NEW MEXICO OIL CONSERVATION COMMISSION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER NGPA-

EXEMPTION FROM THE NATURAL GAS PRICING ACT PURSUANT TO SECTION 6, CHAPTER 73, LAWS OF 1977, AND COMMISSION ORDER NO. R-5436

OPERATOR	Mobil	Oil Cor	poration	▶	WELL NAME	AND No.	Brainar	LGas	Com No. 2
LOCATION:		SEC.	II TWP.	18 Sout	h RNG.	26 Ea	of COUNTY	Eddy	

THE SECRETARY-DIRECTOR OF THE COMMISSION FINDS:

(1) That Section 6 of the Natural Gas Pricing Act (being Laws of 1977, Chapter 73) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established protation unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Commission exempts such well upon a finding that such new well was justified for reasons other than avoiding the application of the Natural Gas Pricing Act.

(2) That by Order No. R-5436, dated June 8, 1977, the Commission established an administrative procedure whereby the Secretary-Director of the Commission is empowered to act for the Commission and exempt gas wells from the provisions of Section 6 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.

(3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.

(4) That pursuant to Order No. R-5436, the Secretary-Director of the Commission may find that a <u>replacement</u> well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
- (b) the well was necessary to replace a well producing at non-commercial rates; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(5) That pursuant to Order No. R-5436, the Secretary-Director of the Commission may find that an <u>infill</u> well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) the well was drilled in a pool where the Commission, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various protation units in such pool, will result in more efficent use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
- (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that

(c) the drilling of the well commenced prior to January 18, 1977.

(6) That the applicant herein <u>Mobil Dil Corporation</u> has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 6, Chapter 13, Laws of 1977, and Commission Order No. R-5436 for the above-named well.

(7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:

- () A Replacement Well
 - () necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
 - () necessary to replace a well producing at non-commercial rates.
 () a well the drilling of which commenced prior to January 18, 1977.
- (X) An Infill Well

() drilled in a pool where the Commission, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the

Pool and the order being Commission Order No. R-______ necessary to protect the proration unit from uncompensated drainage or to protect correlative rights. OC a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

(1) That the above-named well is hereby exempted from Section 6 of the Natural Gas Pricing Act (Laws of 1977, Chapter 73).

(2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Commission Order No. R-5436 or for other good cause shown.

DONE at Santa Fe,	New Nexico on this 13th day of October.	19 77	•		·
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RECORDING SUPPLEMENT

COMM.

THIS AGREEMENT made and entered into this <u>20th</u> day of <u>func</u> 19<u>76</u>, by and between <u>Mobil Oil Corporation</u>

(hereinafter referred to as "Seller", whether one or more) and Gas Company of New Mexico, a Division of Southern Union Company (hereinafter referred to as "Buyer");

WITNESSETH THAT:

Seller and Buyer, in consideration of the mutual agreements, covenants and undertakings hereinafter set forth, do hereby agree as follows:

1.

Seller agrees to sell and deliver to Buyer and Buyer agrees to receive, purchase and pay for all natural gas produced under terms and provisions of leases from lands and attributable to lands and leases produced from any pooled unit comprised in part of lands as set forth in Exhibit 1 attached hereto and incorporated as a part hereof for all purposes, (herein called "Subject Leases" and "Subject Lands", respectively) for and during a term of ten (10) full Contract Years after the date Buyer is first obligated to purchase such gas under the Gas Purchase Agreement hereinafter referred to, or the date of first deliveries, whichever first occurs; subject to, under, and in accordance with that Gas Purchase Agreement dated of even date herewith between

-4024-A

Seller and Buyer; and Seller commits its entire interest in Subject Leases and Subject Lands and in such ges to the performance of such Gas Purchase Agreement subject only to reservations by Seller set forth therein.

2.

The aforesaid Gas Purchase Agreement and this Recording Supplement shall extend to and be binding upon the parties hereto and their respective successors and assigns and shall constitute covenants running with the Subject Lands and Subject Leases.

IN WITNESS WHEREOF, this agreement is executed as of the date first above written.

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ATTEST: Secretary

MOBIL OIL CORPORATION

By C).

