



OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO
P. O. BOX 2088 - SANTA FE
87501

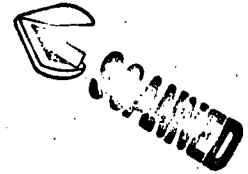


DIRECTOR
JOE D. RAMEY

LAND COMMISSIONER
PHIL R. LUCERO

STATE GEOLOGIST
EMERY C. ARNOLD

May 27, 1977



Minerals Management Inc.
Petroleum Center Building
Suite 210
501 Airport Drive
Farmington, New Mexico 87401

Attention: Mr. W. E. Landry

Administrative Order TX-52

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Commission Rule 107(d) (3) for certain Dome Petroleum Corporation wells in McKinley County, New Mexico.

Pursuant to the authority granted me by Rule 107(d) (4), you are hereby authorized to set tubing at 3,000 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Navajo Allotted 22A	1	C	22-19N-5W

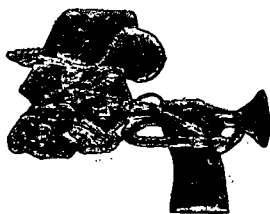
The Commission reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

JOE D. RAMEY,
Secretary-Director

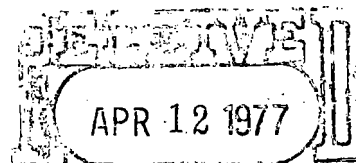
JDR/DSN/dr
cc: Oil Conservation Commission - Aztec

PVZV2004336214



MINERALS MANAGEMENT INCORPORATED
A Division of SCIENTIFIC SOFTWARE CORPORATION

April 11, 1977



OIL CONSERVATION COMM.
Santa Fe

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

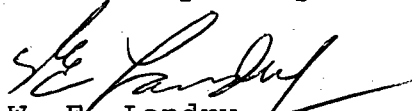
Dear Sir:

Administrative exception is requested to Rule 107, subparagraph (3) (d), for Dome Petroleum Corporation's Navajo Allotted 22A Well No. 1 located in Unit C of Section 22, Township 19 North, Range 5 West, McKinley County, New Mexico, to set tubing perforations at approximately 3000' with top of the pay at 5133'.

The well is completed in the Entrada formation with production as outlined in the attached C-104. The characteristic high working fluid level at wells completed in the formation precludes the need to place the tubing farther down hole.

Continued confidential treatment of the well data is appreciated.

Yours very truly,


W. E. Landry
Area Manager

WEL/dd

Attachment

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Dome Petroleum Corporation	
Address Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Allotted 22A	Well No. 1	Pool Name, including Formation Papers Wash	Kind of Lease Navajo Allotted	Lease No. N00-C-14-20-3484
Location				
Unit Letter C	700	Feet From The North	Line and 1650	Feet From The West
Line of Section 22	Township 19N	Range 5W	, NMPM, McKinley County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Permian Corporation	P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 22	Twp. 19N	Rge. 5W	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Same Res'v.	Diff. Res'v.
Date Spudded March 13, 1977	Date Compl. Ready to Prod. April 3, 1977	Total Depth 5306'	P.B.T.D. 5234'				
Elevations (DF, RKB, RT, GR, etc.) 6564' GL, 6576' KB	Name of Producing Formation Entrada	Top Oil/Gas Pay 5133'	Tubing Depth 3017'				
Perforations 5136'-5143'	Depth Casing Shoe 5361'						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
12 1/4"	9 5/8"	198'	200				
8 3/4"	7"	5361'	718 (2 stages)				
	2 7/8"	3017'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks April 3, 1977	Date of Test April 10, 1977	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 366	Oil - Bbls. 366	Water - Bbls. 229	Gas - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back-pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Area Manager (Signature)
Minerals Management Inc. (Title)
April 11, 1977 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.