

P. O. BOX 2267, MIDLAND, TEXAS 79702

(915) 683-4871

OIL CONS

SANTA

August 12, 1982



DVZV2004434356

State of New Mexico Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey Division Director

> In Re: Administrative Order TX-91 Pardue 30 Com., Well No. 1 Eddy County, New Mexico

Dear Mr. Ramey:

In response to your letter of August 10, 1982, sorry this office never received the original copy of temporary tubing exception dated June 24.

The above-named well is still shut-in pending pipeline connection with El Paso Natural Gas Company. Per your instructions, the well will be retested after 30 days production, and results of same will be furnished your office and the Artesia OCD. Mr. Bill Gressett at the Oil Conservation Division in Artesia will be notified so that he may schedule a representative from his office to witness the test.

Hopefully after the 30 day production period the well will have had time to clean up and water production will decline.

If you have any further questions, please let me know.

Very truly yours,

HNG OIL COMPANY

Berry Aildon

Betty Gildon Regulatory Analyst

bg

cc: Mr. Bill Gressett Artesia OCD



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

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BRUCE KING

August 10, 1982

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

HNG Oil Company P. O. Box 2267 Midland, Texas 79702

Attention: Betty Gildon

Re: Tubing Exception Pardue 30 Com Well No. 1

Gentlemen:

I am herewith returning your letter of August 2, 1982, marked "second request" for a tubing exception for the captioned well. This request is accompanied by Form C-105 reflecting a test taken on the well June 15, 1982.

Also enclosed is a copy of Administrative Order TX-91 dated June 24 which approved a temporary tubing exception for the well with instructions to re-test after 30 days' production and notify us of the results. Nothing in your current request indicates whether the well has been connected, whether it has ever produced, or whether it has been re-tested.

I would again request that upon completion of 30 days' production you re-test the well and advise this office of the results. Please notify the Artesia District Office of the Division of the date and hour that said test will be conducted so that a Division representative may witness the test.

Yours very truly,

JOE D. RAMEY Division Director

JDR/DSN/fd. enc.

cc: Artesia OCD TX-91 File ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION P. O. BOX 2088 Santa Fe, New Mexico 87501

June 24, 1982

HNG Oil Company P. O. Box 2267 Midland, Texas 79702

Attention: Betty Gildon

Administrative Order TX- 91 Temporary Only

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 10,196 feet in the following well:

LEASE NAMEWELL NO.UNITS-T-RPardue 30 Com1E30-23S-28E

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

5/ Jac & Raney JÓE D. RAMEY, Division Director

P.S. This well shows an unusually low gas-liquid ratio for a gas well, being 13,095 to one based on 24-hour gas production of 2.2 million cubic feet and 168 barrels of water. The distance from the uppermost perforation to the tubing setting depth of 10,196 feet is 1874 feet. We would normally deny such an extreme exception to Rule 107d(3) based on gas-liquid ratio and distance, but are approving this exception on a temporary basis in the hope that the ratio will increase if water production declines. Please re-test this well after 30 days' production and notify this office of the results.

cc: Oil Conservation Division - Artesia



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

June 18, 1982 August 2, 1982

SECOND REQUEST

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey Secretary Director

ALIVIA DIVISION OIL CUNSEN SANTA PE

In Re: Pardue 30 Com., Well No. 1, Und. North Loving Morrow, Unit Letter E, 1980' FNL & 983' FWL, Sec. 30, T23S, R28E, Eddy County, NM.

Dear Mr. Ramey:

Please find enclosed copy of a letter to Mr. Dan Nutter dated 6/18/82, requesting an exception to the tubing-setting requirements contained in Division Rule 107(d).

To avoid delay in placing this well on stream, temporary approval of the above-named exception is requested.

Your early attention is appreciated.

Very truly yours,

HNG OIL COMPANY

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Betty A. Gildon Regulatory Clerk

bg

enclosures

with the gos-liquid ratio perhaps we should not approve this.



P. O. BOX 2267, MIDLAND, TEXAS 79702

June 18, 1982

Oil Conservation Commission State of New Mexico P. O. Box 2088 Santa Ge, New Mexico 87501

Attn: Mr. Dan Nutter

In Re: Pardue 30 Com., Well No. 1 Und. North Loving Morrow Unit Letter E, 1980' FNL & 983' FWL, Sec. 30, T23S, R28E, Eddy County, NM

Dear Mr. Nutter:

Tubing for the above-named well has been set at 10,196 feet, and casing perforated from 12,070 to 12160 feet.

This office request administrative exception to Rule 107d.

