

NEW MEXICO OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER
NGPA-29

EXEMPTION FROM THE NATURAL GAS PRICING ACT
PURSUANT TO SECTION 62-7-5, NMSA 1978, AND
DIVISION ORDER NO. R-5436

OPERATOR Southern Union Exploration Co. WELL NAME AND NO. Newsom Well No. 10-R
LOCATION: UNIT M SEC. 20 TWP. 26N RANG. 8W COUNTY San Juan

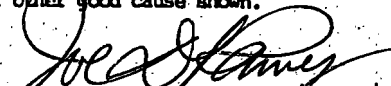
THE DIRECTOR OF THE DIVISION FINDS:

- (1) That Section 5 of the Natural Gas Pricing Act (being Secs. 62-7-1 to 62-7-10, NMSA 1978) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application to the Natural Gas Pricing Act.
- (2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.
- (3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.
- (4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
 - (b) the well was necessary to replace a well producing at non-commercial rates; or that
 - (c) the drilling of the well commenced prior to January 18, 1977.
- (5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
 - (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
 - (c) the drilling of the well commenced prior to January 18, 1977.
- (6) That the applicant herein Southern Union Expl. has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 62-7-5, NMSA 1978, and Division Order No. R-5436 for the above-named well.
- (7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:
- (x) A Replacement Well
 - () necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
 - (x) necessary to replace a well producing at non-commercial rates.
 - () a well the drilling of which commenced prior to January 18, 1977.
 - () An Infill Well
 - () drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the _____ Pool and the order being Division Order No. R-_____
 - () necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
 - () a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978), effective this date.
- (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

DONE at Santa Fe, New Mexico on this 22nd day of July, 19 82.


Joe D. Ramey, Director

NEW MEXICO OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

ADMINISTRATIVE ORDER
NGPA-29

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DIVISION ORDER NO. R-5436

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(7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:

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() An Infill Well

() drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the _____ Pool

and the order being Division Order No. R-_____

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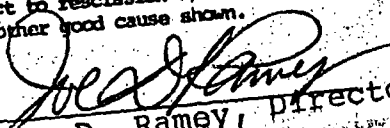
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IT IS THEREFORE ORDERED:

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(2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

DONE at Santa Fe, New Mexico on this 22nd day of July, 19 82.


Joe D. Ramey, Director



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

June 29, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Southern Union Exploration Company
Suite 400
Texas Federal Building
1217 Main Street
Dallas, Texas 75202

Attention: Susan B. Reno, Administrative
Operations Director

Re: Applications for Exemption
from the New Mexico Natural
Gas Pricing Act

Dear Ms. Reno:

In regards to a telephone conversation with Ms. Betsy McMahon on Monday, June 28, 1982, I am unable to approve administratively your request to exempt the subject wells from the provisions of the New Mexico Natural Gas Policy Act and that those exemptions be retroactive to the date of initial deliveries for each well. May I suggest that Southern Union Exploration Company set these cases for hearing before a Division Examiner.

Enclosed are your applications for these wells. If I may be of any assistance in this matter please call.

Sincerely,

A handwritten signature in cursive script that reads "Michael E. Stogner".

MICHAEL E. STOGNER
Petroleum Engineer

MES/fd
enc.

cc: W. Perry Pearce, General Counsel
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Ms. Betsy McMahon
Southern Union Exploration Company
Suite 400, Texas Federal Building
1217 Main Street
Dallas, Texas 75202



Southern Union Exploration Company
Suite 400
Texas Federal Building
1217 Main Street
Dallas, Texas 75202
214/742-6051

June 7, 1982

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Re: Newsom #10-R
Ballard Pictured Cliffs
San Juan County, New Mexico

Gentlemen:

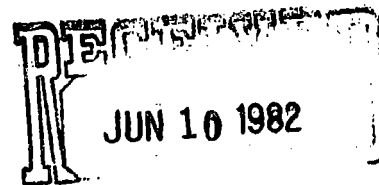
Pursuant to the provisions of the New Mexico Oil Conservation Commission's Order No. R-5436 and pursuant to Section 62-7-5 NMSA 1978, Southern Union Exploration Company respectfully requests an exemption for the above referenced replacement well from the provisions of the State of New Mexico's Natural Gas Pricing Act.

