NEW MEXICO OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

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ADMINISTRATIVE ORDER NGPA-29

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Director

EXEMPTION FROM THE NATURAL GAS PRICING ACT PURSUANT TO SECTION 62-7-5, NMSA 1978, AND **DIVISION ORDER NO. R-5436**

OPERATOR	Souther	n Union Expl	oration Co	Well NAME AND NO.	Newsom Well No. 10-R	
ICCATION:	UNIT	_ sec. <u>20</u>	76 . <u>26</u> N	reng. <u>8W</u>	COUNTY <u>San Juan</u>	

THE DIRECTOR OF THE DIVISION FINDS:

1. C. Same

(1) That Section 5 of the Natural Gas Pricing Act (being Secs. 62-7-1 to 62-7-10, NMSA 1978) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application fo the Natural Gas Pricing Act.

(2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975...

(3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.

(4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for measons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
- (b) the well was necessary to replace a well producing at non-commercial rates; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:

- (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
- the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative (Ъ) rights; or that
- (c) the drilling of the well commenced prior to January 18, 1977.

(6) That the applicant herein <u>Southern Union Expl</u>. has requested exemption from the provisions of the **Batural Gas Pricing Act pursuant to Section 62-7-5**, NMSA 1978, and Division Order No. R-5436 for the above-named well.

That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:

(x) A Replacement Well

() necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.

() necessary to replace a well producing at non-commercial rates. () a well the drilling of which commenced prior to January 18, 1977.

() <u>An Infill</u> Well

() drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Pool

and the order being Division Order No. R-

() necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.

() a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

(1) That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978). effective this date.

(2) That jurisdiction of this cause is hereby retained, and that this examption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown DONE at Santa Fe, New Mexico on this 22nd day of JULY **19** 82

	N DIVISION ADMINISTRATIVE ORDER
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ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING

June 29, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Southern Union Exploration Company Suite 400 Texas Federal Building 1217 Main Street Dallas, Texas 75202

Attention: Susan B. Reno, Administrative Operations Director

> Re: Applications for Exemption from the New Mexico Natural Gas Pricing Act

Dear Ms. Reno:

In regards to a telephone conversation with Ms. Betsy McMahon on Monday, June 28, 1982, I am unable to approve administratively your request to exempt the subject wells from the provisions of the New Mexico Natural Gas Policy Act and that those exemptions be retroactive to the date of initial deliveries for each well. May I suggest that Southern Union Exploration Company set these cases for hearing before a Division Examiner.

Enclosed are your applications for these wells. If I may be of any assistance in this matter please call.

Sincerely,

Somer

MICHAEL E. STOGNER Petroleum Engineer

MES/fd enc.

cc: W. Perry Pearce, General Counsel New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

> Ms. Betsy McMahon Southern Union Exploration Company Suite 400, Texas Federal Building 1217 Main Street Dallas, Texas 75202



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Southern Union Exploration Company Suite 400 Texas Federal Building 1217 Main Street Dallas, Texas 75202 214/742-6051

June 7, 1982

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Re: Newsom #10-R Ballard Pictured Cliffs San Juan County, New Mexico

Gentlemen:

Pursuant to the provisions of the New Mexico Oil Conservation Commission's Order No. R-5436 and pursuant to Section 62-7-5 NMSA 1978, Southern Union Exploration Company respectfully requests an exemption for the above referenced replacement well from the provisions of the State of New Mexico's Natural Gas Pricing Act.

Attached for your consideration is a copy of an area plat showing the referenced proration unit, the location of all wells thereon, and the ownership and location of all wells offsetting it. Also please finds enclosed a monthly production summary for the last 24 months for the Newsom #10 (the original well on the proration unit), USGS Form 9-331 for abandonment of the Newsom #10, and USGS Forms 9-331C and 9-330 for the Newsom #10-R,

The Newsom #10 last produced in May of 1968, and the Newsom #10-R was spud in June of 1980. Southern Union Exploration Company subsequently acquired this lease and did not assume operations on it until January of 1981. The records received from the original operator were incomplete; therefore, we do not have readily available to us the information contained in Rule 6 (a) and (c) of Order No. R-5436 (Authorization for Expenditure for the #10-R; tabulation of monthly gross revenues, operating expenses, and royalties and taxes paid during the last 24 months of production for the Newsom #10).