Very truly yours,

HNG OIL COMPANY

Betty Gildon Regulatory Analyst

bg

enclosures



P. O. BOX 2267, MIDLAND, TEXAS 79702

(915) 683-4871

Oil Conservation Division State Land Office Bldg. Santa Fe, New Mexico 87501

Attn: Mr. Dan Nutter:

Dear Mr. Nutter:

Re: Pardue 30 Com., Well No. 1 Und. North Loving Morrow Eddy County, NM

There are several reasons why we feel that completions utilizing a TIW Polish Bore Receptacle or Insert Seal Assembly is the most advantageous method to complete a well.

- The inside diameter of the seal ssembly is the same as the diameter of the tubing. Therefore, there is no restriction that would reduce the size of Wireline Tools that could be run in the hole.
- (2) The Polish Bore Receptacle has a full bore opening to the liner below it. This allows us to run bridge plugs, retainers, or bits into the liner if necessary.
- (3) The seal assembly PBR hook-up allows for tubing movement while treating the well. It will withstand higher treating pressures during stimulation than would be possible with most other production packers.
- (4) In most of the wells drilled in this area there are several zones of interest. By having the seal assembly stung into the PBR, the lowest zone can be tested and if non-productive squeezed. The next zone of interest can then be perforated, acidized and tested. All this can be accomplished without pulling the tubing. This can save a considerable amount of time and money.

The Polish Bore Receptacle is run on the top of the liner. The Insert Seal Assembly sets in the tie back sleeve at the top of the liner.

We feel that this Packer system not only saves us a considerable amount of time and money, but also is the most reliable Packer system available. Of the several hundred wells in which HNG Oil Company has utilized this system over the past years, we have had very few failures. If you have any questions, please feel free to give me a call.

Very truly yours,

George M. Houer

George M. Hover Ø Completion Engineer

GMH/bg

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35. List of Attachments							
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Kett	in Auldo	n J	 1	Regulator	y Analyst	· · · · ·	June 18, 1982
SIGNED Bet	aob I to Qu					DATE	
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INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-diffed or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tasks coducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