Attached for your consideration is a copy of an area plat showing the referenced proration unit, the location of all wells thereon, and the ownership and location of all wells offsetting it. Also please find enclosed a monthly production summary for the last 24 months for the Newsom #10 (the original well on the proration unit), USGS Form 9-331 for abandonment of the Newsom #10, and USGS Forms 9-331C and 9-330 for the Newsom #10-R,

The Newsom #10 last produced in May of 1968, and the Newsom #10-R was spud in June of 1980. Southern Union Exploration Company subsequently acquired this lease and did not assume operations on it until January of 1981. The records received from the original operator were incomplete; therefore, we do not have readily available to us the information contained in Rule 6 (a) and (c) of Order No. R-5436 (Authorization for Expenditure for the #10-R; tabulation of monthly gross revenues, operating expenses, and royalties and taxes paid during the last 24 months of production for the Newsom #10).

Southern Union Exploration Company also respectfully requests that this exemption be approved retroactive to the date of initial deliveries from this well (12/24/80). We had sincerely believed that these exemptions were automatic and no application was required to exempt this well. We apologize for any inconvenience this may have caused.

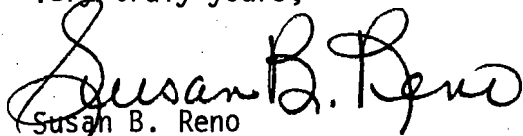
Purchaser?



Newsom #10-R
Page 2

If you require any additional information, or if you have any questions,
please let us know.