Altorney-in-Fact

SELLER

a ATTEST: Auch Attention

Assistant Secretary

GAS COMPANY OF NEW MFXICO, a Division of Southern Union Company

ice resident 1214 BUYER

STATE OF TEXAS COUNTY OF DALLAS Before me, <u>Cherry MI Monn</u>, a Notary Public in and for the county and state above aid, on this day personally appeared <u>Cherry</u>, the Vice President of GAS COMPANY OF NEW MEXICO, a Division of Southern Union Company, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of said GAS COMPANY OF NEW MEXICO, a Division of Southern Union Company, a corporation, and that he executed the same as the act and deed of such corporation for the purposes and consideration therein expressed and in the capacity therein stated. IN WITNESS WHEREOF, I have set my hand and seal of office on this 2270° day of ______, 19 <u>76</u>. Notary Public in and for Dallas County, Texas My Commission Expires: June 1, 1977 STATE OF COUNTY OF On this _____ day of ______, 19 ___, before me appeared ______, to me personally known, who, being by me duly sworn, did say that he is the of and that the seal affixed to the foregoing instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said acknowledged said instrument to be the free act and deed of said corporation. IN WITNESS WHEREOF, I have set my hand and seal of office on this day of , 19 Notary Public in and for County, My Commission Expires: - ? --

STATE OF checker) COUNTY OF Therace) On this _____ day of ______, 1974, before me appeared _____, to me personally known, who being by me duly sworn, did acknowledge and state that he is attorney-infact of Male Mel Castanteling, that he executed the foregoing instrument on behalf of said corporation by authority of its Board of Directors, and that he executed same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

IN WITNESS WHEREOF, I have set my hand and seal of office on this ______ day of ______, 19____.

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My Commission

Expires:

Notary Public in and for County,

1. 1. 1.

Mobil Oil Corporation, as Seller, and Gas Company of New Mexico, a Division of Southern Union Company, as Buyer, Eddy County, New Mexico.

SUBJECT LANDS

Lease No., Name & Well	Description of Lands .	Gross Acres	Seller's <u>W.I. (%</u>)
-3862, USA NM-0555283 (Part) Fed. "12" Com #1) NE/4 Section 12, T21S, R261	E 160.00	100
rights in the Morrow formati owns 50.00% working interest undetermined interest until	nitized with the NW/4 of Section 1 ion into the Federal 12 Com #1 in t of production. Seller is carry 100% of the costs of drilling and ing which time Seller's interest	which Seller ing a 5.9375% l producing	
working interest in gas prod interval of strata occurring 11,264' as found on the Schl Log dated August 17, 1974, r	se and acreage is limited to Solle duced from the Morrow formation, h g between the measured depths of J lumberger Compensated Neutron Form run in the Federal "12" Com #1 we R26E, Eddy County, New Mexico.	peing that 10,952' and mation Density	
MM-3690, USA NM-0375257-A (Par	tt) Lots 3, 4, 5 & 6, Section (T21S, R27E	5 135.73	100
NM-3738, St. Nc. K-4097 Federal-State Com #1	Lots 1, 2, 7 & 8, Section (T21S, R27E	5 140.59	100
	communitized as to gas rights in State Com #1, covering 276.32 acro interest of production.)		
working interest in gas prod interval of strata occurring 11,218' as found on the Dres	ses and acreage is limited to Sel duced from the Morrow formation, 1 g between the measured depths of sser Atlas Compensated Densilog da	being that 11,000' and ated May 14,	
1974, run in the Federal-Sta of Section 6, T21S, R27E, Ec	ate Com #1 well located 1600' FNL ddy County, New Mexico.	& 1980. FFT	
NM-1084-A (Part)	N/2 SE/4 & SE/4 NE/4 Section 11	120.00	100
	S/2 SE/4 Section 11	80.00	100

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EXHIBIT 1 of Recording Supplement to Gas Purchase Agreement dated

Mobil Oil Corporation, as Seller, and Gas Company of New Mexico, a Division of Southern Union Company, as Buyer, Eddy County, New Mexico

SUBJECT LANDS(Cont'd)Lease No., Name & WellDescription of LandsGrossSeller'sNM-3622W/2 NE/4 Section 1180.00100Brainard Gas Com #2(all in T18S, R26E)80.00100

(Above three leases of Seller have been unitized as to gas rights between the base of the San Andres formation and the top of the Mississippian Lime formation with the NE/4 NE/4 Section 11 into the Brainard Gas Com in which Seller owns 87.5% working interest of production.)

