

**EXEMPTION FROM THE NATURAL GAS PRICING ACT
PURSUANT TO SECTION 62-7-5, NMSA 1978, AND
DIVISION ORDER NO. R-5436**

OPERATOR Tenneco Oil Company WELL NAME AND NO. State "N" Well No. 1-M
LOCATION: UNIT D SEC. 32 TWP. 29 North RANG. 9 West COUNTY San Juan

THE DIRECTOR OF THE DIVISION FINDS:

- (1) That Section 5 of the Natural Gas Pricing Act (being Secs. 62-7-1 to 62-7-10, NMSA 1978) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application to the Natural Gas Pricing Act.
- (2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.
- (3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.
- (4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
 - (b) the well was necessary to replace a well producing at non-commercial rates; or that
 - (c) the drilling of the well commenced prior to January 18, 1977.
- (5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
 - (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
 - (c) the drilling of the well commenced prior to January 18, 1977.
- (6) That the applicant herein Tenneco Oil Company has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 62-7-5, NMSA 1978, and Division Order No. R-5436 for the above-named well.
- (7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:
- () A Replacement Well
 - () necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
 - () necessary to replace a well producing at non-commercial rates.
 - () a well the drilling of which commenced prior to January 18, 1977.
 - (X) An Infill Well
 - (X) drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Blanco Mesaverde Pool
 - and the order being Division Order No. R-1670-1
 - () necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
 - () a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978).
- (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.

DONE at Santa Fe, New Mexico on this 1st day of August, 1983.


JOE D. RAMEY, Director

Received 2/18/83
NEW MEXICO OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Process immediately
ADMINISTRATIVE ORDER
NGPA- 35

EXEMPTION FROM THE NATURAL GAS PRICING ACT
PURSUANT TO SECTION 62-7-5, NMSA 1978, AND
DIVISION ORDER NO. R-5436

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THE DIRECTOR OF THE DIVISION FINDS:

- (1) That Section 5 of the Natural Gas Pricing Act (being Secs. 62-7-1 to 62-7-10, NMSA 1978) provides that the Natural Gas Pricing Act shall not apply to the production and sale of natural gas in intrastate commerce from a well the drilling of or first intrastate sale of which commenced on or after January 1, 1975, provided however, that the Act shall apply to such a well if it is drilled within an established proration unit which was producing or capable of producing natural gas prior to January 1, 1975, from the same reservoir unless the Oil Conservation Division exempts such well upon a finding that such new well was justified for reasons other than avoiding the application to the Natural Gas Pricing Act.
- (2) That by Order No. R-5436, dated June 8, 1977, the Division established an administrative procedure whereby the Director of the Division is empowered to act for the Division and exempt gas wells from the provisions of Section 5 of the Natural Gas Pricing Act provided said wells were drilled on or after January 1, 1975, within established proration units which were producing or capable of producing natural gas from the same reservoir prior to January 1, 1975.
- (3) That to qualify for such exemption, under said Order No. R-5436, a gas well must be classified either as a replacement well or as an infill well.
- (4) That pursuant to Order No. R-5436, the Director of the Division may find that a replacement well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- (a) The well was necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage; or that
 - (b) the well was necessary to replace a well producing at non-commercial rates; or that
 - (c) the drilling of the well commenced prior to January 18, 1977.
- (5) That pursuant to Order No. R-5436, the Director of the Division may find that an infill well is justified for reasons other than avoiding the pricing provisions of the Natural Gas Pricing Act upon a showing by the operator that:
- (a) the well was drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in such pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool; or that
 - (b) the well is necessary to protect the proration unit from uncompensated drainage or to protect correlative rights; or that
 - (c) the drilling of the well commenced prior to January 18, 1977.
- (6) That the applicant herein Tenneco Oil Company has requested exemption from the provisions of the Natural Gas Pricing Act pursuant to Section 62-7-5, NMSA 1978, and Division Order No. R-5436 for the above-named well.
- (7) That all the requirements of said Order No. R-5436 have been complied with, and that said well is justified for exemption from the provisions of the Natural Gas Pricing Act inasmuch as said well was not drilled for the purpose of avoiding the application of said act, but was in fact:

() A Replacement Well

- () necessary to replace a well lost due to economically irreparable down-hole mechanical failure or formation damage.
- () necessary to replace a well producing at non-commercial rates.
- () a well the drilling of which commenced prior to January 18, 1977.

(X) An Infill Well

- (X) drilled in a pool where the Division, after notice and hearing, has issued an order finding that infill drilling in such pool will increase the recoverable reserves under the various proration units in the pool, will result in more efficient use of reservoir energy, and will tend to ensure greater ultimate recovery of gas from the pool, said pool being the Blanco Mesaverte Pool and the order being Division Order No. R- 1670-T.
- () necessary to protect the proration unit from uncompensated drainage or to protect correlative rights.
- () a well the drilling of which commenced prior to January 18, 1977.