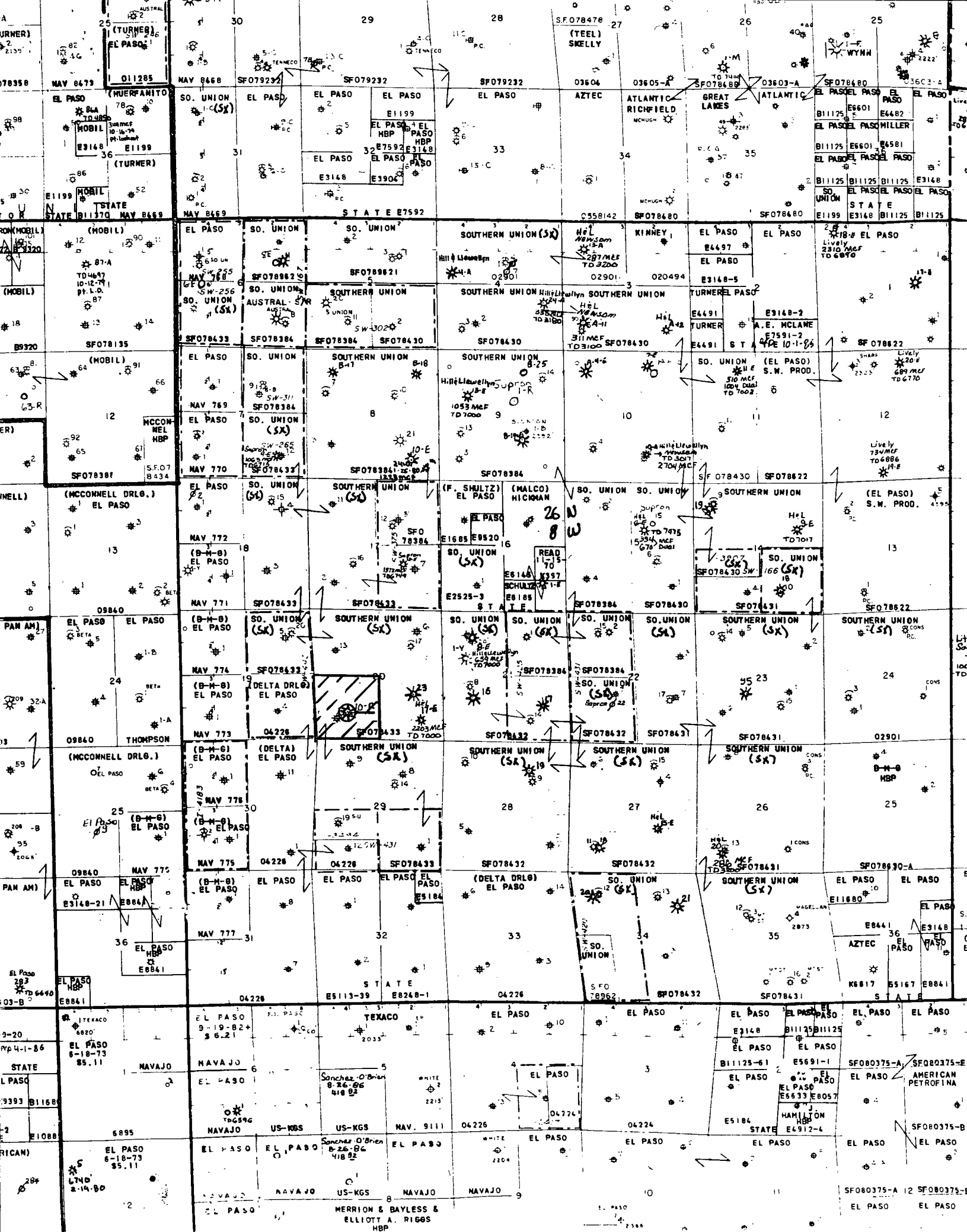
Very truly yours,

A handwritten signature in black ink, appearing to read "Susan B. Reno". The signature is fluid and cursive, with the first name "Susan" being the most prominent.

Susan B. Reno
Director, Administrative Operations

/bjm

Attachments



NEWSOM #10
SAN JUAN COUNTY, NEW MEXICO

<u>MONTH</u>	<u>Mcf</u> <u>15.025 PSIA</u>
June, 1966	109
July	6
August	-0-
September	73
October	134
November	121
December	54
January, 1967	18
February	279
March	222
April	181
May	130
June	65
July	40
August	11
September	16
October	121
November	149
December	113
January, 1968	71
February	27
March	-0-
April	75
May	26

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF - 078433

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newsom

9. WELL NO.

10

10. FIELD AND-POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-26N, R-8W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER

2. NAME OF OPERATOR

Southern Union Production Company

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990 Ft. from the South line and 990 ft. from the West line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6460' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up L & M Ventures pulling unit.
2. Pumped 20 sks cement plug 2262', 2100'.
3. Pulled 1" tubing.
4. Shot 4 squeeze holes @ 1600', ran 1" tubing to 1600' and cmt. w/36 sks cement.
5. Pulled 1" tubing, ran 91' - 1" tubing and spotted 6 sks plug 91' to 50'.
6. Spotted 2 sks plug (10') @ surface and set dry hole marker.
7. We will reduce fill slope and reseed location in spring of 1977.

RECEIVED

DEC 6 1976

U.S. GEOLOGICAL SURVEY

P & A

18. I hereby certify that the foregoing is true and correct

SIGNED

James H. Donavventura

(This space for Federal or State office use)

TITLE Production Superintendent

DATE 12/1/76

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 21 1978

E. L. McGRATH

DISTRICT ENGINEER

*See Instructions on Reverse Side


APR 30 1981

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Supron Energy Corporation c/o John H. Hill, et al.						3. LEASE DESIGNATION AND SERIAL NO. SF - 078433	
3. ADDRESS OF OPERATOR Kysar Building, Suite 020 300 W. Arrington, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1045' FSL & 1215' FWL (SW/4) At top prod. interval reported below Same as above At total depth Same as above						7. UNIT AGREEMENT NAME N/A	
14. PERMIT NO. _____ DATE ISSUED _____						8. EARN OR LEASE NAME Newsom	
15. DATE SPUDDED 6/29/80						9. WELL NO. 10-R	
16. DATE T.D. REACHED 7/5/80						10. FIELD AND POOL, OR WILDCAT Ballard Pictured Cliffs	
17. DATE COMPL. (Ready to prod.) 9/24/80						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20 T26N R8W N.M.P.M.	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6416' GR						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD 6418'						13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 2356'		21. PLUG, BACK T.D., MD & TVD 2320'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS 2356'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2190 - 2236 Pictured Cliffs (MD)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7"		23# ST&C		258'		9 7/8"	
2 7/8"		6.5# 8rd EUE		2353'		6 1/4"	
						100 sx. Cl.B-circulated	
						400 sx. Cl.B-circulated	
						150 sx. Cl.B-circulated	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
N/A							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
N/A							
31. PERFORATION RECORDED (Interval, size and number) 14 Perforations- .43 inch ceramic 2190 - 92 - 94 - 2200 - 02 - 04 - 06 - 20 - 22 - 24 - 26 - 32 - 34 - 36.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2190 - 2236		70 Quality Foam	
						35,000# 10/20 Frac Sand	
						8505 Gallons 2% KCL Water	
						209,500 Cu.Ft. Nitrogen	
33. PRODUCTION							
DATE FIRST PRODUCTION 9/24/80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 9/24/80		HOURS TESTED 3		CHOKE SIZE .75		PROD'N. FOR TEST PERIOD OIL—BBL. 237	
FLOW. TUBING PRESS. 8		CASING PRESSURE 24-HOUR RATE		OIL—BBL. 239		GAS—MCF. 237	
						WATER—BBL. _____	
						OIL GRAVITY-API (CORR.) _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY A.R. Kendrick	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Exploration/Producing Manager		DATE 11-13-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
0 Alamo	492		Water Sand			
Hartland	1602		Shale			
Fruitland	1871		Coal and Shale			
Pictured Cliffs	2190		Gas			

