ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 Santa Fe, New Mexico 87501

Dome Petroleum Corp. Suite 1600 Colorado State Bank Bldg. 1600 Broadway Denver, Colorado 80202



Attention: H. D. Hollingsworth

Administrative Order TX- 65

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 2468 feet in the following well:

LEASE NAME	WELL NO.	UNIT	S-T-R
Dome Navajo 29217	1	Þ	29-21N-7W,
			Sandoval County

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

JOE D. RAMEY,

Division Director

ery truly yours

JDR/DSN/dr

cc: Oil Conservation Division - Aztec Oil & Gas Engineering Committee - Hobbs U. S. Geological Survey - Farmington

DOME PETROLEUM

SUITE 1400, COLORADO STATE BANK BLDG, OIL CONSERVATION DIVISION

TELEPHONE (303) 861-1230

1600 Broadway

DENVER, COLORADO 80202

July 11, 1980

Mr. Joe D. Ramey New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Dear Sir:

Administrative exception is requested to Rule 107, subparagraph (3)(d), for Dome Petroleum Corp's. Dome Navajo 29-21-7, Well #1, located in Unit D of Section 29, Township 21 North, Range 7 West, Sandoval County, New Mexico, to set tubing perforations at 2468' with the top of the pay at 5994'.

This well is completed in the Entrada Formation with production as outlined in the attached C-104. The characteristic high working fluid level at wells completed in the formation precludes the need to place the tubing farther down hole.

Yours very truly,

Drilling & Production Foreman

HDH: ig

SANTA FE			
	EW MEXICO DIL	CONSERVATION COMMISSI	Form C+104
) ' ILE	REQUES	ST FOR ALLOWABLE	Superisedes Old C-106 and C-1 Elientive 1-1-65
U.S.G.S.	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURAL	C.F.
LAND OFFICE			JUL 1 1980 M
TRANSPORTER OIL		011 00	
OPERATOR GAS		-0 ₁	1980 MM
PROBATION OFFICE			SANTION
Oberator			A FE DIVISIO
DOME PETROLEUM CO	ORP.	<u> </u>	SERVATION DIVISION
501 Airport Driv	e, Suite 107, Farmington		
Repson(s) for filing (Check proper b	box)	Other (Please explain)	
New Well X	Change in Transporter of:		
Change in Ownership	OII Dry Casinghead Gas Cont	Gas	
If change of ownership give name	•	·	•
DESCRIPTION OF WELL AND	D LEASE Well No.; Fool Name, Including	Formation Kind of Leas	Lease No.
Dome Navajo 29-21-7	υς <u>υς lundesignated</u>	Entrada Sigle, Federa	INOO_C_14.
Location			3000
Unit Letter D : 66	60 Feet From The North L	ine and 500 Feet From	The West
Line of Section 29	Township 21N Range	7W NMPM, San	dowal County
	7 DWISIND ZIN Range	7W , NMPM, San	doval County
	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of C	Oi! X or Condensate	Andress (Give address to which appro	ved copy of this form is to be sent)
Permian Corporation Name of Authorized Transporter of C	Casinghed Gas or Dry Gas	P. O. Box 1183, Houston Address (Give address to which appro	Texas 77001 ved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
give location of tanks.			
this production is commingled vo	with that from any other lease or pool	l, give commingling order number:	·
	Oi! Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Complet		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/25/80 Elevations (DF, RKB, RT, GR, etc.,	A/16/80 Name of Producing Formation	6196 Top Oll/Gas Pay	Tubing Depth
6802' GR	Entrada	5994	2468
Perforations			Depth Casing Shoe
	· · · · · · · · · · · · · · · · · · ·		
5994!- 5998!	TURING CASING AN	ND CEMENTING RECORD	6180'
5994!- 5998'	TUBING, CASING, AN	ND CEMENTING RECORD	6180'
			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
носе size	CASING & TUBING SIZE 9 5/8"	DEPTH SET 193'	SACKS CEMENT 200 sacks
HOLE SIZE 13½" 8½"	CASING & TUBING SIZE 9 5/8" 7"	DEPTH SET 193' 6180'	SACKS CEMENT 200 sacks 670 sacks
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