

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
P. O. BOX 2088
Santa Fe, New Mexico 87501

December 20, 1982

Conoco Inc.
P. O. Box 460
Hobbs, New Mexico 88240

Attention: Mark K. Mosley
Division Manager

Administrative Order TX-103

Gentlemen:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d)(3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d)(4), you are hereby authorized to produce the following well through the casing from a depth of approximately 2580 feet:

<u>LEASE NAME</u>	<u>WELL NO.</u>	<u>UNIT</u>	<u>S-T-R</u>
N.E. Haynes	15	A	21-24N-5W

It is our understanding that this well produces no liquids; further, that in the event it should start significant production of liquids, Conoco would run a string of 1 1/4-inch tubing to unload the liquids.

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,


JOE D. RAMEY,
Division Director

JDR/DSN/dr

cc: Oil Conservation Division - Aztec
Well File

PV2V2005029257

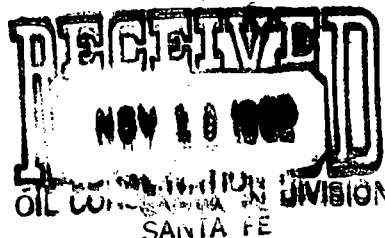


Mark K. Mosley
Division Manager
Production Department
Hobbs Division
North American Production

Conoco Inc.
P. O. Box 460
726 E. Michigan
Hobbs, NM 88240
(505) 393-4141

November 9, 1982

New Mexico Oil Conservation Division
Department of Energy & Minerals
State of New Mexico
P. O. Box 2088
Santa Fe, New Mexico 87501



Attention: Joe Ramey

Gentlemen:

Conoco Inc. respectfully requests administrative approval to produce N. E. Haynes No. 15 as a tubingless completion.

The N. E. Haynes No. 15 will be drilled as a proposed gas well in the Pictured Cliffs formation. It is located 990' FNL & 990' FEL of Section 21, T-24N, R-5W in Rio Arriba County.

We propose to drill this well to a total depth of 2580' with the following casing and cementing programs:

Casing:

Surface - 8-5/8" 24#, K-55 set at 300'
Production - 3-1/2", 9.3#, J-55, EUE set at 2580'

Cement:

Surface - cemented with 210 sx Class "B" to surface
Production - cemented with 345 sx Class "B" light
and 233 sx Class "B" neat to surface.

This well is expected to produce an average daily rate of 170 MCF with little or no fluid production. In the event the well begins significant production of liquids, Conoco intends to run 1-1/4", 2.33#, J-55, IJ tubing to unload the well.

In our opinion, no loss of production and/or reserves due to the above well completion will result, therefore, we respectfully request administrative approval to produce this well as a tubingless completion.

Yours very truly,

MEG:cyg
cc: NMOCD - Aztec



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE Nov. 17, 1982

RE: Proposed MC _____
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

TX X



Gentlemen:

I have examined the application dated Nov. 15, 1982
for the Conoco Inc. M.E. Haynes #15 A-21-24N-SW
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Ernest D. [Signature]