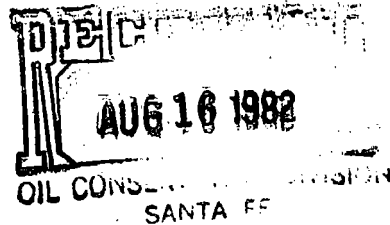




P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

August 12, 1982

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501



Attn: Mr. Joe D. Ramey
Division Director

In Re: Administrative Order TX-91
Pardue 30 Com., Well No. 1
Eddy County, New Mexico

Dear Mr. Ramey:

In response to your letter of August 10, 1982, sorry this office never received the original copy of temporary tubing exception dated June 24.

The above-named well is still shut-in pending pipeline connection with El Paso Natural Gas Company. Per your instructions, the well will be retested after 30 days production, and results of same will be furnished your office and the Artesia OCD. Mr. Bill Gressett at the Oil Conservation Division in Artesia will be notified so that he may schedule a representative from his office to witness the test.

Hopefully after the 30 day production period the well will have had time to clean up and water production will decline.

If you have any further questions, please let me know.

Very truly yours,

HNG OIL COMPANY

Betty Gildon
Regulatory Analyst

bg

cc: Mr. Bill Gressett
Artesia OCD

PVZV2004434356



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

August 10, 1982

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

HNG Oil Company
P. O. Box 2267
Midland, Texas 79702

Attention: Betty Gildon

Re: Tubing Exception
Pardue 30 Com Well No. 1

Gentlemen:

I am herewith returning your letter of August 2, 1982, marked "second request" for a tubing exception for the captioned well. This request is accompanied by Form C-105 reflecting a test taken on the well June 15, 1982.

Also enclosed is a copy of Administrative Order TX-91 dated June 24 which approved a temporary tubing exception for the well with instructions to re-test after 30 days' production and notify us of the results. Nothing in your current request indicates whether the well has been connected, whether it has ever produced, or whether it has been re-tested.

I would again request that upon completion of 30 days' production you re-test the well and advise this office of the results. Please notify the Artesia District Office of the Division of the date and hour that said test will be conducted so that a Division representative may witness the test.

Yours very truly,

JOE D. RAMEY
Division Director

JDR/DSN/fd
enc.

cc: Artesia OCD
TX-91 File

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

June 24, 1982

HNG Oil Company
P. O. Box 2267
Midland, Texas 79702

Attention: Betty Gildon

Administrative Order TX- 91
Temporary Only

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 10,196 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Pardue 30 Com	1	E	30-23S-28E

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

Joe D. Ramey

JOE D. RAMEY,
Division Director

P.S. This well shows an unusually low gas-liquid ratio for a gas well, being 13,095 to one based on 24-hour gas production of 2.2 million cubic feet and 168 barrels of water. The distance from the uppermost perforation to the tubing setting depth of 10,196 feet is 1874 feet. We would normally deny such an extreme exception to Rule 107d(3) based on gas-liquid ratio and distance, but are approving this exception on a temporary basis in the hope that the ratio will increase if water production declines. Please re-test this well after 30 days' production and notify this office of the results.

cc: Oil Conservation Division - Artesia



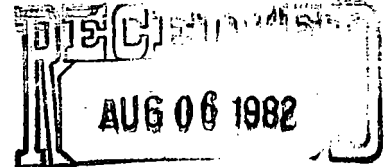
P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

June 18, 1982
August 2, 1982

SECOND REQUEST

Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey
Secretary Director



OIL CONSERVATION DIVISION
SANTA FE

In Re: Pardue 30 Com., Well No. 1, Und. North Loving Morrow,
Unit Letter E, 1980' FNL & 983' FWL, Sec. 30, T23S,
R28E, Eddy County, NM.

Dear Mr. Ramey:

Please find enclosed copy of a letter to Mr. Dan Nutter dated
6/18/82, requesting an exception to the tubing-setting
requirements contained in Division Rule 107(d).

To avoid delay in placing this well on stream, temporary
approval of the above-named exception is requested.

Your early attention is appreciated.

Very truly yours,

HNG OIL COMPANY

Betty A. Gildon
Regulatory Clerk

bg

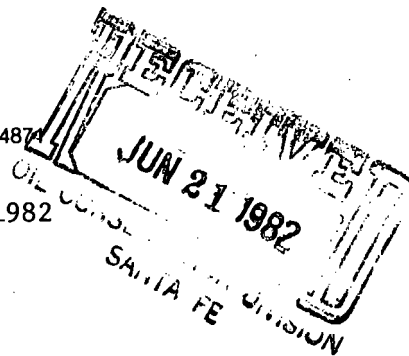
enclosures

Don:
with the gas-liquid ratio, perhaps
we should not approve this.



