

## NEW MEXICO OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## ADMINISTRATIVE ORDER NGPA- 9

## EXEMPTION FROM THE NATURAL GAS PRICING ACT

PURSUANT TO SECTION 6, CHAPTER 73,

LAWS OF 1977, AND DIVISION ORDER NO. R-5436

OPERATOR Consolidated Oil & Gas, Inc. WELL NAME AND NO. Jenny No. 1-MLOCATION: UNIT P SEC. 13 TWP. 26 North RNG. 4 West COUNTY Rio Arriba

## THE DIRECTOR OF THE DIVISION FINDS:

(1) That Section 6 of the Natural Gas Pricing Act (being Laws of 1977, Chapter 73) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application of the Natural Gas Pricing Act.

(2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 6 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.

(3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.

(4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
- (b) the well was necessary to replace a well producing at non-commercial rates; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
- (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(6) That the applicant herein Consolidated Oil & Gas, Inc. has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 6, Chapter 73, Laws of 1977, and Division Order No. R-5436 for the above-named well.

(7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:

( ) A Replacement Well

- ( ) necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
- ( ) necessary to replace a well producing at non-commercial rates.
- ( ) a well the drilling of which commenced prior to January 18, 1977.

(X) An Infill Well

- (X) drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Basin-Dakota Pool and the order being Division Order No. R-1670-V.
- ( ) necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
- ( ) a well the drilling of which commenced prior to January 18, 1977.

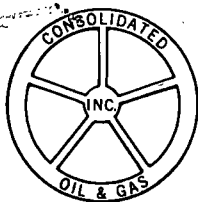
## IT IS THEREFORE ORDERED:

(1) That the above-named well is hereby exempted from Section 6 of the Natural Gas Pricing Act (laws of 1977, Chapter 73).

(2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

DONE at Santa Fe, New Mexico on this 13th day of February, 19 80.

  
JOE D. RAMEY, Director



LINCOLN TOWER BUILDING  
1860 LINCOLN STREET  
DENVER, COLORADO 80295  
(303) 861-5252

# Consolidated Oil & Gas, Inc.

NGPA - 9  
Immediate  
Infill well  
R-1670-0

February 8, 1980

Oil Conservation Division  
P. O. Box 2088  
Santa Fe, NM 87501

Re: Exemptions from State  
Pricing Act pursuant to  
Order No. R-5436

Gentlemen:

Enclosed please find three applications for exemption from the New Mexico Natural Gas Pricing Act for the following wells:

1. Jicarilla "C" 1-E, E/2 Section 11, T26N, R4W, Dakota;
2. McIntyre 1-M, W/2 Section 11, T26N, R4W, Dakota;
3. Jenny 1-M, <sup>Unit P</sup> E/2 Section 13, T26N, R4W, Dakota.

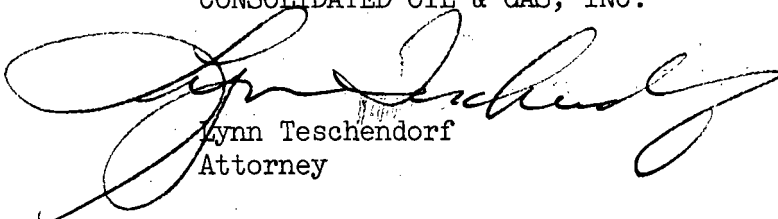
Each well was drilled as an infill in the Basin-Dakota Pool pursuant to Order R-1670-V. The applications consist of:

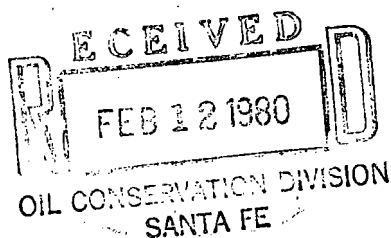
1. location plat, Rule 5
2. certification, Rule 7
3. well completion report, Rule 8.

Section 103 applications have already been filed for these wells under the terms of the NGPA. Therefore, I would appreciate your earliest consideration of this matter.