Commitment of the above leases and acreage is limited to Seller's stated working interest in gas production from that portion of the Morrow formation (Atoka-Penn Field) as produced from Seller's Brainard Gas Com #2 well only and further defined as that certain producing interval of strata occurring between the measured depths of 8,853' and 8,886' as found on the Schlumberger Compensated Neutron Formation Density Log, dated August 16, 1975, run in the Brainard Gas Com #2 well, located 1180' FNL & 1505' FEL of Section 11. Seller specifically excludes from the commitment hereunder Seller's interest in Morrow gas well gas produced from the Brainard Gas Com #1 well, located 990' FS&EL of Section 11, T18S, R26E, which gas is committed to Phillips Petroleum Company.

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Mobil Oil Corporation

AUG 29 1977 THREE GREENWAY PLAZA EAST - SUITE 800 HOUSTON, TEXAS 77046

> convected 8/24/76

Conto 20 August 24, 1977

New Mexico 0il Conservation Commission P. O. Box 2008 Santa Fe, New Mexico 87501

Attn: Mr. D. S. Nutter, Chief Engineer

7.01

NMOCC ORDER NO. R-5436 MOBIL'S BRAINARD GAS COM. WELL NO. 2, EDDY COUNTY, N.M.

Gentlemen:

Mobil Oil Corporation respectfully requests an exception to the provisions of Section 6 of the Natural Gas Pricing Act for the subject well. Pursuant to your requirements as contained in your Order No. R-5436 for justification of an infill well, for an exception to the Natural Gas Pricing Act, we are supplying the following information:

- 1. A recent plat to satisfy Rule 5 of Section 6C.
- To satisfy Section 6C Rule 7(b), please refer to your NMOCC Case File #5498.
 To satisfy Section 6C Rule 7(c) there are not reference on the section of the secti
- 3. To satisfy Section 6C Rule 7(c), there are no, neither has there been any, restrictions to Well No. 1's (existing wells) ability to produce into the pipe kine.
- 4. To satisfy Section 6C Rule 8, attached is a copy of NMOCC Form 105, "Well Completion or Recompletion Report and Log", which is proof that the well has been drilled. Additionally, copies of the Notice of Gas Connection and Recording Supplement dated
 - of Gas Contract plus Exhibit 1 of Recording Supplement dated June 20, 1976, between Mobil Oil Corporation (Seller) and Gas Company of New Mexico (Buyer) is offered as proof that sales of gas have commenced.

We trust that sufficient information is submitted herein. However, if additional information is required, please advise.

Duplicate copies of this information are being submitted to the NMOCC District 2 Office.

Very truly yours,

J. A. Morris Regulatory Engineering Supervisor

HFWeaver/csg Attachments

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GAS ALIM COMPLEXIES	P.O.DRAWER DD
	ARTESIA, NEW MEXICO 88216ERVATION COMM

NOTICE OF GAS CONNECTION

DATE August 25, 1976

This is to notify the Oil Conservation Commission that connection for the purchase of gas from the Mobil Oil Corporation Brainard Operator Lease Atoka 11-18S-26E В Com #2 S.T.R. Well Number Unit Letter Pool

8/24/76 Gas Company of New Mexico ,was made on Date

Name of Purchaser

GAS COMPANY OF NEW MEXICO

PURCHASER REPRESENTATI

Transmission Manager TITLE

File

cc: Oil Conservation Commission - Santa Fe E. R. Corliss - Dallas W. B. Richardson - Dallas R. J. McCrary - Dallas E. H. Redden - Carlsbad Operator(s):