IT IS THEREFORE ORDERED:

- (1) That the above-named well is hereby exempted from Section 5 of the Natural Gas Pricing Act (Secs. 62-7-1 to 62-7-10, NMSA 1978).
- (2) That jurisdiction of this cause is hereby retained, and that this exemption is subject to rescission upon failure to comply with the provisions of Rule 6(d) or Rule 7(c) of Division Order No. R-5436 or for other good cause shown.
- DONE at Santa Fe, New Mexico on this _____ day of _____, 19 _____.

JOE D. RAMEY, Director

Tenneco Oil
Exploration and Production
A Tenneco Company

Tenneco Building
P.O. Box 2511
Houston, Texas 77001
(713) 757-2131



February 15, 1983

Department of Energy and Minerals
State of New Mexico
State Land Office Building, Room 205
Santa Fe, New Mexico 87501

Attn: Oil Conservation Division
Office of the Director

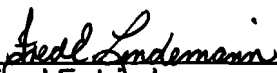
RE: Application for Exception Under the
New Mexico Natural Gas Pricing Act of 1978
Well: State NIM (Mesaverde)
Location: San Juan County, New Mexico
API No.: 30-045-25419

Gentlemen:

Pursuant to Order No. R-5436, Tenneco Oil Company is applying for exemption for justified infill gas wells from the provisions of Section 6, Rule 7 of the Natural Gas Pricing Act.

Very truly yours,

TENNECO OIL COMPANY


Fred E. Lindemann
Supervisor, Gas Compliance

FEL:GT:0271E

cc: Carley Watkins - Western Rocky Mountain Division
M. D. Bumgarner - Western Rocky Mountain Division
Glenn DeCarlo - E & P Accounting
Fred Brashear - Gas Contracts

RECEIVED

FEB 18 1983

STATION DIVISION

AFFIDAVIT

Fred E. Lindemann, Supervisor, Gas Compliance of Tenneco Oil Company, affirms that:

(1) this affidavit is made in conformance with Section 274.208 and Section 271.304 of the Commission's Regulations.

(2) the surface drilling of the State NIM (Mesaverde) well was begun on or after February 19, 1977; and,

(3) the well satisfies any applicable Federal or State well-spacing requirements; and,

(4) pursuant to Section 274.208, the above-reference well is the second well within the existing proration unit and is authorized by New Mexico Order Number R-1670-T, ratified on June 8, 1979; and,

(5) to the best of my knowledge, information, and belief, the natural gas for which a determination is hereby sought is produced from a New Onshore Production Well, such information having been obtained from our company records; and,

(6) I have no knowledge of any other information not described herein which is inconsistent with the conclusions stated herein.

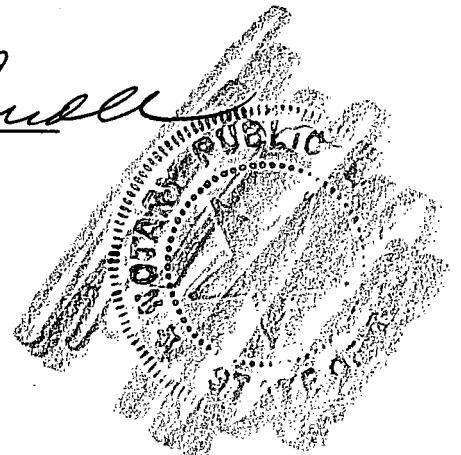
TENNECO OIL COMPANY

By Fred E. Lindemann
Fred E. Lindemann
Supervisor, Gas Compliance

Subscribed and sworn to before me by the said Fred E. Lindemann,
this 15th day of February, 1983.

LINDER CARROLL
My Commission Expires
September 7, 1986

LINDER CARROLL
My Commission Expires
September 7, 1986



All distances must be from the outer boundaries of the Section.

