

DIRECTOR JOE D. RAMEY

## **OIL CONSERVATION COMMISSION**

STATE OF NEW MEXICO P. O. BOX 2088 - SANTA FE 87501 LAND COMMISSIONER PHIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

May 27, 1977



Minerals Management Inc. Petroleum Center Building Suite 210 501 Airport Drive Farmington, New Mexico 87401

Attention: Mr. W. E. Landry

Administrative Order TX-52

PVZV2004336214

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Commission Rule 107(d)(3) for certain Dome Petroleum Corporation wells in McKinley County, New Mexico.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 3,000 feet in the following well:

LEASE NAME	WELL NO.	UNIT	S-T-R
Navajo Allotted 22A	1	C	22-19N-5W

The Commission reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

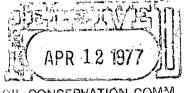
Very truly yours JOE D. RAMEY, Secretary-Director

JDR/DSN/dr cc: Oil Conservation Commission - Aztec



MINERALS MANAGEMENT INCORPORATED A Division of SCIENTIFIC SOFTWARE CORPORATION

April 11, 1977



OIL CONSERVATION COMM. Santa Fe

Mr. Joe D. Ramey New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

Administrative exception is requested to Rule 107, subparagraph (3) (d), for Dome Petroleum Corporation's Navajo Allotted 22A Well No. 1 located in Unit C of Section 22, Township 19 North, Range 5 West, McKinley County, New Mexico, to set tubing perforations at approximately 3000' with top of the pay at 5133'.

The well is completed in the Entrada formation with production as outlined in the attached C-104. The characteristic high working fluid level at wells completed in the formation precludes the need to place the tubing farther down hole.

Continued confidential treatment of the well data is appreciated.

Yours very truly,

W. E. Landry

Area Manager/

WEL/dd

Attachment

NO. OF COPIES RECEIVED			•
SANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
IRANSPORTER OIL	· · · · · · · · · · · · · · · · · · ·		
GAS			
OPERATOR			
PRORATION OFFICE			
Operator		-	
Dome Petroleum Cor	poration		
	agement Inc., Suite	105	
501 Airport Drive	Eprington Nou Mon	100,	
Reason(s) for filing (Check proper b	Farmington, New Mex	ico 87401 Other (Please explain)	
New Well	•	Other (Please explain)	
	Change in Transporter of:		
Recompletion			
Change in Ownership	Casinghead Gas Conde	ensate	
I change of opposition give a set			
I change of ownership give name and address of previous owner	•		
· · · · · · · · · · · · · · · · · · ·			
DESCRIPTION OF WELL ANI	LEASE	•	
Lease Name	Well No. Pool Name, Including I	Formation Kind of Le	Navajo Allotted. No.
Navajo Allotted 22	A   1   Papers Was	h State, Fede	ral or Fee NOO-C-14-20-3484
Location			100-0-14-20-3484
	700 Nometh		
Unit Letter;;	700 Feet From The North	ne andLODU	n The West
			· .
Line of Section 22 T	ownship 19N Range 5	W , NMPM, MCK	inley County
	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G	45	
Name of Authorized Transporter of C			roved copy of this form is to be sent)
Permian Corporatio		P.O. Box 1183, Hou	
Name of Authorized Transporter of C		Address (Give address to which and	ston, Texas 77001 roved copy of this form is to be sent)
Adme of Admonized Transporter of C		Address (orbe address to which app	
<u></u>			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	is gas actually connected?	Vhen
give location of tanks.	C 22 19N 5W	No	•
this production is commingled w	with that from any other lease or pool,	give commingling order number:	ART Same Res'v. Diff. Res'v.
COMPLETION DATA	The that now any other reuse of poor,	Bite comminging order number -	
	Oil-Well Gas Well	New Well Workover Deepen-	TPhy Blet Same Res'v. Diff. Res'v.
Designate Type of Complet	ion - (X) X	x CO	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			5234 '
March 13, 1977	April 3, 1977	5306'	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
6564' GL, 6576' KE	Entrada	5133	3017'
Perforations	· · ·		Depth Casing Shoe
5136'-5143'			5361 \$
······································	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	198'	200
			718 (2 stages)
0 0 / 4 11		5361 '	
8 3/4"	7"	1 20171	
8 3/4"	7" 2 7/8"	3017'	
8 3/4"		<u></u>	
	2 7/8" FOR ALLOWABLE (Test must be d	after recovery of total volume of load o	il and must be equal to or exceed top allow
EST DATA AND REQUEST	2 7/8" FOR ALLOWABLE (Test must be d	after recovery of total volume of load o epth or be for full 24 hours)	
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