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4874

June 18, 1982



TO: →
Oil Conservation Commission
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501

Attn: Mr. Dan Nutter

In Re: Pardue 30 Com., Well No. 1
Und. North Loving Morrow
Unit Letter E, 1980' FNL & 983' FWL,
Sec. 30, T23S, R28E, Eddy County, NM

Dear Mr. Nutter:

Tubing for the above-named well has been set at 10,196 feet,
and casing perforated from 12,070 to 12160 feet.

This office request administrative exception to Rule 107d.

Very truly yours,

HNG OIL COMPANY

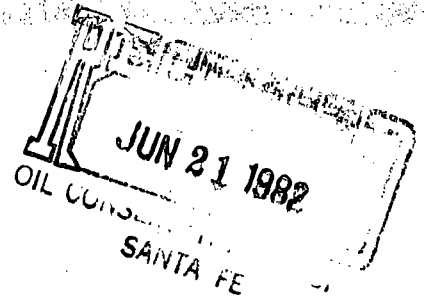
Betty Gildon
Regulatory Analyst

bg

enclosures



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871



Oil Conservation Division
State Land Office Bldg.
Santa Fe, New Mexico 87501

Attn: Mr. Dan Nutter:

Re: Pardue 30 Com., Well No. 1
Und. North Loving Morrow
Eddy County, NM

Dear Mr. Nutter:

There are several reasons why we feel that completions utilizing a TIW Polish Bore Receptacle or Insert Seal Assembly is the most advantageous method to complete a well.

- (1) The inside diameter of the seal assembly is the same as the diameter of the tubing. Therefore, there is no restriction that would reduce the size of Wireline Tools that could be run in the hole.
- (2) The Polish Bore Receptacle has a full bore opening to the liner below it. This allows us to run bridge plugs, retainers, or bits into the liner if necessary.
- (3) The seal assembly - PBR hook-up allows for tubing movement while treating the well. It will withstand higher treating pressures during stimulation than would be possible with most other production packers.
- (4) In most of the wells drilled in this area there are several zones of interest. By having the seal assembly stung into the PBR, the lowest zone can be tested and if non-productive squeezed. The next zone of interest can then be perforated, acidized and tested. All this can be accomplished without pulling the tubing. This can save a considerable amount of time and money.

The Polish Bore Receptacle is run on the top of the liner. The Insert Seal Assembly sets in the tie back sleeve at the top of the liner.

We feel that this Packer system not only saves us a considerable amount of time and money, but also is the most reliable Packer system available. Of the several hundred wells in which HNG Oil Company has utilized this system over the past years, we have had very few failures. If you have any questions, please feel free to give me a call.

Very truly yours,

George M. Hover
George M. Hover
Completion Engineer

GMH/bg

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Form or Lease Name	
2. Name of Operator HNG OIL COMPANY										9. Well No. 1	
3. Address of Operator P. O. Box 2267, Midland, Texas 79702										10. Field and Pool, or Wildcat Und. North Loving Morrow	
4. Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>983</u> FEET FROM THE <u>west</u> LINE OF SEC. <u>30</u> TWP. <u>23S</u> RGE. <u>28E</u> NMPM										12. County Eddy	
15. Date Spudded 4-21-82		16. Date T.D. Reached 6-3-82		17. Date Compl. (Ready to Prod.) 6-15-82		18. Elevations (DF, RKB, RT, GR, etc.) 3089.3' GR		19. Elev. Casinghead 3089.3'			
20. Total Depth 12,680'		21. Plug Back T.D. 12,174'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 12,070 - 12,160		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron Formation-Density, Dual Laterolog										27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		568'		17-1/2"		475 HLW & 150 C1 C		Circ.	
9-5/8"		47#		2330'		12-1/4"		1250 Lite & 400 C1 C		Circ.	
7"		23#		10500'		8-1/2"		850 Lite & 525 C1 H		-	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
4-1/2"		10195		12678		375 C1 H		-		SIZE 2-3/8"	
										DEPTH SET 10,196'	
										PACKER SET ISA 10,196'	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
12,247-12,445 (.35" 17)						DEPTH INTERVAL					
12,070-12,160 (.24" 24)						AMOUNT AND KIND MATERIAL USED					
						12247-12445 sq. to 5000# w/50 Sx. C1 H					
						12070-12160 Acidized w/5000 gals 7.5% Morflo Acid.					
33. PRODUCTION											
Date First Production 6-14-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Shut-in			
Date of Test 6-15-82		Hours Tested 24		Choke Size 15/64"		Prod'n. For Test Period		Oil - Bbl. 0		Gas - MCF 2200	
Flow Tubing Press. 3400		Casing Pressure Packer		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 168	
										Oil Gravity - API (Corr.) -	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By	
35. List of Attachments Logs, Inclination Report											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Betty Gildon</u>				TITLE <u>Regulatory Analyst</u>				DATE <u>June 18, 1982</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy & 0 to	T. Canyon 3163	T. Ojo Alamo	T. Penn. "B"
T. Salt 2400'	T. Strawn 11187	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka 11450	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow Lime 11882	T. Cliff House	T. Leadville
T. 7 Rivers	T. Morrow Clastics 12050	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2400	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9270	T. Cherry Canyon Marker	T. Chinle	T.
T. Penn.	T. Bone Spring 5945 3303	T. Permian	T.
T. Cisco (Bough C)	T. 1st Bone Spring Sd. 6915	T. Penn. "A"	T.