Southern Union Exploration Company also respectfully requests that this exemption be approved retroactive to the date of initial deliveries from this well (12/24/80). We had sincerely believed that these exemptions were automatic and no application was required to exempt this well. We apologize for any inconvenience this may have caused.

Newsom #10-R Page 2

If you require any additional information, or if you have any questions, please let us know.

Very truly yours, Susan B. Reno Director, Administrative Operations

/bjm

Attachments

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	36 EL H	NAV 777	- 31		32		33	SO.	34	\	35	AZTEC	PASO	HASD .
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283 ****	EL PASO		04228	S E5113-39	TATE E8248-1	04	2 2 6	S FO 78962,	5P0784	32	ହ ହିନ୍ଦି SF07843 ।		55167 1 TATE	884 1
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NEWSOM #10 SAN JUAN COUNTY, NEW MEXICO

MONTH	· · · · · · · · · · · · · · · · · · ·		Mcf 15.025 PSIA
June, 1966			109
July			6
August			-0-
September			73
October			134
November			121
December			54
January, 1967			.18
February			279
March			222
April			181
May			130
June			65
July			40
August			11
September			16
October	•		121
November			149
December			113
January, 1968			71
February			27
March			-0-
April			75
May		(26

		RTMENT OF THE	INTERIO	R (Other instructions on r verse side)	5. LEASE DESIGNATION	reau No. 42-R1424 ON AND SERIAL NO.
		GEOLOGICAL SU	RVEY		SF - 07843	-
	(Do not use this form for pr Use "APP]	OTICES AND REP oposals to drill or to deep LICATION FOR PERMIT-			6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
	DIL	7. UNIT AGREEMENT	NAME			
	NAME OF OPERATOR	8. FARM OR LEASE N	AME			
	Southern Union Prod	Newsona 9 WELL NO				
•	P.O. Box 808, Farmi	10	· ·			
4. 1	LOCATION OF WELL (Report locati See also space 17 below.)	on clearly and in accordance	with any St	tate requirements.*	10. FIELD_AND-POOL	OR WILDCAT
· 1	At surface 990 Ft. from the So	uth line and 990) ft. f r c	om the West line.	Ballard Pi ^{11.} SEC., T., B., M., O SURVEY OR AE Sec. 20, T- N.M.P.M.	26N, R-8W
14. 1	PERMIT NO.	15. ELEVATIONS (Show	w whether DF, R	IT. GR, etc.)	12. COUNTY OR PARI	
	· · · · · · · · · · · · · · · · · · ·	6460)' DF		San Juan	New Mex
16.	Check	Appropriate Box To I	ndicate Na	ture of Notice, Report, or	Other Data	
		NTENTION TO:	I		QUENT REPORT OF:	•
	TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRIN	O WELL
	FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	I[
	SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDON	MENT*
	(Other)	CHANGE PLANS			ts of multiple completion	
17.	DESCRIBE PROPOSED OR COMPLETE proposed work. If well is di	OPERATIONS (Clearly state	all pertinent		pletion Report and Log	
3. 4. 5.	-	-		ng to 1600' and cmt spotted 6 sks plug		ent.
	£. ₽		L .	• • •		•
6.	Spotted 2 sks plug	(10') @ surface	e and set	t dry hole marker.		· · ·
6. 7.	Spotted 2 sks plug We will reduce fil			t dry hole marker. tion in spring of 1		
	• • •			•	977.	, - 1)
	• • •			•		/ED
	• • •			•	977.	, ED 1976
	• • •			•	977.	
7.	We will reduce fil	1 slope and rese		•	977.	
7.	We will reduce fill I hereby certify that the forego SIGNEDJAMGA N. BOI	Ing is true and correct	eed locat	•	977. DEC 6	
7.	We will reduce fill I hereby certify that the forego SIGNED	Ing is true and correct	eed locat	tion in spring of 1	977. DEC 6	1976
7.	We will reduce fill I hereby certify that the forego SIGNEDJAMGA N. BOI	Ing is true and correct	eed locat	tion in spring of 1	977. DEC 6	1976
7.	We will reduce fill I hereby certify that the forego SIGNED	Ing is true and correct navonturis e office use) IF ANY: AMA.		tion in spring of 1 eduction Superinter	977. ILECEN DEC 6 PAA ndent DATE 1	1976
7.	We will reduce fill I hereby certify that the forego SIGNED	Ing is true and correct navonturis e office use) IF ANY: AMA.		tion in spring of 1	977. ILECEN DEC 6 PAA ndent DATE 1	1976

