

ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
P. O. BOX 2088  
Santa Fe, New Mexico 87501

June 4, 1982

Conoco Inc.  
P. O. Box 460  
Hobbs, New Mexico 88240

Attention: Mark K. Mosley

Administrative Order TX-90

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(2) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to produce the following well through 3 1/2 inch casing without tubing:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
AXI Apache N	17	C	2-25N-4W

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

JOE D. RAMEY,  
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec

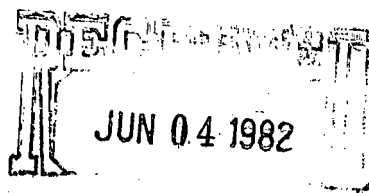
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Mark K. Mosley  
Division Manager  
Production Department  
Hobbs Division  
North American Production

Conoco Inc.  
P.O. Box 460  
726 E. Michigan  
Hobbs, NM 88240  
(505) 393-4141

May 28, 1982

New Mexico Oil Conservation Division  
Department of Energy & Minerals  
State of New Mexico  
P. O. Box 2088  
Santa Fe, New Mexico 87501



Attn: Joe Ramey

Gentlemen:

Conoco Inc. respectfully requests administrative approval to produce AXI Apache N No. 17 as a tubingless completion.

The AXI Apache N No. 17 is currently being drilled as a proposed gas well in the Pictured Cliffs formation. It is located 1100' FNL & 1450' FWL of Section 2, T-25N, R-4W in Rio Arriba County.

We propose to drill this well to a total depth of 3900' with the following casing and cementing programs:

Casing:

Surface - 7", 23#, K-55 set at 250'  
Production - 3-1/2", 9.3#, EUE set @ 3900'

Cement:

Surface - cemented with 64 sx Class "B" to surface  
Production - cemented with 370 sx 50-50 pozmix and 100 sx Class "B" neat. Cement top at 2650' from temperature survey

This well is expected to produce an average daily rate of 118 MCF with little or no fluid production. In the event the well begins significant production of liquids, Conoco intends to run 1-1/4", 1.7#, I.J. tubing to unload the well.

In our opinion, no loss of production and/or reserves due to the above well completion will result, therefore, we respectfully request administrative approval to produce this well as a tubingless completion.

Yours very truly,

MEG:jlj  
cc: NMOCD - Aztec