Mobil Oil Corporation P. O. Box 633 Midland, Texas 79701 ATT: Gas Administrator

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled ordeepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 7014 T. Ojo Alamo _____ T. Penn. "B"_____ т. Anhy_ _____ T. Canyon _____ Salt _____ T. Strawn _____ T. Kirtland-Fruitland T. Penn, "C" Т. Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ B. Salt_ _____ T. _____ T. Miss ____ T. Cliff House _____ T. Leadville ____ Т. Yates____ T. Devonian _____ T. Menefee _____ _____ T. Madison ._____ T. 7 Rivers ____ T. Silurian _____ T. Point Lookout _____ T. Elbert _____ T. Queen ____ ____T. Montoya ______T. Mancos ______T. McCracken _____ T. Grayburg ____ 1052 Simpson _____ T. Gallup ____ _____ T. Ignacio Qtzte _____ San Andres ____ _ T. T. 2333 т. ______ Bise Greenhorn ______ T. Granite ______ T. Glorieta_ McKee ____ T. Ellenburger _____ T. Dakota _____ T. ___ T. Paddock_ Т. Blinebry ____ 3828 Granite _____ T. Todilto _____ T. ____ T. Т. Tubb_ Т. T. Delaware Sand ______ T. Entrada ______ T. Т. Drinkard_ 4342 ___ T. Wingste _____ T. ____ T. T. Abo ... Т. Bone Springs 2744 5878 ____ T. Chinie ____ Morrow Т. . Wolfcamp_ _____ T. ___ T. ____ T. Permian ______ T. _____ T. Ť. _ Т. Penn ____ T. Penn. "A"______ T___ _ T. T Cisco (Bough C) ____

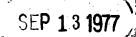
FORMATION RECORD (Attach additional sheets if necessary)

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Regulatory File

Mobil Oil Corporation



THREE GREENWAY PLAZA EAST - SUITE 800 HOUSTON, TEXAS 77046

OIL CONSERVATION COMM Santa Fe August 24, 1977

New Mexico 0il Conservation Commission P. O. Box 2008 Santa Fe, New Mexico 87501

Attn: Mr. D. S. Nutter, Chief Engineer

7.01

NMOCC ORDER NO. R-5436 MOBIL'S BRAINARD GAS COM. WELL NO. 2, EDDY COUNTY, N.M.

Gentlemen:

Mobil Oil Corporation respectfully requests an exception to the provisions of Section 6 of the Natural Gas Pricing Act for the subject well. Pursuant to your requirements as contained in your Order No. R-5436 for justification of an infill well, for an exception to the Natural Gas Pricing Act, we are supplying the following information: # 2 comerces 8/24/76

- 1. A recent plat to satisfy Rule 5 of Section 6C.
- 2. To satisfy Section 6C Rule 7(b), please refer to your NMOCC Case File #5498.
- To satisfy Section 6C Rule 7(c), there are no, neither 3. has there been any, restrictions to Well No. 1's (existing wells) ability to produce into the pipe line.
- 4. To satisfy Section 6C Rule 8, attached is a copy of NMOCC Form 105, "Well Completion or Recompletion Report and Log", which is proof that the well has been drilled. Additionally, copies of the Notice of Gas Connection and Recording Supplement of Gas Contract plus Exhibit 1 of Recording Supplement dated June 20, 1976, between Mobil Oil Corporation (Seller) and Gas Company of New Mexico (Buyer) is offered as proof that sales of gas have commenced.

We trust that sufficient information is submitted herein. However, if additional information is required, please advise.

Duplicate copies of this information are being submitted to the NMOCC District 2 Office.

HFWeaver/csg Attachments

ery truly yours,

J. A. Morris Regulatory Engineering Supervisor

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GAS ALL CONTRACTS	1.0.0Kr	wer DD		JME -	~ ~
	ARTESIA, NEW	MEXICO 88210		IR	

NOTICE OF GAS CONNECTION

DATE August 25, 1976

This is to notify the Oil Conservation Commission that connection for the

purchase of gas from	the Mobil Oil Co	orporation ,	Brainard	•
	Operato	or	Lease	
Com #2	В	. 1	1-185-26E	Atoka
Well Number	Unit Letter		S.T.R.	Pool
Gas Company of Ne	w Mexico , wa	as made on	8/24/76	•
Name of Purchase	er •		Date	

GAS COMPANY OF NEW MEXICO

PURCHASER REPRESENTATIVE ames

Transmission Manager TITLE

cc: Oil Conservation Commission - Santa Fe E. R. Corliss - Dallas W. B. Richardson - Dallas R. J. McCrary - Dallas E. H. Redden - Carlsbad Operator(s):

Mobil Oil Corporation P. O. Box 633 Midland, Texas 79701 ATT: Gas Administrator File

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RECORDING SUPPLEMENT

THIS AGREEMENT made and entered into this 20th day of June 19 76, by and between Mobil Oil Corporation

(hereinafter referred to as "Seller", whether one or more) and Gas Company of New Mexico, a Division of Southern Union Company (hereinafter referred to as "Buyer");

WITNESSETH THAT:

Seller and Buyer, in consideration of the mutual agreements, covenants and undertakings hereinafter set forth, do hereby agree as follows:

1.

