

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

Dome Petroleum Corp.
Suite 1600
Colorado State Bank Bldg.
1600 Broadway
Denver, Colorado 80202



Attention: H. D. Hollingsworth

Administrative Order TX- 65

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d) (4), you are hereby authorized to set tubing at 2468 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Dome Navajo 29217	1	D	29-21N-7W, Sandoval County

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,


JOE D. RAMEY,
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec
Oil & Gas Engineering Committee - Hobbs
U. S. Geological Survey - Farmington

PVZV2004430051



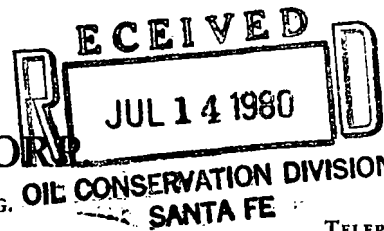
DOME PETROLEUM CORP.

SUITE 1400, COLORADO STATE BANK BLDG.

1600 BROADWAY

DENVER, COLORADO 80202

July 11, 1980



TELEPHONE
(303) 861-1230

Mr. Joe D. Ramey
New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Dear Sir:

Administrative exception is requested to Rule 107, subparagraph (3)(d), for Dome Petroleum Corp's. Dome Navajo 29-21-7, Well #1, located in Unit D of Section 29, Township 21 North, Range 7 West, Sandoval County, New Mexico, to set tubing perforations at 2468' with the top of the pay at 5994'.

This well is completed in the Entrada Formation with production as outlined in the attached C-104. The characteristic high working fluid level at wells completed in the formation precludes the need to place the tubing farther down hole.

Yours very truly,

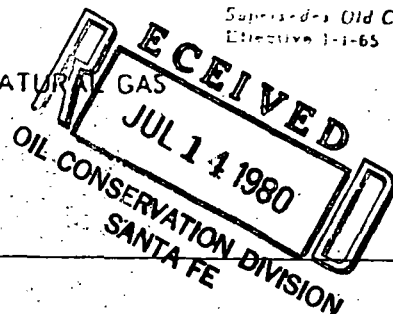
H. D. Hollingsworth
H. D. Hollingsworth

Drilling & Production Foreman

HDH:ig

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65



SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
DOME PETROLEUM CORP.
Address
501 Airport Drive, Suite 107, Farmington, New Mexico 87410
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dome Navajo 29-21-7	Well No. 1	Pool Name, including Formation WC Undesignated Entrada	Kind of Lease State, Federal or Fee Navajo	Lease No. NOO-C-14-2 3668
Location Unit Letter: D : 660 Feet From The North Line and 500 Feet From The West Line of Section 29 Township 21N Range 7W, NMPM, Sandoval County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/25/80	Date Compl. Ready to Prod. 4/16/80	Total Depth 6196		P.B.T.D. 6138				
Elevations (DF, RKB, RT, GR, etc.) 6802' GR	Name of Producing Formation Entrada	Top Oil/Gas Pay 5994		Tubing Depth 2468				
Perforations 5994' - 5998'				Depth Casing Shoe 6180'				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 13 1/2"	CASING & TUBING SIZE 9 5/8"		DEPTH SET 193'		SACKS CEMENT 200 sacks			
8 1/2"	7"		6180'		670 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/16/80	Date of Test 4/20/80	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hours	Tubing Pressure 0	Casing Pressure 0	Choke Size --
Actual Prod. During Test 5 Bbls.	Oil-Bbls. 5	Water-Bbls. 360	Gas-MCF --

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. D. HOLLINGSWORTH (Signature)
Drilling & Production Foreman

6/5/80

(Date)

OIL CONSERVATION COMMISSION
JUN 20 1980

APPROVED _____, 19

BY Frank J. Chazy
TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.