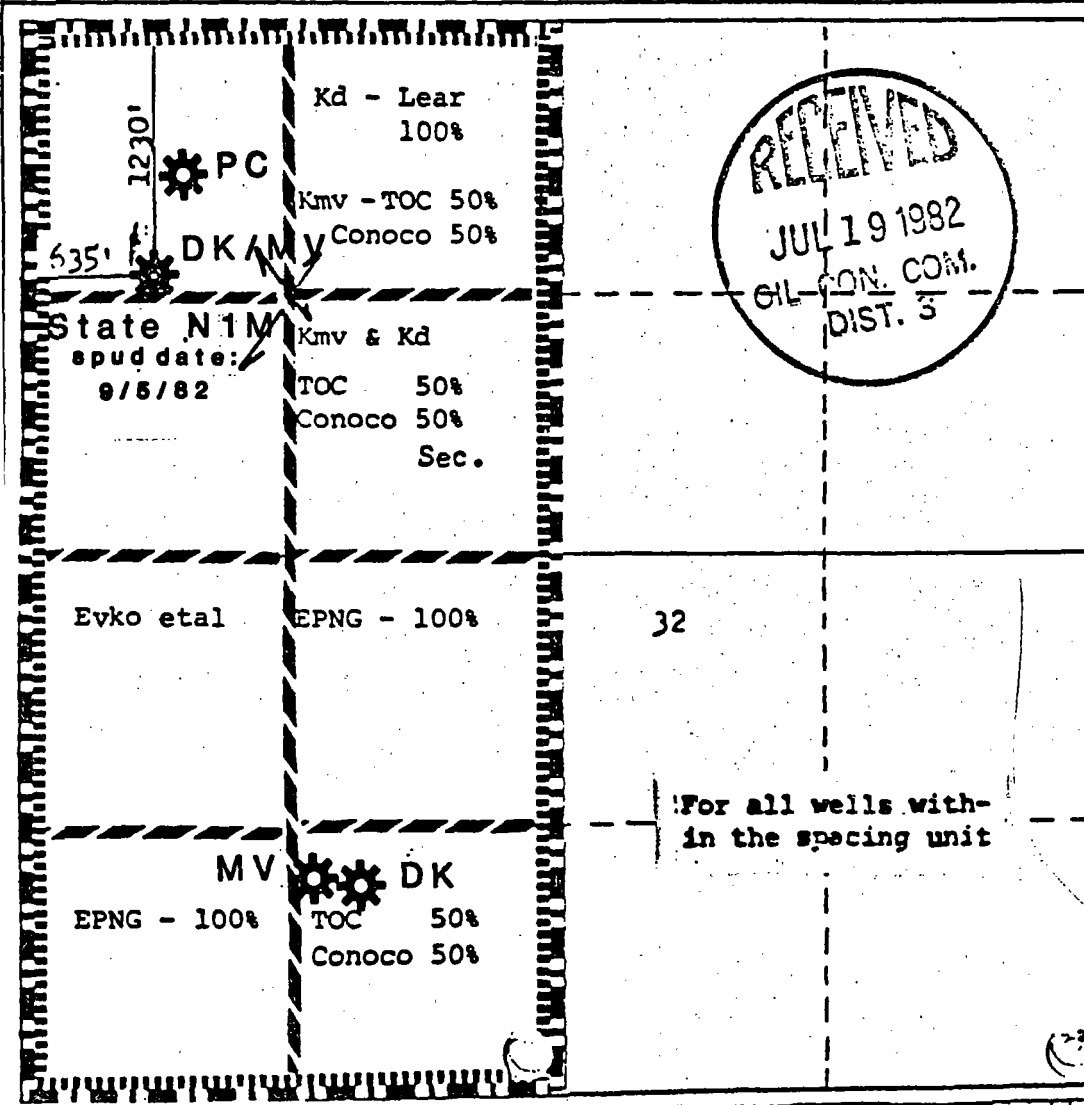
Operator TENNECO OIL COMPANY			Lease STATE "N"		Well No. 1M
Unit Letter D	Section 32	Township 29N	Range 9W	County San Juan	
Actual Footage Location of Well: 1230 feet from the North line and 635 feet from the West line					
Ground Level Elev. 5779	Producing Formation Dakota/Mesaverde		Pool Basin Dakota/Blanco Mesaverde		Dedicated Acreage: W320/320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Tenneco Oil Company
 State Com. C Well No. 5
 790' FSL - 635' FWL
 Spud: 1/17/84
 Antec Pictured Cl. 55 completion

Tenneco Oil Company
 State N Well No. 1-M
 1230' FSL - 635' FWL
 Spud: 9/5/82

Application Well

Dual: Blanco Mesavero
 Basin Dakota well

Purchasers:

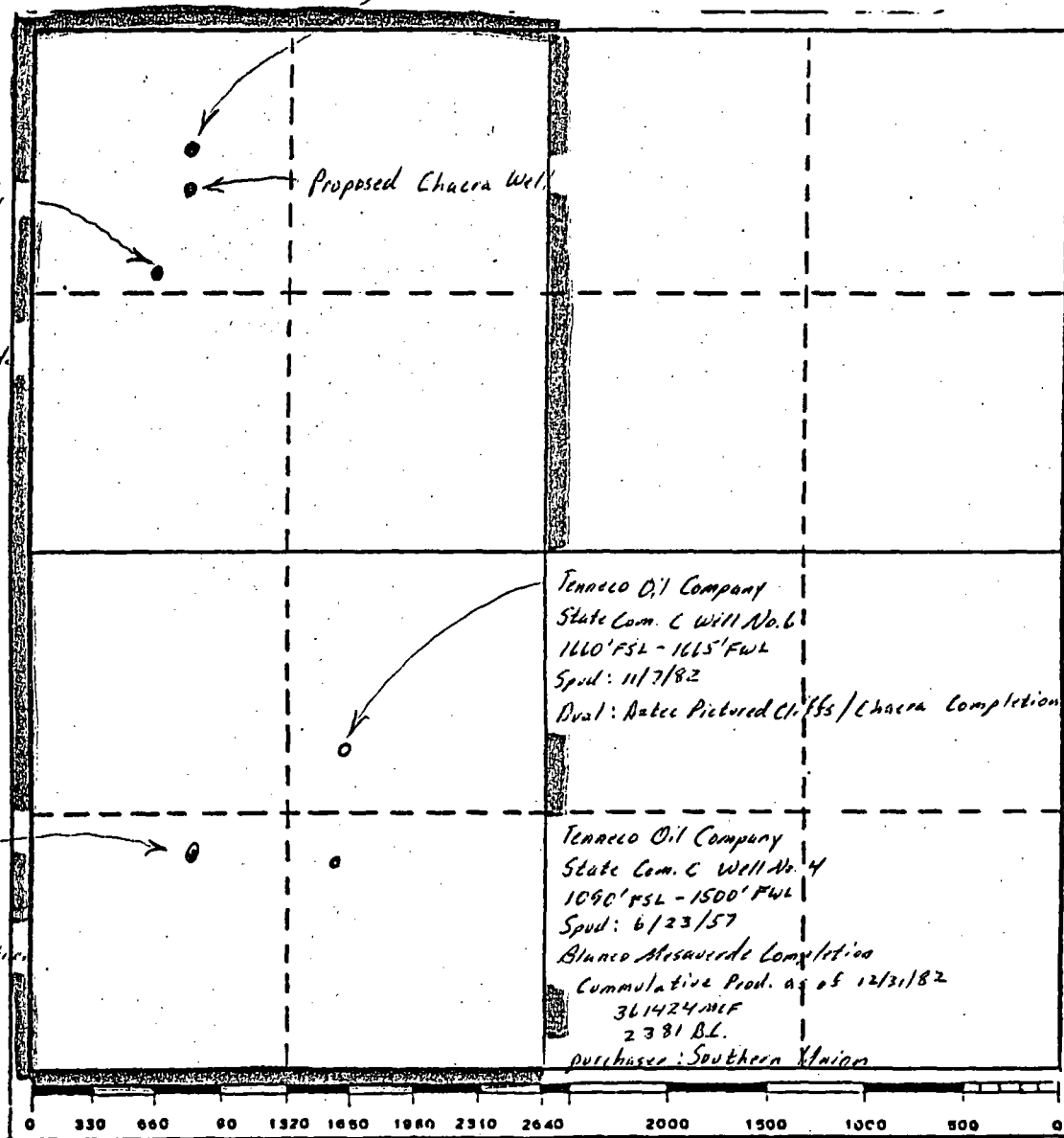
DA - El Paso Nat.
 MV - Gus Co. 05 N.M.

Proposed Chacra Well

Tenneco Oil Company
 State N Well No. 1
 1100' FSL - 790' FWL
 Spud: 9/30/80
 Basin Dakota Completion
 El Paso Natural
 purchaser

Tenneco Oil Company
 State Com. C Well No. 6
 1660' FSL - 1665' FWL
 Spud: 11/7/82
 Dual: Antec Pictured Cl. 55 / Chacra Completion

Tenneco Oil Company
 State Com. C Well No. 4
 1090' FSL - 1500' FWL
 Spud: 6/23/57
 Blanco Mesavero Completion
 Cumulative Prod. as of 12/31/82
 361424 MCF
 2381 B.L.
 purchaser: Southern Union



Tenneco Oil
Exploration and Production
A Tenneco Company

Tenneco Building
P.O. Box 2511
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February 15, 1983

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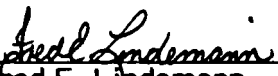
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(5) to the best of my knowledge, information, and belief, the natural gas for which a determination is hereby sought is produced from a New Onshore Production Well, such information having been obtained from our company records; and,

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TENNECO OIL COMPANY

By Fred E. Lindemann
Fred E. Lindemann
Supervisor, Gas Compliance

this 15th day of February, 1983. SUBSCRIBED AND SWORN TO BEFORE ME by the said Fred E. Lindemann,

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My Commission Expires
September 7, 1986