Seller agrees to sell and deliver to Buyer and Buyer agrees to receive, purchase and pay for all natural gas produced under terms and provisions of leases from lands and attributable to lands and leases produced from any pooled unit comprised in part of lands as set forth in Exhibit 1 attached hereto and incorporated as a part hereof for all purposes, (herein called "Subject Leases" and "Subject Lands", respectively) for and during a term of ten (10) full Contract Years after the date Buyer is first obligated to purchase such gas under the Gas Purchase Agreement hereinafter referred to, or the date of first deliveries, whichever first occurs; subject to, under, and in accordance with that Gas Purchase Agreement dated of even date herewith between

-1-

-4024-A

Seller and Buyer; and Seller commits its entire interest in Subject Leases and Subject Lands and in such gas to the performance of such Gas Purchase Agreement subject only to reservations by Seller set forth therein.

The aforesaid Gas Purchase Agreement and this Recording Supplement shall extend to and be binding upon the parties hereto and their respective successors and assigns and shall constitute covenants running with the Subject Lands and Subject Leases.

IN WITNESS WHEREOF, this agreement is executed as of the date first above written.

ATTEST: Secretary

MOBIL OIL CORPORATION

By

Allorney-in-Fact

SELLER

GAS COMPANY OF NEW MFXICO, a Division of Southern Union Company

ATTEST: Assistant Secretary

Vice President 2212 BUYER

-2-

STATE OF TEXAS COUNTY OF DALLAS Before me, (22774 M Mon), a Notary Public in and for the county and state aboveraid, on this day personally appeared OF NEW MEXICO, a Division of Southern Union Company, known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that the same was the act of said GAS COMPANY OF NEW MEXICO, a Division of Southern Union Company, a corporation, and that he executed the same as the act and deed of such corporation for the purposes and consideration therein expressed and in the capacity therein stated. IN WITNESS WHEREOF, I have set my hand and seal of office on this tay of _____, 19 76. Notary Public in and for Dallas County, Texas My Commission Expires: June 1, 1977 STATE OF COUNTY OF On this _____ day of _____ ____, 19 ____, before me appeared , to me personally known, who, being by me duly sworn, did say that he is the and that the seal affixed to the foregoing instrument is the corporate seal of said corporation and that said instrument was signed and sealed in behalf of said corporation by authority of its Board of Directors, and said acknowledged said instrument to be the free act and deed of said corporation. IN WITNESS WHEREOF, I have set my hand and seal of office on this day of , 19 2 Notary Public in and for County, My Commission Expires:

STATE OF checking) COUNTY OF There)

On this <u>Market</u> day of <u>Receiver</u>, 19<u>7</u>, before me appeared <u>, to me personally known, who</u> being by me duly sworn, did acknowledge and state that he is attorney-infact of <u>MARETAR</u>, that he executed the foregoing instrument on behalf of said corporation by authority of its Board of Directors, and that he executed same as the act of such corporation for the purposes and consideration therein expressed, and in the capacity therein stated.

IN WITNESS WHEREOF, I have set my hand and seal of office on this day of ______, 19____.

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My Commission

Expires:

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Notary Public in	and for
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the production	

EXHIBIT 1 of Recording Supplement to Gas Purchase Agreement dated <u>June 20,1976</u>, between Mobil Oil Corporation, as Seller, and Gas Company of New Mexico, a Division of Southern Union Company, as Buyer, Eddy County, New Mexico.