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Rev. 5-63)		11811		- ~ .	SUPMI	יד ז א	EXP DUPLICA		TION CO.		
· ·						-	(See o	ther in-			Bureau No. 42-R358.5.
•		FMENT C GEOLOGIC			ERIOF	ł		ions on e side)	5. LEASE DE	SIGNAT	TION AND SERIAL NO.
·	······		AL SUR	VE Y	· <u> </u>				SF - 07		
WELL COP	MPLETION	OR RECO	MPLETIO	N R	EPORT	AN	D LOO	5*		∛, ALLC	TTEE OR TRIBE NAME
a. TYPE OF WELL		GAS			ther				N/A 7. UNIT AGR	EEMEN	TNAME
b. TYPE OF COMPLETION:									N/A		
WELL X	WORK DEE OVER EN	P- PLUG BACK	DIFF. RESVR.	□ o	ther				S_FARM OR	LEASE	NAME
NAME OF OPERAT									Newsom	,	\rangle
	ergy Corpon				l, et al	•	(9. WELL NO		/
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300 W. Arr	rington, l	Farmington	, New Me	X1CO	87401			\geq	the second se		L, OR WILDCAT
At surface 104				iin uny	State reguir	ementi	8)*		Ballard	1 P1	Ctured Cliffs
At top prod. inte		、 <i>′</i>	• • •						OR AREA		
At top prod. Inte	erval reported be	same	as above						Sec. 20 N.M.P.N		26N R8W
At total depth	Same as al	bove									
-			14. PERMI	IT NO.	,	DATE	ISSUED		12. COUNTY PARISH		13. STATE
DATE SPUDDED	16. DATE T.D. R	FACHED 17	TE COMPL / P	ender +-	prod)				San Jua		New Mexico
6/29/80		1		caay 10	prou.) 18				T, GR, ETC.)*	19.	•
TOTAL DEPTH, MD	7/5/80 TVD 21. PLU	G, BACK T.D., MD	9/24/80		IPLE COMPL.		416' G	RVALS	ROTARY TOO	l DLS	6418'
2356'		20.1	1 11	N/A				LED BY	2356'		1
PRODUCING INTER			P, BOTTOM, NA		AND TVD)*			<u> </u>		2	5. WAS DIRECTIONAL SURVEY MADE
2190 - 2	2236 Pictu	red Cliffs	(MD)								SOULDY THES
	·	· · ·			·····				· · · · · · · · · · · · · · · · · · ·		No
TYPE ELECTRIC A			· •							27. v	VAS WELL CORED
<u>Gamma Ray</u>	and Neutro			- <u>`</u>							No
CASING SIZE	WEIGHT, LB./		SING RECORE		E SIZE			ENTING	RECORD		AMOUNT PULLED
7"	23# ST&C	258'		9 7/	/8"	100	SX. (1.B-0	circulate	ed Pd	<u> </u>
2 7/8"											the second secon
<u> </u>	6.5# 8rd	EUE 2353	3'	6 1/	/4"		sx. C	1. <u>B-a</u>	circulate	ed	
<u> </u>	6.5# 8rd	<u>EUE 2353</u>	<u></u>	6 1/	/4"	400			<u>circulat</u>		
				6 1/	/4"	400) <u>sx.</u> (C1.B-	circulat	ed	
		LINER RECOR			·····	400 150) SX, (30.	<u>-1.B-</u>	Circulat	ed	
SIZE					SCREEN (M	400 150) SX. (30. size	<u>-1.B-</u>	circulat	ed	PACEER SET (MD)
		LINER RECOR			·····	400 150) SX, (30.	<u>-1.B-</u>	Circulat	ed	PACEER SET (MD)
size N/A	тор (мр)	LINER RECOR BOTTON (MD)			·····	400 150 •)) <u>sx</u> , (30. <u>size</u> N/A		Circulat	ed ORD	
SIZE N/A PERFORATION REC	тор (мр)	LINER RECOR BOTTOM (MD) ze and number)	D SACKS CEME		SCREEN (M	400 150) SX. (30. size N/A id, shot,	TI.B-	Circulat PUBING REC DEPTH SET () URE, CEMEN	ed ord MD) T SQL	
