

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO



January 12, 1961

The British-American Oil Producing Co.
P. O. Box 180
Denver 1, Colorado

Attention: Mr. T. M. Hogan

Re: Administrative Order TX-3

Gentlemen:

Reference is made to your letter of December 29, 1960, wherein you request authority to complete your Government Douthit Well No. 6, located in the SW/4 SW/4 of Section 34, Township 27 North, Range 11 West, NMPM, San Juan County, New Mexico, with 4 $\frac{1}{2}$ -inch OD non-upset casing and produce the Dakota hydrocarbons through said casing string as a tubingless completion.

Inasmuch as you expect that the Dakota will produce with a gas-liquid ratio in the neighborhood of 100,000 to one, there should be no production problem or waste encountered by your proposed completion.

British-American is, therefore, hereby authorized to complete and produce the subject well in accordance with the procedure outlined in your letter of December 29, 1960.

The Commission does reserve the right, however, to review this matter at any time that it appears waste may be resulting from the proposed method of production.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSN/og
cc: Mr. Joe Ramey

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THE BRITISH-AMERICAN OIL PRODUCING COMPANY

DENVER CLUB BUILDING

DENVER 1, COLORADO

PRODUCTION & ENGINEERING DEPT.

ADDRESS ALL CORRESPONDENCE TO
POST OFFICE BOX 180

December 29, 1960

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.,
Secretary and Director

Re: Request For Administrative Approval
British-American Oil Producing Company's
Government Douthit #6, SW SW Section 34-27N-11W
San Juan County, New Mexico

1960 DEC 30 PM 1:42
MAIN OFFICE 000

Gentlemen:

Rule #107, Casing and Tubing Requirements, states that all gas wells equipped with casing larger in size than 2-7/8" OD shall be tubed. It also states that the Secretary-Director of the Commission may, upon proper application, grant administrative exceptions to this provision.

The British-American Oil Producing Company proposes to use 4-1/2" OD non-upset tubing as the production string in Douthit #6 to be located 790' FSL and 790' FWL of Section 34-27N-11W. It is proposed to make this well a tubingless well. The producing zone will be the Dakota gas sand and fluid recovery is estimated to be 5-10 barrels per MCF of gas. We believe this proposal is consistent with good production and engineering principles and will not cause waste. If the proposal is approved and operational problems are encountered, it would be possible and practical to run 2" tubing in this well.

We respectfully request administrative approval of this proposal.

Very truly yours,

THE BRITISH-AMERICAN OIL PRODUCING COMPANY

Thomas M. Hogan
Thomas M. Hogan
District Superintendent

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10/1,000,000

WR/fle

cc: Dallas P&E Dept.
Farmington
New Mexico Oil Conservation Commission (Original and 4 copies)

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NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

TX-3

OPERATOR The British-American Oil Prod. Company POOL Basin Dakota
 ADDRESS P. O. Drawer 330, Farmington, N.M. MONTH OF May, 19 61
 SCHEDULED TEST _____ COMPLETION TEST _____ SPECIAL TEST XXX (Check One)
 (See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Douthit "C"	1	5-16	F	48/64	24	-	0	28*	3047	108,821

GOR sent in in response to request in letter approving TX-12

*Distillate

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date July 17, 1961

The British-American Oil Prod. Co.
Company

By Nae R. Stone
Nae R. Stone
Field Superintendent

Title