SUBJECT LANDS

Lease No., Name & Well	Description of Lands	Gross <u>Acres</u>	Seller': <u>W.I. (%</u>
'-3862, USA NM-0555283 (Part Fed. "12" Com #1) NE/4 Section 12, T21S, R26	E 160.00	100
rights in the Morrow format owns 50.00% working interes undetermined interest until	initized with the NW/4 of Section into the Federal 12 Com #1 in st of production. Seller is carry: 100% of the costs of drilling and ing which time Seller's interest :	which Seller ing a 5.9375% 1 producing	• •
working interest in gas pro- interval of strata occurrin 11,264' as found on the Sch Log dated August 17, 1974,	ase and acreage is limited to Srlle educed from the Morrow formation, M ng between the measured depths of flumberger Compensated Neutron Form run in the Federal "12" Com #1 we R26E, Eddy County, New Mexico.	being that 10,952' and nation Densit	
NM-3690, USA NM-0375257-A (Pa	nrt) Lots 3, 4, 5 & 6, Section (T21S, R27E	6 135.73	100
NM-3738, St. No. K-4097 Federal-State Com #1	Lots 1, 2, 7 & 8, Section T21S, R27E	6 140.59	100
	n communitized as to gas rights in -State Com #1, covering 276.32 acro interest of production.)		
working interest in gas pro interval of strata occurrin ll,218' as found on the Dre	ases and acreage is limited to Sel oduced from the Morrow formation, ag between the measured depths of asser Atlas Compensated Densilog d tate Com #1 well located 1600' FNL Eddy County, New Mexico.	being that 11,000' and ated May 14,	
NM-1084-A (Part)	N/2 SE/4 & SE/4 NE/4 Section 11	" 120.00	100
	S/2 SE/4 Section 11	80.00	100

EXHIBIT 1 of Recording Supplement to Gas Purchase Agreement dated

, between CALLE 20, 1976 Mobif Oil Corporation, as Seller, and Gas Company of New Mexico, a Division of Southern Union Company, as Buyer, Eddy County, New Mexico

SUBJECT LANDS (Cont'd) Gross Seller's Description of Lands W.I. (%) Lease No., Name & Well Acres 100 W/2 NE/4 Section 11 80.00 NM-3622

Brainard Gas Com #2

(all in T18S, R26E)

(Above three leases of Seller have been unitized as to gas rights between the base of the San Andres formation and the top of the Mississippian Lime formation with the NE/4 NE/4 Section 11 into the Brainard Gas Com in which Seller owns 87.5% working interest of production.)

Commitment of the above leases and acreage is limited to Seller's stated working interest in gas production from that portion of the Morrow formation (Atoka-Penn Field) as produced from Seller's Brainard Gas Com #2 well only and further defined as that certain producing interval of strata occurring between the measured depths of 8,853' and 8,886' as found on the Schlumberger Compensated Neutron Formation Density Log, dated August 16, 1975, run in the Brainard Gas Com #2 well, located 1180' FNL & 1505' FEL of Section 11. Seller specifically excludes from the commitment hereunder Seller's interest in Morrow gas well gas produced from the Brainard Gas Com #1 vell, located 990' FS&EL of Section 11, T18S, R26E, which gas is committed to Phillips Petroleum Company.

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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION						
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Box 633, Mid	land, Texa:	s 75701		¥.		· •	a Penn Gas
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		+					
31, Perforation Record	(Internal cize a-	d number)		32.		PACTHOE CENENT	
						RACTURE, CEMENT	· · · · · · · · · · · · · · · · · · ·
8853-8853 1	JSPF Tota	1 of 32 ho	les	CLAS-UL	NUU NUU	AMOUNT AND	KIND MATERIAL USED
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		• . •				30 RCIE Seele	- 1
		·	•				
33. Cas Hest			PROT	DUCTION		L <u></u>	
Date First Production	Prod	luction Method (F	lowing, gas lift, pum		type pump)	Vieu S Shu	etus (Prod. or Stut-in) E In Welting on gas.
Date of Tost	Hours Tested	Charte	Prod'n. For	Oil - Eb!.	Ges + L/Cl	F Water - Bbl.	
2-3-12	4.5	Varie	Test Period	· ·	Ges GAL		138 NCF/661.
Flow Tubing Press.	Casing Pressu	re Calculated Hour Rate	24- Oil - Bbl.	Ges - M	CF W	ater - Bbl.	Oti Gravity API (Corr.)
			->				
34 WE TOTHE 61005	es" contrac	uci, vented, etc.)				Test Witness	C. Gordon Jr.
35 pl 1 ptcol, All 1 character	S. C.					l	
35 dz (773) 40: 7 7 7 7	ng Mangery		· · · ·		· · · ·		
36. I hereby certify the	at the information	shown on both si	ides of this form is ti	ue and complet	e to the best of	my knowledge and be	lief.
	KANY 1			Authorite	of Lagars	en en Alexandre en	9-16-75
· \'		$X \setminus \{i_{i_{i_{i_{i_{i_{i_{i_{i_{i_{i_{i_{i_{i$	•	Not GENERAL CEN	a vilant		•
SIGNED	1116	Liand	TITILE		a vilent	DATE_	•