SIZE N/A PERFORATION REC 14 Perfor 2190 - 92	TOP (MD) TOP (M	LINER RECOR BOTTON (ND) ize and number) 3 inch cer 00 - 02 -	D BACKS CEME SACKS CEME SAMIC 04 -		SCREEN (M 32.	400 150) SX. (30. size N/A ID. shot. , (md)	51.B-1 T	Circulat CUBING REC DEPTH SET (3 URE. CEMEN OUNT AND KIT QUALITY	ed ORD MD) T SQL ND OF	JEEZE, ETC. MATEBIAL USED
BIZE N/A PERFORATION REC 14 Perfor 2190 - 92 06 - 20 -	TOP (MD)	LINER RECOR BOTTON (ND) ize and number) 3 inch cer 00 - 02 -	D BACKS CEME SACKS CEME SAMIC 04 -		SCREEN (M 32. DEPTH INT	400 150) SX. (30. size N/A ID. shot. , (md)	FRACT 70 (35,(Circulat TUBING REC DEPTH SET (N URE, CEMEN OUNT AND KIN QUALITY DOO# 10/	ed ORD MD) T SQL ND OF FOAM 20 F	JEEZE, ETC. MATEBIAL USED rac Sand
SIZE N/A PERFORATION REC 14 Perfor 2190 - 92	TOP (MD) TOP (M	LINER RECOR BOTTON (ND) ize and number) 3 inch cer 00 - 02 -	D BACKS CEME SACKS CEME SAMIC 04 -		SCREEN (M 32. DEPTH INT	400 150) SX. (30. size N/A ID. shot. , (md)	С].В- Т FRACT Ам 70 (35,(850)	Circulat CUBING REC DEPTH SET (3 URE, CEMEN OUNT AND KIN QUALITY DOO# 10/ 5 Gallon	ed ORD MD) TT SQL ND OF FOAM 20 F s 2%	JEEZE, ETC. MATEBIAL USED rac Sand KCL Water
BIZE N/A PERFORATION REC 14 Perfor 2190 - 92 06 - 20 - 36.	TOP (MD) TOP (M	LINER RECOR BOTTON (ND) ize and number) 3 inch cer 00 - 02 -	D BACKS CEME SACKS CEME SAMIC 04 -	ENT*	SCREEN (M 32. DEPTH INT	400 150) SX. (30. size N/A ID. shot. , (md)	С].В- Т FRACT Ам 70 (35,(850)	Circulat CUBING REC DEPTH SET (3 URE, CEMEN OUNT AND KIN QUALITY DOO# 10/ 5 Gallon	ed ORD MD) TT SQL ND OF FOAM 20 F s 2%	JEEZE, ETC. MATEBIAL USED rac Sand
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BIZE N/A PERFORATION REC 14 Perford 2190 - 92 06 - 20 - 36. • • 9/24/80 TE OF TEST 9/24/80 DW. TUBING PRESS.	TOP (MD) TOP (MD) TOBD (Interval, at ations4 - 94 - 22 22 - 24 - 10N PHOD HOURS TESTED	LINER RECOR BOTTON (MB) ze and number) 3 inch cer 00 - 02 - 26 - 32 - 26 - 32 - UCTION METHOP Flowing CHOKE SIZI .75	D SACKS CEME amic 04 - · 34 - (Flowing, gas E PROD'N. TEST PEI D OTLBBH	ENT*	SCREEN (M 32. DEPTH INT 2190 UCTION mping—size OIL—BBL.	400 150 D) ACC 2 EBRVAL 4 and t ₁ MCF.) SX, (30. SIZE N/A ID. SHOT. (MD) 236 Upe of pun	C].B- T FRACT AM 70 (35,(850) 209	Circulat CUBING REC DEPTH SET (3 URE, CEMEN OUNT AND KI QUALITY DOO# 10/ 5 Gallon ,500 Cu. WATER-BB	ed ORD MD) TT SQL ND OF FOAM 20 F S 2% Ft. Sh L.	JEEZE, ETC. MATEBIAL USED rac Sand KCL Water Nitrogen SB (Producing or out-In
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INSTRUCTIONS