Very truly yours,

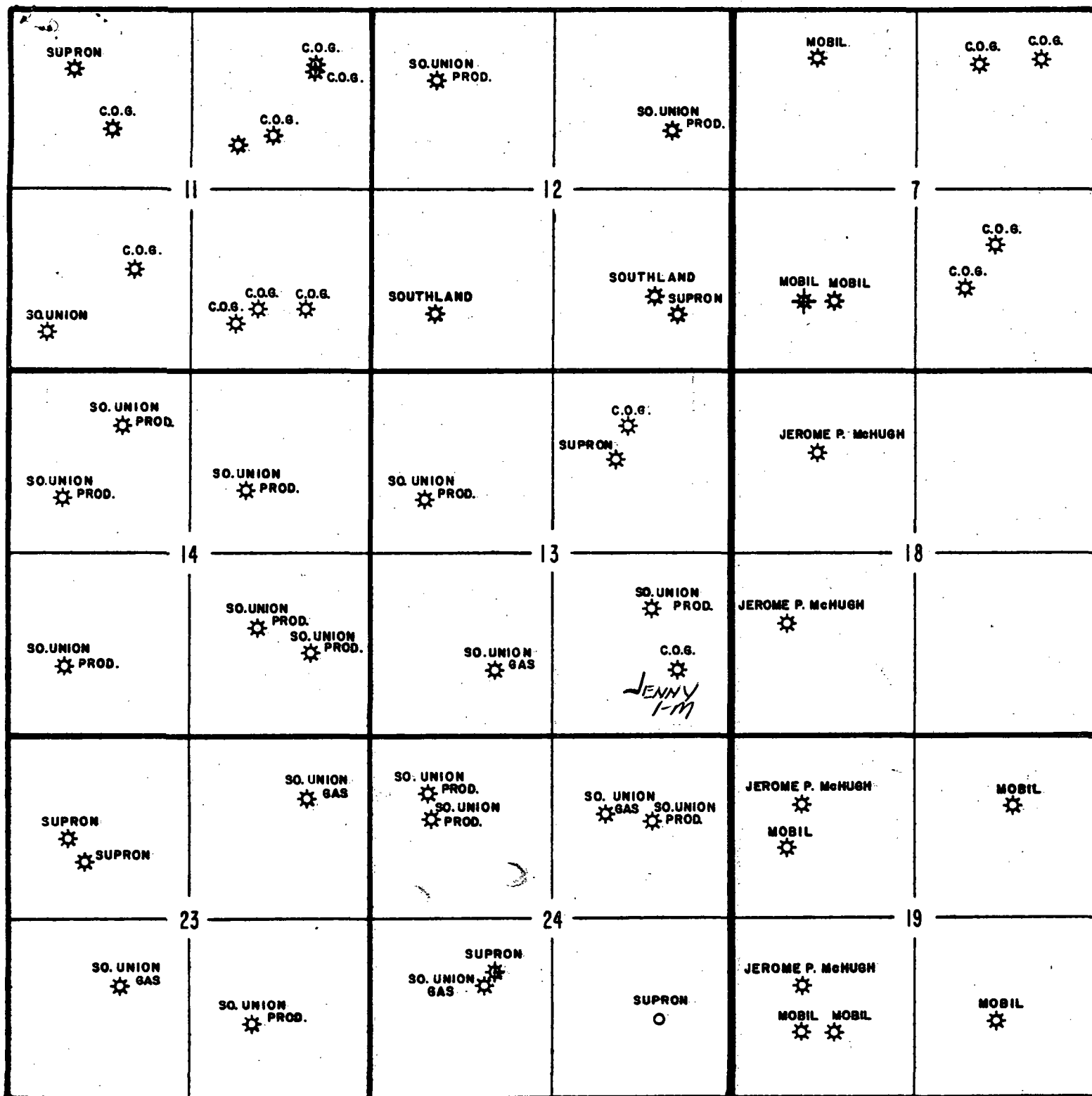
CONSOLIDATED OIL & GAS, INC.

