Subject:** AMOCO LODEWICK #1 (NSL)  
**Date:** Friday, November 22, 1996 10:51AM  
**Priority:** High

LODEWICK #1  
990' FSL; 990' FEL  
P-18-27N-09W  
RECOMMEND: APPROVAL

Sec : 18 Twp : 27N Rng : 09W Section Type : NORMAL

3 40.57  Federal owned	K 40.00  Federal owned	J 40.00  Federal owned	I 40.00  Federal owned
4 40.51  Federal owned  A A	N 40.00  Federal owned	O 40.00  Federal owned	P 40.00  Federal owned  A A

PF01 HELP	PF02	PF03 EXIT	PF04 GoTo	PF05	PF06
PF07 BKWD	PF08 FWD	PF09 PRINT	PF10 SDIV	PF11	PF12

CMD :  
OG5SECT

ONGARD  
INQUIRE LAND BY SECTION

11/25/96 08:45:10  
OGOMES -EMGX  
PAGE NO: 1

Sec : 18 Twp : 27N Rng : 09W Section Type : NORMAL

1 40.69  Federal owned  A	C 40.00  Federal owned  A	B 40.00  Federal owned  A	A 40.00  Federal owned  A
2 40.63  Federal owned	F 40.00  Federal owned  A	G 40.00  Federal owned  A	H 40.00  Federal owned

PF01 HELP  
PF07 BKWD

PF02  
PF08 FWD

PF03 EXIT  
PF09 PRINT

PF04 GoTo  
PF10 SDIV

PF05  
PF11

PF06  
PF12

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

October 23, 1991



POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

Amoco Production Company  
P.O. Box 800  
Denver, Colorado 80201

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WILLIAM J. LEMAY  
Director

WJL/MES/jc

cc: Oil Conservation Division - Aztec  
U.S. BLM - Farmington





**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

**OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131**

**ADMINISTRATIVE ORDER DHC-1379**

**Amoco Production Company  
P.O. Box 800  
Denver, Colorado 80201-0800**

**Attention: Ms. Pamela Staley**

***Lodewick Well No.1 (API No.30-045-06564)  
Unit P , Section 18, Township 27 North, Range 9 West, NMPM,  
San Juan County, New Mexico.  
Basin Fruitland Coal (71629) and  
Fulcher Pictured Cliffs (77200) Pools***

**Dear Ms. Staley:**

**Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the subject well to commingle production from both pools in the wellbore.**

**It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.**

**The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.**

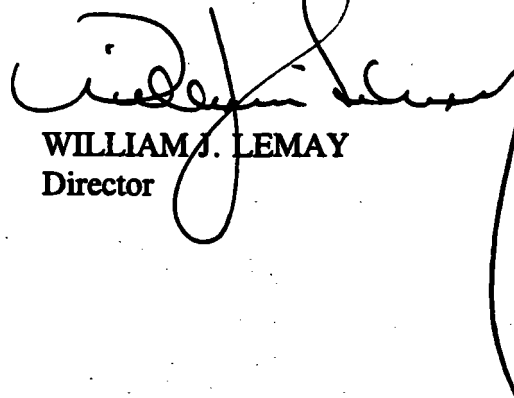
**In accordance with the provisions of Rule 303.C., the supervisor of the Aztec District Office of the Oil Conservation Division shall determine the proper allocation of production from the subject well following its completion.**

**FURTHER: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.**

**Pursuant to Rule 303.H., the commingling authority granted by the order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.**

**Approved at Santa Fe, New Mexico on this 17th day of October, 1996.**

**STATE OF NEW MEXICO**  
**OIL CONSERVATION DIVISION**



**WILLIAM J. LEMAY**  
**Director**

**SEAL**

**WJL/BES**

**cc: Oil Conservation Division - Aztec**  
**Bureau of Land Management - Farmington**