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No. 2, f No. 3, f	om	······	ti	p p			fcct.			, ·		
No. 2, f No. 3, f	rom rom rom		ti	D D D RECORD (Attach			fcct. fcct. necessary Thickness		Forma	tion		
No. 2, f No. 3, f No. 4, f	rom rom rom	Thickness	FORMATION F	D D D RECORD (Attach	additional	sheets if	fcct.		Forma			
No. 2, f No. 3, f No. 4, f	rom om om To	Thickness in Feet	FORMATION F	D D D RECORD (Attach	additional From	sheets if To	feet. feet. necessary Thickness in Feet	 y)	Forma	tion		
No. 2, f No. 3, f No. 4, f Fron	тоттот	Thickness in Feet 668	FORMATION F Formation Redbeds	D D D RECORD (Attach	additional From 10500	sheets if To 11169	feet. feet. necessary Thickness in Feet 669	y) Shale	Forma	tion		- -
No. 2, f. No. 3, f. No. 4, fi From C 668	тот от то 668 1819	Thickness in Feet 668 1151	FORMATION F FORMATION F Formation Redbeds Anhy	D D D RECORD (Attach	additional From 10500 11169	sheets if To 11169 11827	feet. feet. necessary Thickness in Feet 669 658	y) Shale Lime,	Forma	tion		
No. 2, f. No. 3, f No. 4, f From 0 668 1819	тотто то 668 1819 2320	Thickness in Feet 668 1151 501	FORMATION F FORMATION F Formation Redbeds Anhy Salt	D D D RECORD (Attach	additional From 10500 11169 11827	sheets if To 11169 11827 12096	feet. feet. Decessary Thickness in Feet 669 658 269	y) Shale Lime, Shale	Forma	tion		
No. 2, f. No. 3, f. No. 4, fr From 0 668 1819 2320	тоттот	Thickness in Feet 668 1151 501 1261	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand	D D D RECORD (Attach	additional From 10500 11169 11827 12096	sheets if To 11169 11827 12096 12243	feet. feet. Decessor Thickness in Feet 669 658 269 147	y) Shale Lime, Shale Chert	Forma	tion		
No. 2, f. No. 3, f No. 4, f From 0 668 1819 2320 3581	тотто то 668 1819 2320 3581 4680	Thickness in Feet 668 1151 501 1261 1099	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt	D D D RECORD (Attach	additional From 10500 11169 11827 12096 12243	sheets if To 11169 11827 12096 12243 12436	feet. feet. Decessory Thickness in Feet 669 658 269 147 193	y) Shale Lime, Shale Chert Shale	Forma Shale , Lime,	tion		-
No. 2, f No. 3, f No. 4, f From 668 1819 2320 3581 4680	тот	Thickness in Feet 668 1151 501 1261 1099 803	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale	D D D RECORD (Attach	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma	tion		
No. 2, f No. 3, f No. 4, f From 668 1819 2320 3581 4680 5483	тоттот	Thickness in Feet 668 1151 501 1261 1099 803 664	rormatic FORMATION F Formatic Redbeds Anhy Salt Sand Sand, Salt Sand, Shale Sand	D D D RECORD (Attach	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale	Forma Shale , Lime,	tion		- - -
No. 2, f No. 3, f No. 4, f From 668 1819 2320 3581 4680 5483 6147	To 668 1819 2320 3581 4680 5483 6147 6744	Thickness in Feet 668 1151 501 1261 1099 803 664 597	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime	D D D RECORD (Attach	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		-
No. 2, f No. 3, f No. 4, f From 668 1819 2320 3581 4680 5483 6147 6744	To To 668 1819 2320 3581 4680 5483 6147 6744 7164	Thickness in Feet 668 1151 501 1261 1099 803 664 597 420	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime Shale, Lime	D D D RECORD (Attach	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		
No. 2, f No. 3, f No. 4, f From 0 668 1819 2320 3581 4680 5483 6147 6744 7164	To To 668 1819 2320 3581 4680 5483 6147 6744 7164 7585	Thickness in Feet 668 1151 501 1261 1099 803 664 597 420 421	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime Shale, Lime Sand, Shale	D D D RECORD (Attach	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		-
No. 2, f No. 3, f No. 4, f From 668 1819 2320 3581 4680 5483 6147 6744 7164 7585	To To 668 1819 2320 3581 4680 5483 6147 6744 7164 7585 8621	Thickness in Feet 668 1151 501 1261 1099 803 664 597 420 421 1036	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime Shale, Lime	D D D RECORD (Attach	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		· ·
No. 2, f No. 3, f No. 4, f From 0 668 1819 2320 3581 4680 5483 6147 6744 7164 7585 8621	rom m m m m m m m m m m m m m	Thickness in Feet 668 1151 501 1261 1099 803 664 597 420 421 1036 888	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime Shale, Lime Sand, Shale	D D D RECORD (Attach	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		-
No. 2, f No. 3, f No. 4, f From 668 1819 2320 3581 4680 5483 6147 6744 7164 7585	To To 668 1819 2320 3581 4680 5483 6147 6744 7164 7585 8621 9509	Thickness in Feet 668 1151 501 1261 1099 803 664 597 420 421 1036	Redbeds FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime Shale, Lime Sand, Shale Lime, Shale	D D RECORD (Attach on	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		
No. 2, f No. 3, f No. 4, f From 0 668 1819 2320 3581 4680 5483 6147 6744 7164 7585 8621	rom m m m m m m m m m m m m m	Thickness in Feet 668 1151 501 1261 1099 803 664 597 420 421 1036 888	Redbeds FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime Shale, Lime Sand, Shale Lime, Shale Lime, Shale Lime, Sand	D D RECORD (Attach on	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		
No. 2, f No. 3, f No. 4, f From 0 668 1819 2320 3581 4680 5483 6147 6744 7164 7585 8621	rom m m m m m m m m m m m m m	Thickness in Feet 668 1151 501 1261 1099 803 664 597 420 421 1036 888	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime Shale, Lime Shale, Lime Sand, Shale Lime, Shale Lime, Shale	D D RECORD (Attach on	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		-
No. 2, f No. 3, f No. 4, f From 0 668 1819 2320 3581 4680 5483 6147 6744 7164 7585 8621	rom m m m m m m m m m m m m m	Thickness in Feet 668 1151 501 1261 1099 803 664 597 420 421 1036 888	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime Shale, Lime Shale, Lime Sand, Shale Lime, Shale Lime, Shale	D D RECORD (Attach on	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		
No. 2, f No. 3, f No. 4, f From 668 1819 2320 3581 4680 5483 6147 6744 7164 7585 8621	rom m m m m m m m m m m m m m	Thickness in Feet 668 1151 501 1261 1099 803 664 597 420 421 1036 888	FORMATION F FORMATION F Formation Redbeds Anhy Salt Sand Sand, Salt Sand, Salt Sand, Shale Sand Lime Shale, Lime Shale, Lime Sand, Shale Lime, Shale Lime, Shale	D D RECORD (Attach on	additional From 10500 11169 11827 12096 12243 12436	sheets if To 11169 11827 12096 12243 12436 12572 12680	feet. feet. feet. Thickness in Feet 669 658 269 147 193 136	y) Shale Lime, Shale Chert Shale Shale Sand,	Forma Shale , Lime,	tion		