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Conversion not later than 20 days after the completion of any newly-diffed or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill atom tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 7513 T. Ojo Alamo_ T. Penn. "B" T. Canyon т. Anhy _ T. Kirtland-Fruitland _____ T. Penn. "C" T. Salt. Τ. Strawn ----Contract Cliffs _____ T. Penn. "D" B. Salt. _____ T. Atoka ____ _____ T. Cliff House ______ T. Leadville_ T. Miss Т. Yates. _____ T. Madison ___ _____ T. Menefee_ T. Т. 7 Rivers Devonian T. Point Lookout _____ T. Elbert ____ Т. _____Т. Queen ___ Silurian _____T. Mancos_ _____ T. McCracken_ T. T. Grayburg. Montoya 1053 _____ **T**. Gallup ___ T. Ignacio Qtzte Т. San Andres T Simpson ____ 2333 ______Base Greenhorn ______T. Granite _____ _ r.: Т. Glorieta. McKee. T. Ellenburger _____ T. Dakota __ ----- T. Т. Paddock. _____ T. Morrison _____ T. __ Т. Blinebry_ T. Gr. Wash_ 3323 T. Todilto ____ Tubb_ _____ T. _ T. Т. Granite ____ _____ T. _ _____T. Entrada т. Drinkard . T. Delaware Sand ____ 4542 т. Abo_ T. Bone Springs -____ T. Wingate. _____ T. _ 2744 5973 \$ **3773**7 ____ T. Chinle_ T. \mathbf{T} Wolfcamp. _____ T. . ---- T. -T. Penn ____ Т. T. Permian. T Cisco (Bough C) T. T. Penn. "A". _ T. ____

FORMATION RECORD (Attach additional sheets if necessary)

245 3394 Line & sand	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
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85.001 30	R USED EXCEPT FOR THE PURPOSE FOR WHICE	RETURNED TO THE OWNER ON DEMAND
	R-26-E	Spender Com
	Fasken	Mark
	*	
Hiaains	Calhoon - Fed.	
Felmont		Federal B
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	Gulf — 3. 1250 %	
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CONSERVATION COM

October 3, 1977

New Mexico 011 Conservation Commission P. O. Box 2008 Santa Fe, New Mexico 87501

Attn: Mr. D. S. Nutter Chief Engineer

7.01

NMOCC ORDER NO. R=5436 MOBIL'S BRAINARD GAS COM. WELL NO. 2, EDDY COUNTY, N.M.

Gentlemen:

The attached certification will comply with the requirements we discussed by telephone of September 30, 1977. In accordance with our conversation you will add this to the data we submitted August 24, 1977 in our application for exception to the provisions of Section 6 of the Natural Gas Pricing Act for the subject well.

Yours very truly,

1 m

J. A. Morris Regulatory Engineering Supervisor

HFWeaver/dah Attachment

Mobil Oil Corporation

CONSERVATION COMM. PLAZA EAST - SUITE 800 S 77046

October 3, 1977

New Mexico 011 Conservation Commission P. O. Box 2008 Santa Fe, New Mexico 87501

Attn: Mr. D. S. Nutter Chief Engineer

> 7.01 NMOCC ORDER NO. R-5436 MOBIL'S BRAINARD GAS COM. WELL NO. 2, EDDY COUNTY, N. M.

Gentlemen:

I certify that Mobil's Brainard Gas Com. Well No. 1 located 990' FEL, 990' FSL of Sec. 11, T-18-S, R-26-E has neither had nor will it have its ability to produce into the pipe line restricted in any manner.

Yours very truly,

J. A. Morris

Regulatory Engineering Supervisor . موال ماليه سايند استركت منغ

"Given under my hand and seal of office, this the 3the day of A.D. 1977 Oct

Notary Public in and for "My commission expires the ______ day 197**9** of Joseph mysen

OUISE S. HALL Notery Public in and for Harris County, Texas My Commission Expires