3rd Bone Spring 8920

OIL OR GAS SANDS OR ZONES

No. 1, from Morrow 12070 to 12160	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	668	668	Redbeds	10500	11169	669	Shale
668	1819	1151	Anhy	11169	11827	658	Lime, Shale
1819	2320	501	Salt	11827	12096	269	Shale
2320	3581	1261	Sand	12096	12243	147	Chert, Lime, Shale
3581	4680	1099	Sand, Salt	12243	12436	193	Shale
4680	5483	803	Sand, Shale	12436	12572	136	Sand, Shale
5483	6147	664	Sand	12572	12680	108	Sand
6147	6744	597	Lime		TD		
6744	7164	420	Shale, Lime				
7164	7585	421	Sand, Shale				
7585	8621	1036	Lime, Shale				
8621	9509	888	Lime, Sand				
9509	10500	991	Lime, Shale				

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-81

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Form or Lease Name

Pardue 30 Com.

9. Well No.

1

10. Field and Pool, or Wildcat Und.
North Loving Morrow

2. Name of Operator
HNG OIL COMPANY

3. Address of Operator
P. O. Box 2267, Midland, Texas 79702

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE north LINE AND 983 FEET FROM
THE west LINE OF SEC. 30 TWP. 23S RGE. 28E NMPM

12. County

Eddy

15. Date Spudded 4-21-82	16. Date T.D. Reached 6-3-82	17. Date Compl. (Ready to Prod.) 6-15-82	18. Elevations (DF, RKB, RT, GR, etc.) 3089.3' GR	19. Elev. Casinghead 3089.3'
-----------------------------	---------------------------------	---	--	---------------------------------

20. Total Depth 12,680'	21. Plug Back T.D. 12,174'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
----------------------------	-------------------------------	----------------------------------	---

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,070 - 12,160

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron Formation-Density, Dual Laterolog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	568'	17-1/2"	475 HLW & 150 C1 C	Circ.
9-5/8"	47#	2330'	12-1/4"	1250 Lite & 400 C1 C	Circ.
7"	23#	10500'	8-1/2"	850 Lite & 525 C1 H	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	10195	12678	375 C1 H	-	2-3/8"	10,196'	ISA 10,196'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

12,247-12,445 (.35" 17)

12,070-12,160 (.24" 24)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12247-12445	sq. to 5000# w/50 Sx. C1 H
12070-12160	Acidized w/5000 gals 7.5% Morflo Acid.

33. PRODUCTION

Date First Production 6-14-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6-15-82	Hours Tested 24	Choke Size 15/64"	Prod'n. for Test Period →	Oil - Bbl. 0	Gas - MCF 2200	Water - Bbl. 168	Gas-Oil Ratio 0
Flow Tubing Press. 3400	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

$\frac{2,200,000}{168} = 13,095$ gas liquid ratio

35. List of Attachments

Logs, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Betty Gildon

TITLE Regulatory Analyst

DATE June 18, 1982

12070
10196
1874

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 24 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

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Northwestern New Mexico

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B. Salt	T. Atoka 11450	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Morrow Lime 11882	T. Cliff House	T. Leadville
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T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 2400	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9270	T. Cherry Canyon Marker	T. Chinle	T.
T. Penn.	T. Bone Spring 5945 3303	T. Permian	T.
T. Cisco (Bough C)	T. 1st Bone Spring Sd. 6915	T. Penn. "A"	T.

3rd Bone Spring 8920 OIL OR GAS SANDS OR ZONES

No. 1, from Morrow 12070 to 12160	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

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2320	3581	1261	Sand	12096	12243	147	Chert, Lime, Shale
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4680	5483	803	Sand, Shale	12436	12572	136	Sand, Shale
5483	6147	664	Sand	12572	12680	108	Sand
6147	6744	597	Lime		TD		
6744	7164	420	Shale, Lime				
7164	7585	421	Sand, Shale				
7585	8621	1036	Lime, Shale				
8621	9509	888	Lime, Sand				
9509	10500	991	Lime, Shale				