

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

November 24, 1982

Southern Union Exploration Co.
P. O. Box 2179
Farmington, New Mexico 87499

Attention: Jeffrey J. Bollschweiler

Administrative Order TX-102

Gentlemen:

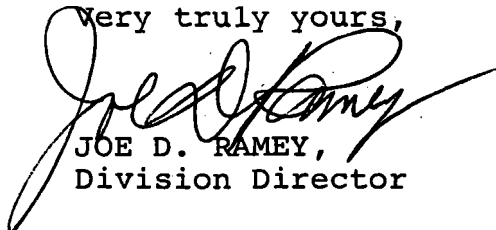
Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to set tubing at 7740 feet in the following well:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
Jicarilla A	22Y	K	24-26N-4W

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,


JOE D. RAMEY,
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec

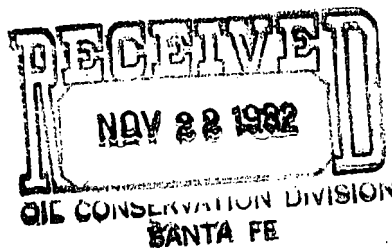
PVZV2005029131



Southern Union Exploration Company

P.O. Box 2179

Farmington, New Mexico 87499
(505) 327-4481



November 19, 1982

Mr. Joe D. Ramey, Director
Oil Conservation Division
P.O. Box 1088
Santa Fe, NM 87501

RE: Southern Union Exploration
Jicarilla A # 22Y
1710' FWL & 1850' FSL
Sec. 24-T26N-R4W
Rio Arriba Co., NM

1X

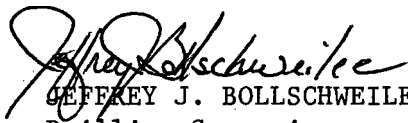
Mr. Ramey:

The purpose of this correspondence is to request an administrative exception to Rule 107, Paragraph d., sub-paragraph 3: Tubing shall be set as near the bottom as practical and tubing perforations shall not be more than 250 feet above the top of pay.

The Jicarilla A #22Y is a dual completion. Casing consists of 7 5/8", 26.4# from Surface to 4050', 5 1/2", 15.5# from 3818-8037'; and 3 1/2", 9.2# from 7888'-8275'. The Dakota is perforated 8044'-8214', in the 3 1/2" liner. 2 1/16" IJ tubing is set in a permanent production packer @ 7740' is 304' above the top perforation.

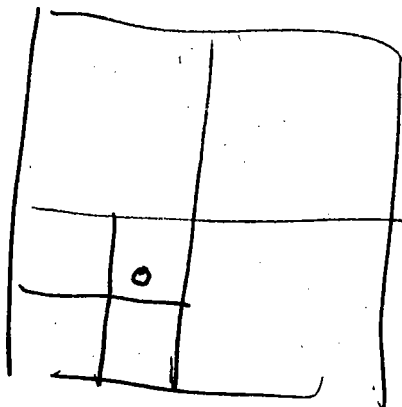
The Dakota was flow tested in October 1982 with an AOF of 2417 MCFD and was wet with oil throughout the test. Oil production was estimated at 30 BOPD. We believe this zone to contain sufficient energy to allow the well to continue producing without fluid buildup.

Please inform us of your decision regarding our request.

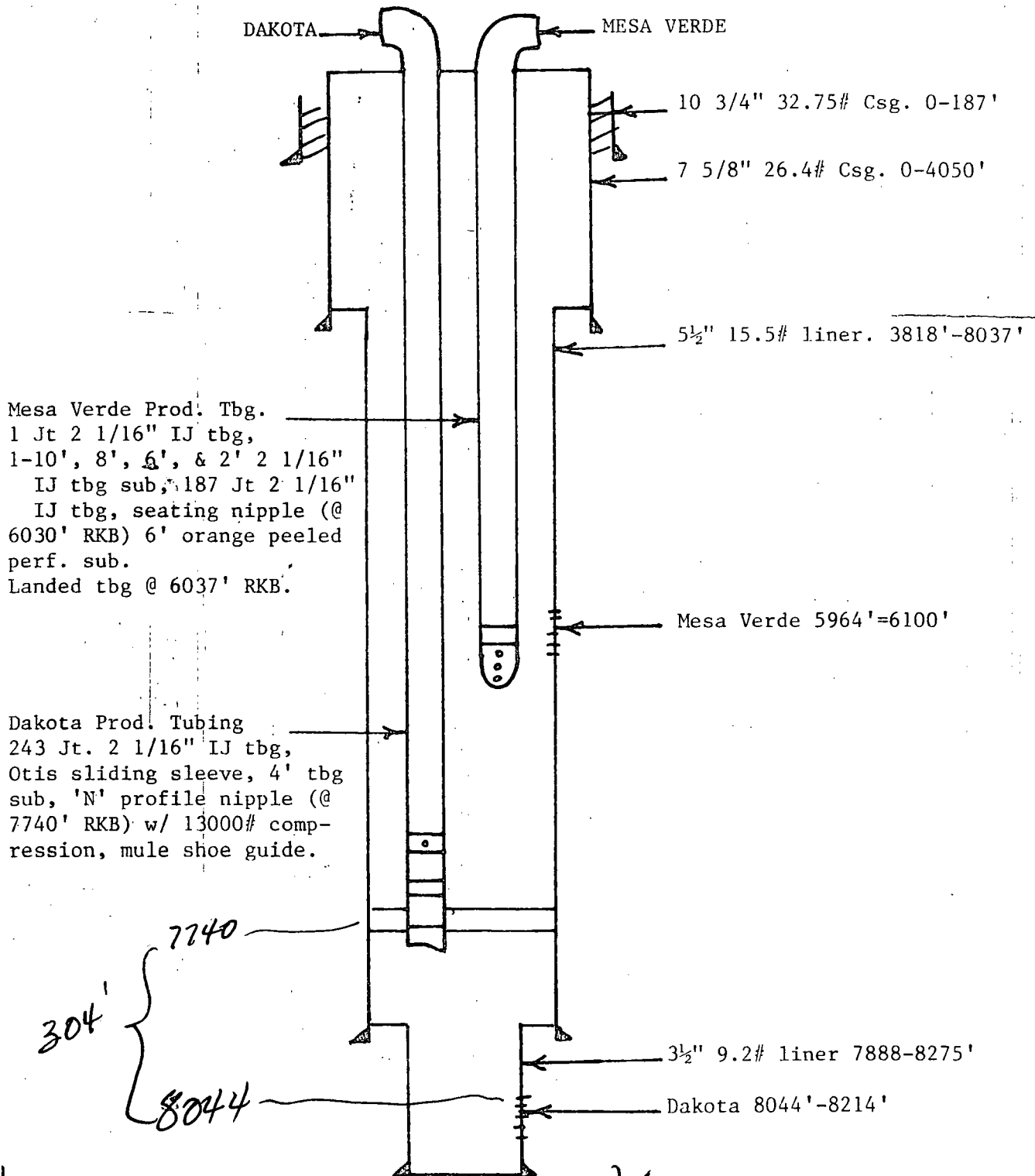

JEFFREY J. BOLLSCHWEILER
Drilling Supervisor

JJB/ja

XC: Ron Sentz



SOUTHERN UNION EXPLORATION
JICARILLA A-22Y
WELL BORE SCHEMATIC



8044
7740
304'

GOR
80,567/1

exception
OK
ASU