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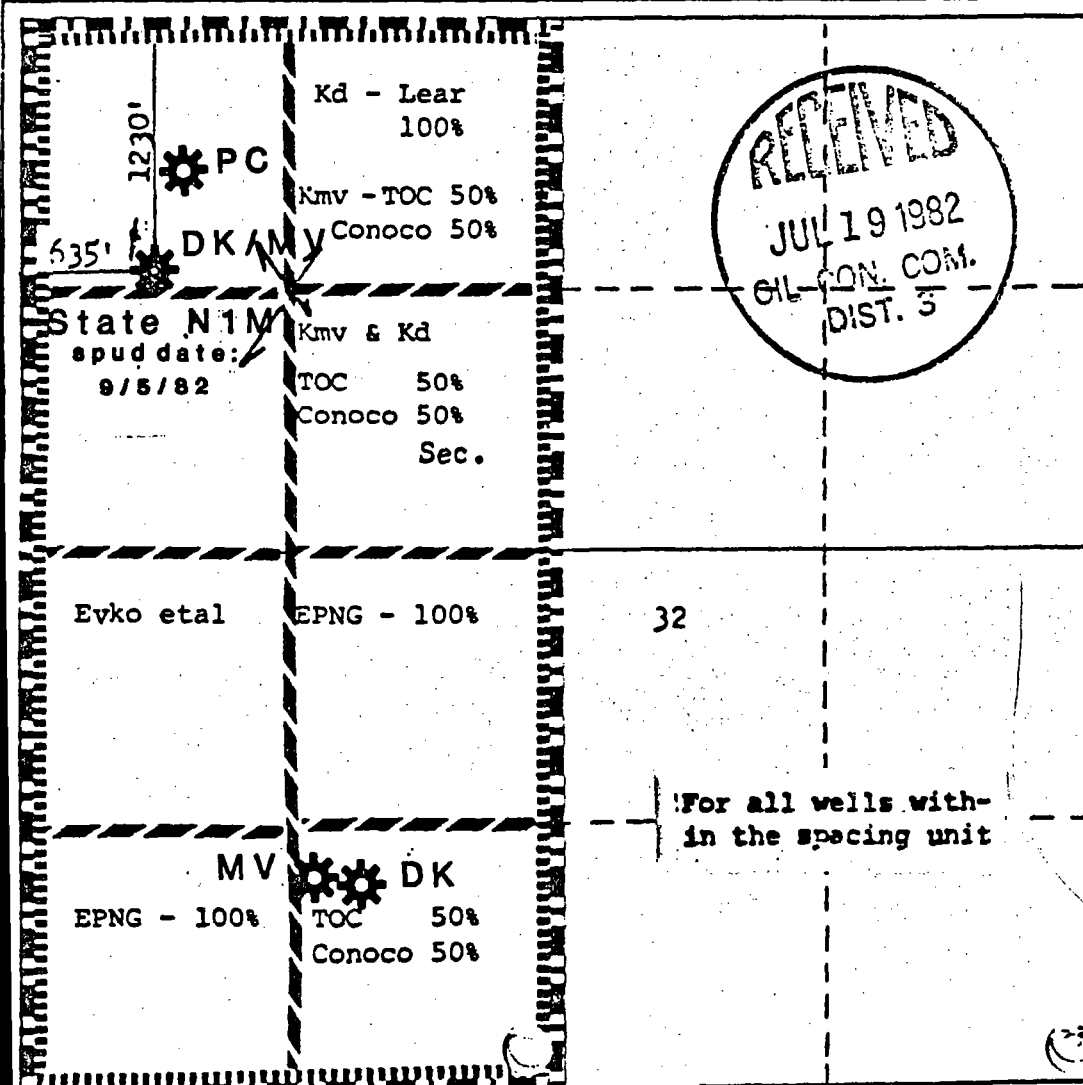
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 State Com. C Well No. 5
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 Spud: 1/17/64
 Date Pictured C.I.S.S. completion