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-120
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Supron Energy Corporation		Location SF-078433 - Newsom		Well No. #10 R
Unit Letter M	Section 20	Township 26 North	Range 8 West	County San Juan

Actual Footage Location of Well:

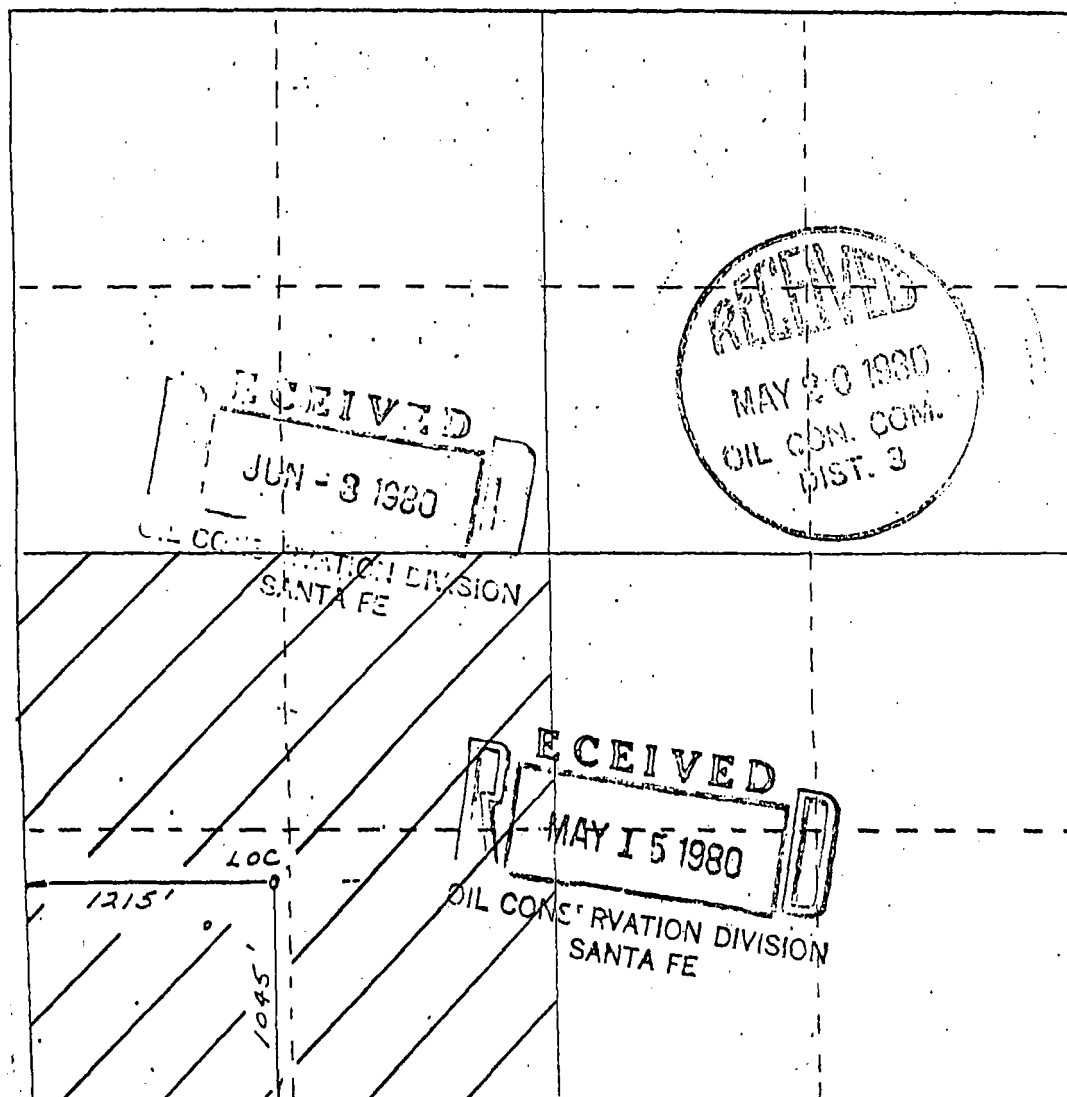
1095	feet from the South	line and	1215	feet from the West	line
Ground Level Elev. 6931'	Producing Formation Pictured Cliffs	Pool BAIRD PICTURED CLIFFS	Dedicated Acreage: 160		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **George Lapaseotes**
Position **V. Pres. Powers Elevation**
Agent Consultant for