Coercil: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be sumitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal is information on items 22 and 24, and 33, below regarding separate reports for separate completions.

1 not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments is used by listed on this form, see item 35.

4 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State Vederal office for specific instructions.

3 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

as 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing rval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, each additional interval to be separately produced, showing the additional data pertinent to such interval.

1 20

CENTOCIC MARKERS

a 29: "Sacks Coment": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

i. a 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF POROUS ZONES :

3

FORMATION	TOP BOTTOM		DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
				NAME	MEAS. DEPTH	TRUE VEBT. DEPTI	
'O Alamo	492		Water Sand				
Lirtland	1602		Shale				
uitland	1871		Coal and Shale				
Tictured Cliffs	2190	-	Gas				
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GPO 680-378

NEW MEXICO OIL CONSERVATION COMMISSION. WELL LOCATION AND ACREAGE DEDICATION PLAT

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Drin C-102 Supersciles C-128 Effective 1-1-65

/ ·	All dista	nces must be from the oute	r houndaries of the Seci	lon.
Supron Er	nergy Corpora	tion Limition 5	F-078433	- newsom Howson 10 R
Unit Lottor Sec	tion Township	6 North Humps	8 West County	- Newson Howson 10 R San Juan
Actual Location	of well; et from the South	······································		
Ground Level Elev.	Producing Formation	Pool		e West line Dedicated Acreage:
6931'	Pictured C.	1: FFS BALLAR	D PICTURED	CLIFES 160 Arm
1. Outline the av				are marks on the plut below.
2. If more than interest and r		to the well, outline	each and identify t	he ownership thereof (both as to working
3. If more than c duted by comm	nne lease of different or munitization, unitization	snership is dedicated , force-pooling, etc?	to the well, have t	he interests of all owners been consoli-
Yes [] No If answer is '	'yes'' type of consoli	lation	
this form if ne No allowable	will be assigned to the	well until all interests	s have been consol	been consolidated. (Use reverse side of idated (by communitization, unitization, ests, has been approved by the Commis-
		[CERTIFICATION
				I hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief.
	 - + 	Rilli	La 1930 - 1	Name George Lapaseotes V. Pres. Powers Elevation Position Agent Consultant for
	CEVIER VI		DN. COM.	Supron Energy Corporation,
	JUN - 3 1980		All and a second	5-12-80
	SLAT FE	ECEIVED		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bettel.
1215'	OIL CO	MAY I 5 1980 NET RVATION DIVISIO SANTA FE		Dato Survey (St HEAR) Dato Survey (St HEAR) Set HEAR Jon Jon Heating (St Hear) And or any Survey (St
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Southern Union Exploration Company State 400 Texas Federal Building 1217 Main Street Dailas. Texas 75202 214/742-6051

July 1, 1982

State of New Mexico Energy & Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Perry Pearce General Counsel

Re: Applications for Exemption from the New Mexico Natural Gas Pricing Act

Dear Mr. Pearce:

Pursuant to our telephone conversation of this morning, I am returning herewith the above referenced applications which were returned to SX by the OCD's Mr. Michael E. Stogner.

Southern Union Exploration Company hereby requests the Oil Conservation Division to set for hearing before the OCD these Applications for Exemption from the New Mexico Natural Gas Pricing Act and the exemptions be approved retroactive to the date of initial deliveries from the wells.

Should you have any questions or need further information, please advise.

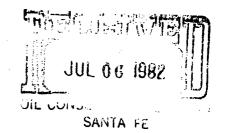
Very truly yours,

Ms. Susan B. Reno Director-Administrative Operations

SBR:klt

Attachments

cc: Paul Zeis Marketing





STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING

July 8, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Southern Union Exploration Company Suite 400 Texas Federal Building 1217 Main Street Dallas, Texas 75202

Attention: Susan B. Reno, Administrative Operations Director

> Re: Applications for Exemption from the New Mexico Natural Gas Pricing Act

Dear Ms. Reno:

Please submit for each application the name and address of the gas purchaser.

Thank you.

Sincerely,

agner

Michael E. Stogner Petroleum Engineer

MES/ms



Southern Union Exploration Company Suite 400 Texas Federal Building 1217 Main Street Dallas, Texas 75202 214/742-6051

OIL LUNCE SANTA FE

July 12, 1982

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Michael E. Stogner Petroleum Engineer

> Re: Application for Exemption from the New Mexico Natural Gas Pricing Act Newsom #10R

Gentlemen:

As requested by Mr. Stogner's letter dated July 8, 1982, the purchaser for the above referenced well is as follows:

Gas Company of New Mexico 1800 First International Bldg. Dallas, Texas 75270

Please advise if you require any additional information.

Very truly yours,

Betsy J. McMahon Regulatory Affairs Coordinator

BJM:tf

cc: Susan Reno Chuck Wilson Dennis Morgan