Tenneco Oil Company
 State N Well No. 1-M
 1230' FSL - 635' FWL
 Spud: 9/5/82

Application Well
 Deal: Blanco Mesaverte
 Basin Dakota well

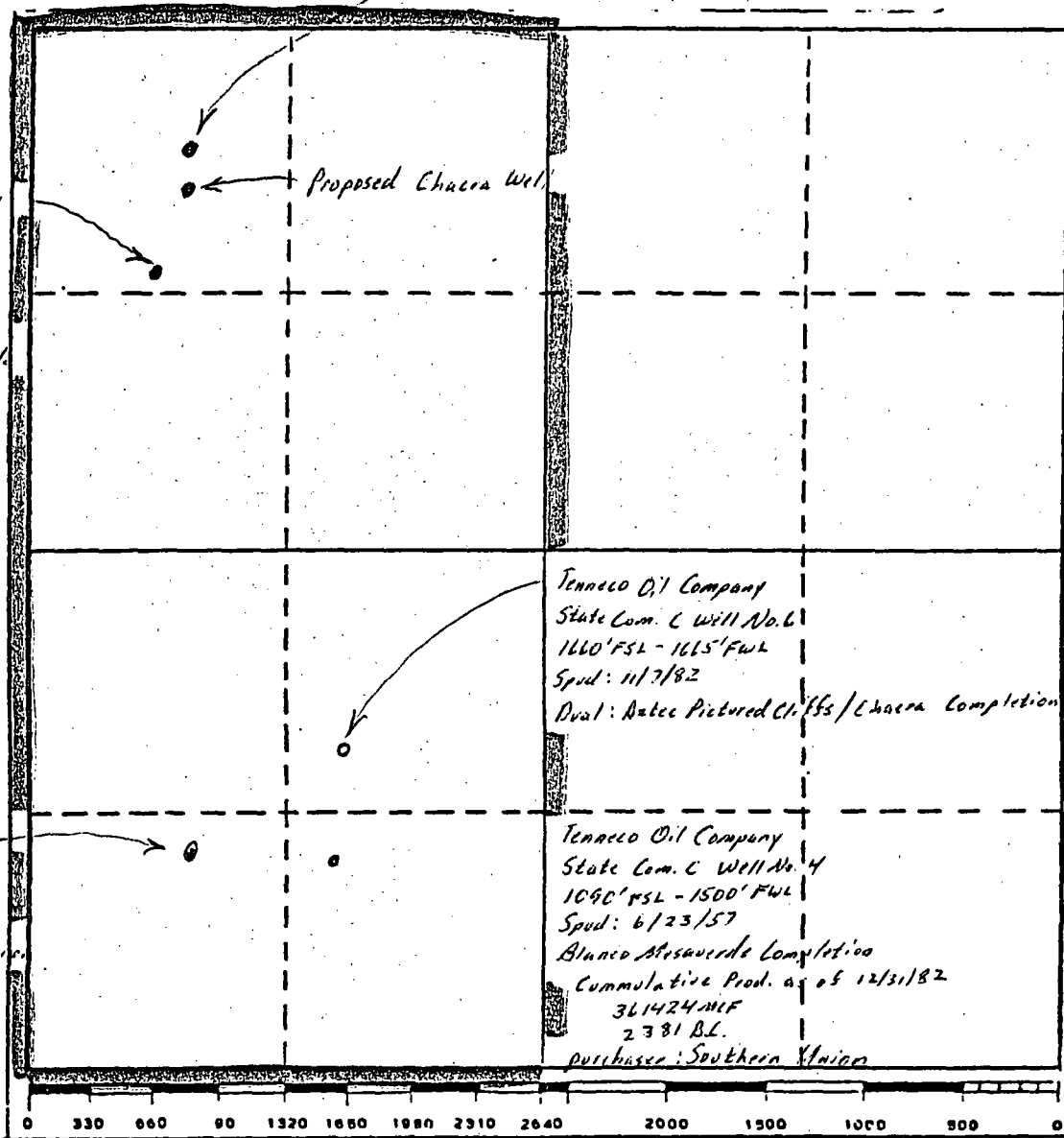
Purchasers:
 DA - El Paso Nat.
 MV - Gas Co. of N.M.

Proposed Chucra Well

Tenneco Oil Company
 State N Well No. 1
 1100' FSL - 790' FWL
 Spud: 9/30/80
 Basin Dakota Completion
 El Paso Natural
 purchaser

Tenneco Oil Company
 State Com. C Well No. 6
 1660' FSL - 1665' FWL
 Spud: 11/7/82
 Deal: Antec Pictured Cliffs / Chucra Completion

Tenneco Oil Company
 State Com. C Well No. 4
 1090' FSL - 1500' FWL
 Spud: 6/23/57
 Blanco Mesaverte Completion
 Cumulative Prod. as of 12/31/82
 361424 MCF
 2381 B.L.
 purchaser: Southern Union



Tenneco Oil Company
 State Com. "C" Well No. 5
 790' FSL - 635' FWL
 Spud: 11/17/64
 Antec Pictured Cl. 35 completion

