

OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

November 16, 1976

Minerals Management Incorporated
Petroleum Center Building
Suite 210
501 Airport Drive
Farmington, New Mexico 87401

Attention: Mr. J. Arnold Snell

Administrative Order TX-50

Gentlemen:

Reference is made to your letter dated November 15, 1976, requesting administrative approval of an exception to the tubing setting depth requirements of Commission Rule 107(d)(3) to permit setting tubing in the Federal 15 Well No. 1 located in Unit F of Section 15, Township 19 North, Range 5 West, NMPM, McKinley County, New Mexico, at approximately 3002 feet.

Pursuant to the authority granted me by Commission Rule 107(d)(4), Dome Petroleum Corporation is hereby granted the exception outlined above, subject to possible future recision in the event waste appears to be caused thereby.

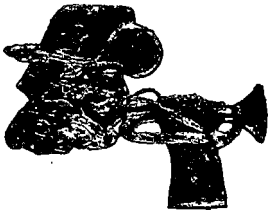
Very truly yours,

JOE D. RAMEY,
Secretary-Director

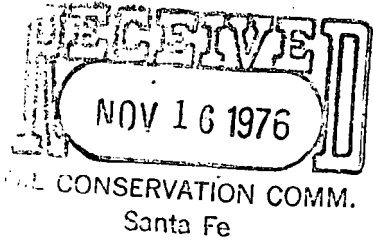
JDR/DSN/dr

cc: United States Geological Survey - Farmington
Oil Conservation Commission - Aztec

PVZV2004335967



MINERALS MANAGEMENT INCORPORATED
A Division of SCIENTIFIC SOFTWARE CORPORATION



TX-50

November 15, 1976

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Administrative exception is requested to Rule 107, subparagraph (3)(d), for Dome Petroleum Corporation's Federal 15 Well No. 1 located in Unit F Section 15, T19N, R5W, McKinley County, New Mexico, to set tubing perforations at 3002' with top of the pay at 5161'.

The well is completed in the Entrada formation with production established as outlined on the attached C-104. The characteristic high working fluid level of wells completed in this formation precludes the need to place the tubing further down hole.

Continued confidential treatment of this well data is appreciated.

Yours very truly,

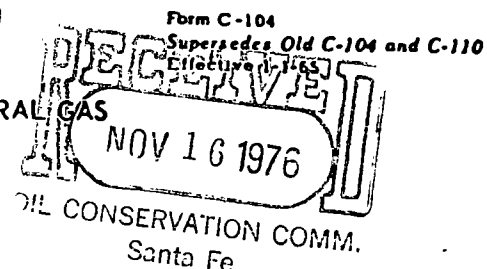
J. Arnold Snell
Area Manager

JAS/cw

Attachment

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Operator Dome Petroleum Corporation	
Address c/o Minerals Management Inc. 501 Airport Dr., Suite 105 Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change In Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change In Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal 15	Well No. 1	Pool Name, Including Formation Wildcat	Kind of Lease State, Federal or Fee Federal	Lease No. NM 4953
Location				
Unit Letter F : 2210 Feet From The North Line and 1650 Feet From The West				
Line of Section 15 Township 19N Range 5W, NMPM, McKinley County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P.O. Box 1183 Houston, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 15	Twp. 19N	Rge. 5W	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-28-76	Date Compl. Ready to Prod. 10-31-76	Total Depth 5390'	P.B.T.D. 5214'					
Elevations (DF, RKB, RT, GR, etc.) 6600' KB	Name of Producing Formation Entrada	Top Oil/Gas Pay 5160'	Tubing Depth 3002'					
Perforations 5160'-5169' w/2 SPF	Depth Casing Shoe 5242'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 15"	CASING & TUBING SIZE 10 3/4"		DEPTH SET 224'		SACKS CEMENT 200 SX			
8 3/4"	7"		5242'		600 SX			
	2 7/8"		3002'		-			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-1-76	Date of Test 11-14-76	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure TSTM	Casing Pressure TSTM	Choke Size Open
Actual Prod. During Test 360	Oil - Bbls. 360	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. Arnold Inell
(Signature)
Area Manager/Minerals Management Inc.
(Title)
November 15, 1976
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.