  
Lynn Teschendorf  
Attorney



LT:pb

Enclosures



# LEGEND

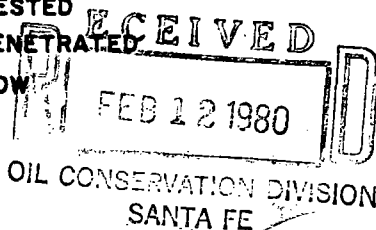
- LOCATION
- ✱ DRY HOLE
- OIL WELL
- ✱ ABND. OIL WELL
- ✱ GAS WELL
- ✱ ABND. GAS WELL
- ✱ OIL & GAS WELL
- ✱ ABND. OIL & GAS WELL

- ✱ GAS INJECTION
- ✱ WTR. INJECTION
- NT NOT TESTED
- NP NOT PENETRATED
- NS NO SHOW

T26N-R4W



Consolidated  
Oil & Gas, Inc.



PROSPECT:

COUNTY: RIO ARRIBA STATE: N. MEXICO

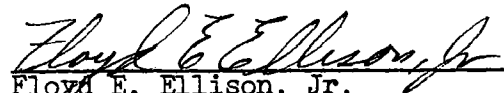
CONTOURED ON:

CONTOUR INTERVAL:

SCALE: 1" = 2,000' DATE:

CERTIFICATION

I hereby certify that the existing well on the subject proration unit shall not have its ability to produce into the pipeline restricted in any manner.

  
Floyd E. Ellison, Jr.  
Vice President - Operations

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

3. NAME OF OPERATOR  
Consolidated Oil & Gas, Inc.

4. ADDRESS OF OPERATOR  
1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80295

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FSL & 790' FEL  
At top prod. interval reported below Same  
At total depth Same

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED 9-18-77

15. DATE SPUDDED 4-20-78 16. DATE T.D. REACHED 5-2-78 17. DATE COMPL. (Ready to prod.) 2-5-79 18. ELEVATIONS (OF, REB, ST. GR, ETC.)\* 7085' GL, 7097' KB 19. ELEV. CASINGHEAD 7085'

20. TOTAL DEPTH, MD & TVD 8110' 21. PLUG, BACK T.D., MD & TVD 8096' 22. IF MULTIPLE COMPL. HOW MANY\* dual 23. INTERVALS DRILLED BY 0'-8110' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* Mesaverde - 5926'-5980' Dakota - 7888'-8091'

25. TYPE ELECTRIC AND OTHER LOGS RUN Ind-GR, FDC, SNP, Saraband, CBL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.5#	297'	15"	300 sx C1 "B"	none
7-5/8"	33.7#	4060'	9-7/8"	250 sx 65-35 Pozmix	none

LINER RECORD					TUBING RECORD		
SIZE	-TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3880'	8110'	350 sx		1-1/2"	7922'	7878'

31. PERFORATION RECORD (Interval, size and number)  
7946' - 7960' (8 holes x 0.25")

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
7946'-7960' Acidized w/1500 gals 10% acetic  
7946'-7960' Frac'd w/24,000 gals X-linked Versagel & 36,000# 20-40 sand

33. OIL CONSERVATION DIVISION PRODUCTION

DATE FIRST PRODUCTION 2-5-79 REPRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut in

DATE OF TEST 2-5-79 HOURS TESTED 3 hrs CHOKE SIZE 3/4" PROD'N. FOR TEST-PERIOD OIL—BSL. 69.75 GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. 35 psi CASING PRESSURE packer CALCULATED 24-HOUR RATE OIL—BSL. 558 GAS—MCF. WATER—BSL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test TEST WITNESSED BY Neil Tefteller

35. LIST OF ATTACHMENTS Set of open hole logs sent by Schlumberger.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice President, Operations

DATE

February 12, 1979

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota (Graneros)	7942'*		Gas
Pt. Lookout (Mesaverde)	5920'		Gas

\*All depths per Compensated Formation Density Log

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cliffhouse	5424'*	5424'
Menefee	5534'	5534'
Pt. Lookout	5920'	5920'
Gallup	7122'	7122'
Tocito	7471'	7471'
Greenhorn	7856'	7856'
Graneros	7942'	7942'
Dakota	8050'	8050'