Tenneco Oil Company
 State N Well No. 1-M
 1230' FSL - 635' FWL
 Spud: 4/5/82

Application Well
 Deal: Blanco Mesaverte
 Basin Dakota well

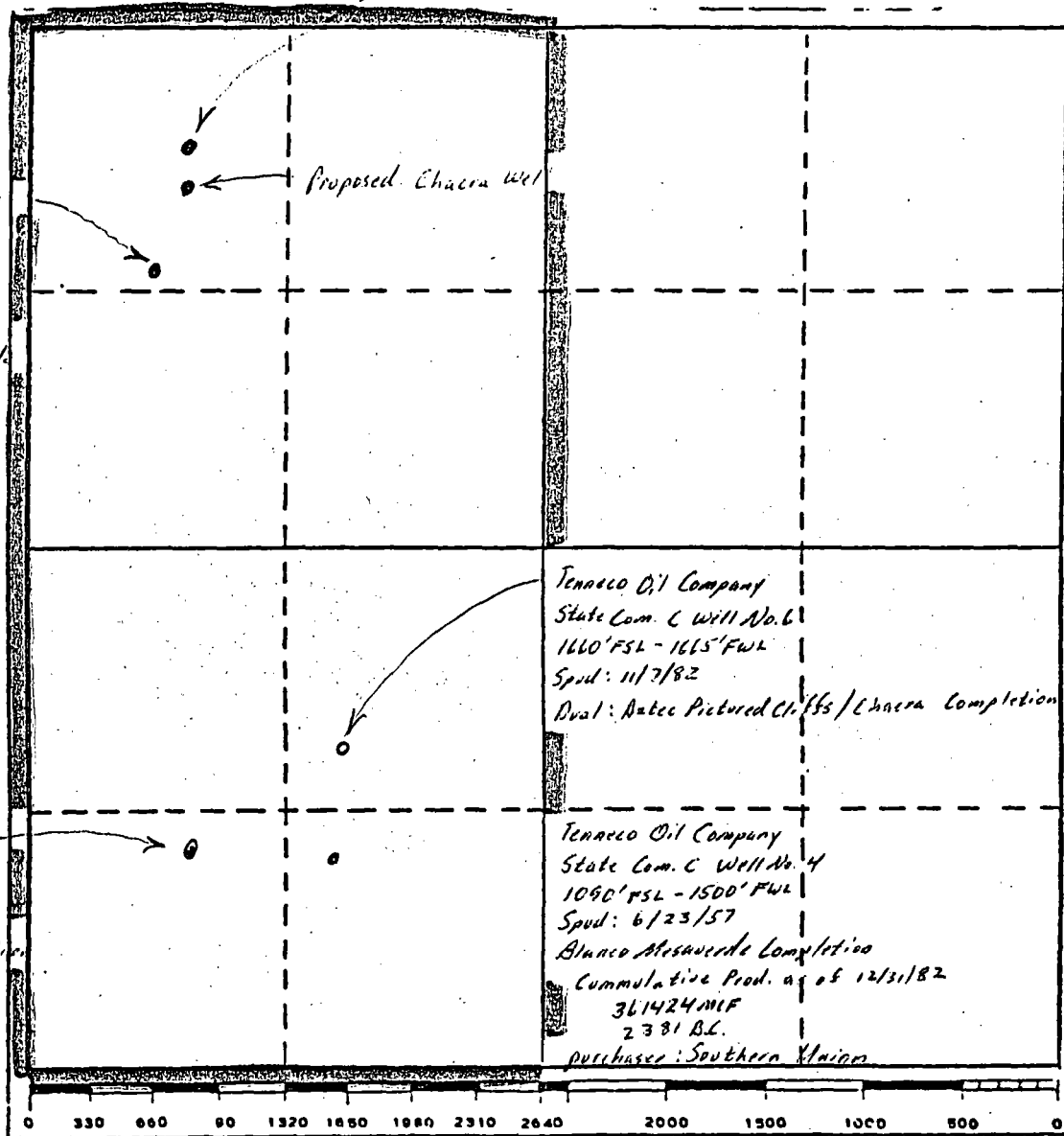
Purchasers:
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Proposed Chacra Well

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 Deal: Antec Pictured Cl. 35 / Chacra Completion

Tenneco Oil Company
 State Com. C Well No. 4
 1090' FSL - 1500' FWL
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 Blanco Mesaverte Completion
 Cumulative Prod. as of 12/31/82
 361424 MCF
 2381 B.C.
 purchaser: Southern Union



32-29N-9W

CASE 7641:

Application of Reading & Bates
Petroleum Co. for compulsory pooling,
Lea County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in all formations from the surface down through the Devonian formation underlying the NW/4 SE/4 of Section 33, Township 14 South, Range 38 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7642:

Application of Doyle Hartman for
compulsory pooling, Lea County,
New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface through the Jalmat Pool, underlying a previously approved 120-acre non-standard proration unit comprising the S/2 NE/4 and NE/4 NE/4 of Section 20, Township 25 South, Range 37 East, to be dedicated to a well to be drilled at a previously approved unorthodox location. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 7643:

Application of Texaco, Inc. for
compulsory pooling, Lea County,
New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Drinkard and Strawn formations underlying the W/2 NE/4 of Section 33, Township 16 South, Range 37 East, Casey-West Knowles Area, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

