

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

January 16, 1981

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 I505) 827-2434

HNG Oil Company P. O. Box 2267 Midland, Texas 79702

Attention: Betty Gildon

Administrative Order TX- 59

Gentlemen:

Reference is made to your request for an extension to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to set tubing at 10782 feet in the following well:

San Simon 6 State Well No. 1, Unit H, Section 6, Township 22 South, Range 35 East.

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

JOE D. RAMEY
Division Director

JDR/DSN/og

cc: Oil Conservation Division - Hobbs

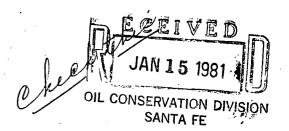
Note: The above exception is for the Wolfcamp zone of this dual completion. The Morrow zone is also granted an exception. As near as we can tell, the Morrow tubing is set at about 11,356 feet and the top of the perforations is at 13,110 feet.



P. O. BOX 2267, MIDLAND, TEXAS 79702

(915) 683-4871

December 2, 1980



Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, NM 87501

Attn: Mr. Dan Nutter

In Re: San Simon 6 State Com., Well No. 1

Und. Morrow

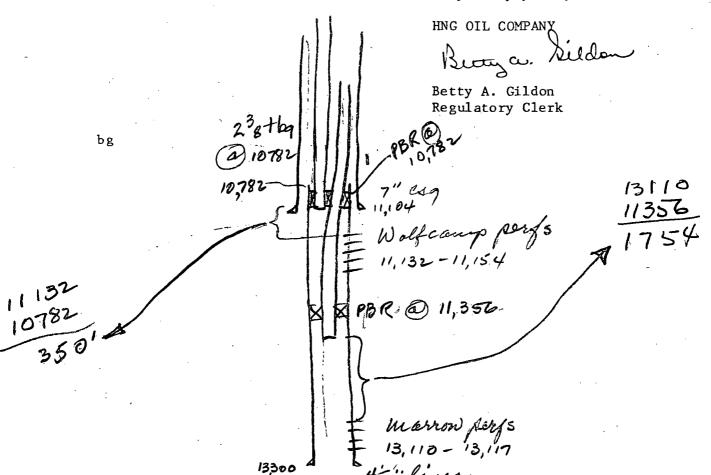
Lea County, Texas

Dear Mr. Nutter:

Tubing for the above-named well has been set at 10,782 feet with packer at 11,332 feet, and casing perforated from 13,110 to 13,117 feet.

This office requests administrative exception to Rule 107d.

Very truly yours,



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HNG Oil Com	pany		•								İ		1			
3. Address of Operator												10. Fie	la and	Pool, or Wil	ldcat	
P.O. Box 220	67. Mid	land.	Te	xas 79	702							TT	3 *1			
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35. List of Attachments	;										•					
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36. I hereby certify than	t the inform	aylon sh	iour oi	n both side	s of this fe	orm is tru	e and comple	re të	the best of	my kw	owledge	and be	livf.			
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SIGNED KILLY	CC. K	k (/d	CAR	2	. 117	LE R	Regulato:	ry (Clerk			DATE	12-	15-80		
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OPERATOR						SAIVIA				
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2. Name of Operator						g. We	!! !:0.			
HNG Oil Comp	•					1	1			
3. Address of Operator						10. F	iela and Peol, or Wildcat			
P.O. Box 226	7, Midland	, Texas 79	702			U	Und, Morrow /			
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26. Type Electric and (Other Logs Hun	•					27. Was Well Cored			
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4500 34. Disposition of Gas	Sold, used for for	d. vented. etc.1	1			Test Witnes				
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SIGN DOWN OU.	NUCOU)	setty A. Gi.	Ldon TITLE _Re	gulatory Cl	erk	DATE	12-3-80			