## OIL CONSERVATION COMMISSION

P. O. SANTA FE. NEW MEXICO

## October 4, 1965

Tenneco Oil Company P. O. Box 1714 Durango, Coloredo 81302

Attention: Mr. R. E. Siverson

Administrative Order TX-25

## Gentlemen:

Reference is made to your letter of September 3, 1965, wherein you request authority to complete several wells in Sections 20 and 22, Township 30 Worth, Range 9 West, Blanco Pictured Cliffs Pool, San Juan County, New Mexico, with 3-1/2 inch G.D. 7.70# NUE J-55 production casing and to produce the Pictured Cliffs hydrocarbons through said casing string as a tubingless completion.

Inamuch as you expect that the Pictured Cliffs formation will produce with a high gas liquid ratio, there should be no production problem or waste encountered by your proposed completion, provided that the cement on the aforesaid 3-1/2 inch casing string is circulated to the surface.

Tenneco Oil Company is therefore hereby authorized to complete and produce the following wells in accordance with the aforesaid procedure:

MELL	UNIT LETTER	SECTION	TOWNSHIP	RANGE
Florance 51	1	20	30-N	9-W
Florence 52	I	20	30-N	9-W
Florance 53	2	22	30-N	9-W
Plorence 54	O	22	30-N	9-W
Florence 55	· <b>B</b>	22	30-N	9-4

The Commission does reserve the right to review this matter at any time that it appears waste may be resulting from the proposed method of production.

Very truly yours,

ALP: DSN: se

A. L. Porter, Jr. Secretary-Director

cc: Oil Conservation Commission - Astec
United States Geological Survey - Farmington



SEP 7 - 1965

TENNECO OIL COMPANY · P. O. BOX 1714 · 835 SECOND AVENUE · DURANGO, COLORADO 81302

September 3, 1965

TX-25

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

## Gentlemen:

Tenneco Oil Company is in the process of drilling and completing five Pictured Cliff producers in the Blanco P. C. Field. We propose to equip these wells with 3.5" O.D. 7.70# NUE J-55 Production Casing. We request permission to produce these wells without tubing in exception to N.M.O.C.C. Rule 107 D-2. We believe that as long as the wells produce no significant volumes of liquid, there will be no hydraulic inefficiency in this method of production. At such time as liquid production occurs, a tubing string will be installed. The existence or nonexistence of liquids in the well bore will be determined by bottom hole pressure tests run annually in concurrance with deliverability tests.

The wells for which this exception is requested are the following:

WELL	UNIT LETTER	SECTION	TOWNSHIP	RANGE
Florance 51	A	20	30-N	9-W
Florance 52	I	20	30-N	9-W
Florance 53	E	22	30-N	9-W
Florance 54	0	22	30-N	9-W
Florance 55	В	22	30-N	9-W

Very truly yours,

TENNECO OIL COMPANY

R. E. Siverson

District Production Superintendent

LBP:sh

CC: R. H. Byers

N.M.O.C.C., Aztec