Company **Supron Energy Corporation.**

Date **5-12-80**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **5-12-80**
Registered Land Surveyor
Certificate No. **68**



Southern Union Exploration Company
Suite 400
Texas Federal Building
1217 Main Street
Dallas, Texas 75202
214/742-6051

July 1, 1982

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501

Attention: Mr. Perry Pearce
General Counsel

Re: Applications for Exemption
from the New Mexico Natural
Gas Pricing Act

Dear Mr. Pearce:

Pursuant to our telephone conversation of this morning, I am returning herewith the above referenced applications which were returned to SX by the OCD's Mr. Michael E. Stogner.

Southern Union Exploration Company hereby requests the Oil Conservation Division to set for hearing before the OCD these Applications for Exemption from the New Mexico Natural Gas Pricing Act and the exemptions be approved retroactive to the date of initial deliveries from the wells.

Should you have any questions or need further information, please advise.

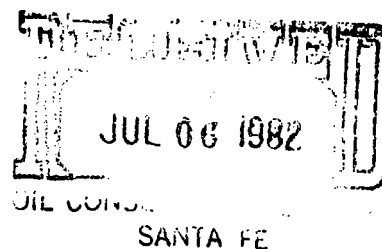
Very truly yours,

Ms. Susan B. Reno
Director-Administrative Operations

SBR:klt

Attachments

cc: Paul Zeis
Marketing





BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

July 8, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Southern Union Exploration Company
Suite 400
Texas Federal Building
1217 Main Street
Dallas, Texas 75202

Attention: Susan B. Reno, Administrative
Operations Director

Re: Applications for Exemption
from the New Mexico Natural
Gas Pricing Act

Dear Ms. Reno:

Please submit for each application the name and address of the
gas purchaser.

Thank you.

Sincerely,

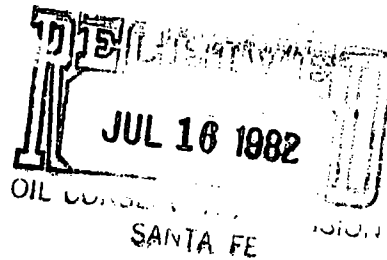
A handwritten signature in cursive script that reads "Michael E. Stogner".

Michael E. Stogner
Petroleum Engineer

MES/ms



Southern Union Exploration Company
Suite 400
Texas Federal Building
1217 Main Street
Dallas, Texas 75202
214/742-6051



July 12, 1982

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico 87501

Attention: Michael E. Stogner
Petroleum Engineer

Re: Application for Exemption
from the New Mexico Natural Gas
Pricing Act
Newsom #10R

Gentlemen:

As requested by Mr. Stogner's letter dated July 8, 1982, the purchaser
for the above referenced well is as follows:

Gas Company of New Mexico
1800 First International Bldg.
Dallas, Texas 75270

Please advise if you require any additional information.

Very truly yours,

Betsy J. McMahon
Betsy J. McMahon
Regulatory Affairs Coordinator

BJM:tf

cc: Susan Reno
Chuck Wilson
Dennis Morgan