S A N J U A N C O U N T Y * * * * *

S A N J U A N C O U N T Y * * * * *

FOLLOWING WELL NEW 3 1982		
31725	BLANCO MESAVER*SOUTHLAND RO*CAIN	* F F
1413129	BASIN DAKOTA (*SOUTHLAND RO*CAIN	* F F
104286	BLANCO MESAVER*SOUTHLAND RO*CAIN	* F F
645293	AZTEC PICTURED*SOUTHLAND RO*CAIN	* F F
645293	AZTEC PICTURED*SOUTHLAND RO*CAIN	* F F
383767	AZTEC PICTURED*TENNECO OIL *STATE COM C	* C S
FOLLOWING WELL NEW 3 1982		
17414	SAN JUAN UNDES*AMOCO PRODUCE*STATE GAS COM BP*C S	
FOLLOWING WELL NEW 3 1982		
195003	BASIN DAKOTA (*AMOCO PRODUCE*STATE GAS COM BP* S	
558146	BLANCO MESAVER*AMOCO PRODUCE*STATE GAS COM O *C S	
448690	AZTEC PICTURED*AMOCO PRODUCE*STATE AX	* S
277996	BASIN DAKOTA (*TENNECO OIL *STATE N	* C S
361424	BLANCO MESAVER*TENNECO OIL *STATE COM C	* C S
696601	BLANCO MESAVER*TENNECO OIL *HELEN JACKSON	* F F
54322	BLOOMFIELD CHA*TENNECO OIL *HELEN JACKSON	* F F
63104	BASIN DAKOTA (*TENNECO OIL *HELEN JACKSON	* F F
188353	AZTEC PICTURED*TENNECO OIL *HELEN JACKSON	* F F
881840	AZTEC PICTURED*EL PASO NATU*SAN JUAN	* F F
255195	BLANCO MESAVER*EL PASO NATU*SAN JUAN	* F F
532470	AZTEC PICTURED*TENNECO OIL *HELEN JACKSON	* F F
253309	BLANCO MESAVER*EL PASO NATU*SAN JUAN	* F F
649483	AZTEC PICTURED*EL PASO NATU*SAN JUAN	* F F
560326	BASIN DAKOTA (*TENNECO OIL *HELEN JACKSON	* F F
190407	BLANCO MESAVER*TENNECO OIL *HELEN JACKSON	* F F
1517300	BLANCO MESAVER*TENNECO OIL *HELEN JACKSON	* F F
509270	BLANCO PICTURE*TENNECO OIL *LARGO FEDERAL	* F F
15405	SAN JUAN UNDES*SOUTHERN UNI*LARGO FEDERAL	* F F
64556	BLANCO MESAVER*SOUTHERN UNI*LARGO FEDERAL	* F F
83917	AZTEC PICTURED*SOUTHERN UNI*LARGO FEDERAL	* F F
38314	BLOOMFIELD CHA*TENNECO OIL *HELEN JACKSON	* F F
126106	BASIN DAKOTA (*SOUTHERN UNI*LARGO FEDERAL	* F F
988840	BLANCO MESAVER*SOUTHERN UNI*LARGO FEDERAL	* F F
586392	BLANCO MESAVER*ABANDONED 1964	
FOLLOWING WELL PLUGGED AND ABANDONED 1964		
52764	BLANCO MESAVER*PAN AMERICAN*SIMMONS D FEDERAL*	* F F
70219	AZTEC PICTURED*SOUTHERN UNI*LARGO FEDERAL	* F F
203202	BASIN DAKOTA (*TENNECO OIL *HELEN JACKSON	* F F
150660	BLANCO MESAVER*TENNECO OIL *HELEN JACKSON	* F F
128944	AZTEC PICTURED*TENNECO OIL *HELEN JACKSON	* F F
812923	BLANCO PICTURE*EL PASO EXPL*SAN JUAN 29 9	* F F
94769	BLANCO MESAVER*EL PASO NATU*SAN JUAN	* F F
35778	SAN JUAN UNDES*TENNECO OIL *FLORANCE	* F F
4471350	BASIN DAKOTA (*TENNECO OIL *FLORANCE	* F F
664445	BLANCO PICTURE*TENNECO OIL *FLORANCE	* F F
2120003	BLANCO MESAVER*EL PASO NATU*SAN JUAN	* F F
1158462	BLANCO PICTURE*EL PASO NATU*SAN JUAN	* F F
122340	BASIN DAKOTA (*TENNECO OIL *FLORANCE	* F F
337000	BLANCO MESAVER*TENNECO OIL *FLORANCE	* F F
739381	BLANCO PICTURE*TENNECO OIL *FLORANCE	* F F
229929	BLANCO MESAVER*EL PASO NATU*STANDARD OIL COM*CS	
323272	BLANCO PICTURE*EL PASO NATU*GREEN COM	* C S
3721279	BLANCO MESAVER*SOUTHLAND RO*KOCH STATE COM	* C S
1312941	BLANCO PICTURE*SOUTHLAND RO*KOCH STATE COM	* C S
713424	BLANCO MESAVER*SOUTHLAND RO*KOCH STATE COM	* C S
192496	BLANCO PICTURE*AMOCO PRODUCE*STATE GAS COM V	* C S
1012272	BLANCO MESAVER*EL PASO NATU*STANDARD OIL COM*	* C S
2462201	BLANCO PICTURE*EL PASO NATU*QUIGLEY A	* C F
449215	BASIN DAKOTA (*EL PASO NATU*SUNRAY F	* F F
721646	BLANCO PICTURE*EL PASO NATU*SUNRAY F	* F F
499055	BLANCO MESAVER*EL PASO NATU*FLORANCE E	* F F
544773	BLANCO PICTURE*EL PASO NATU*FLORANCE E	* F F
40597	BLANCO PICTURE*EL PASO NATU*FLORANCE E	* F F
FOLLOWING WELL NEW 4 1982		
63009	BASIN DAKOTA (*AMOCO PRODUCE*STATE GAS COM BR*CS	
FOLLOWING WELL RECOMPLETED TO BLANCO MESAVERDE (PRORATED GAS)		
252955	BASIN DAKOTA (*PAN AMERICAN*STATE GAS COM BG*CS	