



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

August 28, 1984

TONEY ANAYA
GOVERNOR

HNG Oil Co.
P. O. Box 2267
Midland, Texas 79702

Attention: Betty Gildon

Administrative Order TX-143

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-5800

Mike Stagner
Date Corrections
Melba

Dear Ms. Gildon:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107(d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107(d) (4), you are hereby authorized to set tubing at 14,141 feet in the following well:

Well Name and Number: Madera 33 Fed. Com Well No. 12

Location: Unit J, Sec. 23, T-24-S, R-34-E, NMPM
Lea County 33

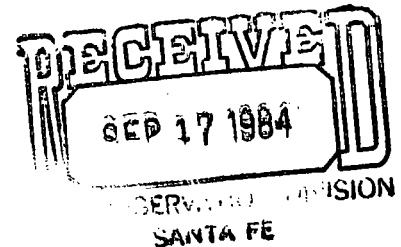
The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Very truly yours,

Joe D. Ramey
JOE D. RAMEY,
Division Director

JDR/MES/h

cc: Oil Conservation Division - Hobbs

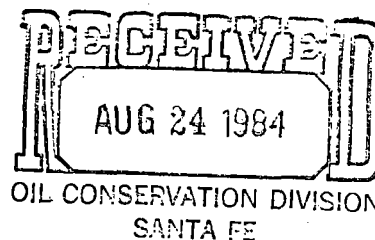


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P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

August 16, 1984



Oil Conservation Division
P. O. Box 2088
State Land Office Bldg.
Santa Fe, NM 87501

Attn: Mr. Joe D. Ramey
Division Director

In Re: Madera 33 Federal Com., Well No. 1
1980' FSL & 1980' FEL, Section 23, T24S, R34E
Lea County, New Mexico

Dear Mr. Ramey:

Tubing for the above-named well has been set at 14,141 feet
and casing perforated from 14,938 feet to 15,030 feet.

This office requests administrative exception to Rule 107d.

Very truly yours,

HNG OIL COMPANY

A handwritten signature in cursive script that reads "Betty Gildon".

Betty Gildon
Regulatory Analyst

bg

enclosures



P. O. BOX 2267, MIDLAND, TEXAS 79702 (915) 683-4871

August 16, 1984

Oil Conservation Division
P. O. Box 2088
State Land Office Bldg.
Santa Fe, New Mexico 87501

Attn: Mr. Joe D. Ramey
Division Director

Dear Mr. Ramey:

There are several reasons why we feel that completions utilizing a TIW Polish Bore Receptacle or Insert Seal Assembly is the most advantageous method to complete a well.

1. The inside diameter of the seal assembly is the same as the diameter of the tubing. Therefore, there is no restriction that would reduce the size of wireline tools that could be run in the hole.
2. The Polish Bore Receptacle has a full bore opening to the liner below it. This allows us to run bridge plugs, retainers, or bits into the liner if necessary.
3. The seal assembly - PBR hook-up allows for tubing movement while treating the well. It will withstand higher treating pressures during stimulation than would be possible with most other production packers.
4. In most of the wells drilled in this area there are several zones of interest. By having the seal assembly stung into the PBR, the lowest zone can be tested and if non-productive, squeezed. The next zone of interest can then be perforated, acidized and tested. All this can be accomplished without pulling the tubing. This can save a considerable amount of time and money.

The Polish Bore Receptacle is run on the top of the liner. The Insert Seal Assembly sets in the tie back sleeve at the top of the liner.

We feel that this Packer system not only saves us a considerable amount of time and money, but also is the most reliable Packer system available. Of the several hundred wells in which HNG Oil Company has utilized this system over the past years, we have had very few failures. If you have any questions, please feel free to give me a call.

Very truly yours,

George M. Hover
George M. Hover
Petroleum Engineer III

GMH/bg

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR HNG OIL COMPANY						5. LEASE DESIGNATION AND SERIAL NO. NM 21511	
3. ADDRESS OF OPERATOR P. O. Box 2267, Midland, Texas 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FEL At top prod. interval reported below At total depth Same Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. _____ DATE ISSUED 2/14/84						8. FARM OR LEASE NAME Madera 33 Federal Com.	
15. DATE SPUDDED 5-9-84						9. WELL NO. 2	
16. DATE T.D. REACHED 7-14-84						10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch /Morrow/	
17. DATE COMPL. (Ready to prod.) 7-22-84						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T24S, R34E	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3401.3' GR						12. COUNTY OR PARISH Lea	
19. ELEV. CASINGHEAD 3401.3'						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 15,159'		21. PLUG, BACK T.D., MD & TVD 15,085'		22. IF MULTIPLE COMPL., HOW MANY* →		23. INTERVALS DRILLED BY X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14938 - 15030 (Morrow)						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Sonic, Comp. Neutron Litho Density, Composite of Dual Laterolog and						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well) /Dual Induction							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		61#		610'		17-1/2"	
9-5/8"		36&40#		5200'		12-1/4"	
7"		26#		13300'		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED					
300 Sx. lite & 300 C1 C		Circulated					
2200 Sx. HLW & 500 C1 C		Circulated					
775 Sx. TLW & 400 C1 H		-					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5-1/2"		12989'		14677'		210 C1 H	
3-1/2"		14141'		15159'		175 C1 H	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8"		14141		ISA 14141			
31. PERFORATION RECORD (Interval, size and number) 14938' - 15030' (.35", 24)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
14938-15030				None			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-22-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 7-23-84		HOURS TESTED 4		CHOKE SIZE 9/64"		PROD'N. FOR TEST PERIOD →	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO 800	
FLOW. TUBING PRESS. 5000		CASING PRESSURE Sealed		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 30.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Betty Gildon		TITLE Regulatory Analyst				DATE 8/16/84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	0	1316	Redbeds & Surface
	1316	2714	Sand, Shale
	2714	3858	Salt
	3858	4677	Anhy
	4677	5147	ANhy, Salt
Rustler & Delaware	5147	6225	Anhy, Lime
Delaware & Cherry Can.	6225	7138	Sand, Shale
Cherry Canyon	7138	7814	Anhy, Lime
Can, Leonard, Bone Spgs.	7814	9792	Sand, Lime, Shale
Bone Springs	9792	10233	Lime, Shale, Chert
Bone Springs & Wolfcamp	10233	13267	Shale, Lime, Sand
Wolfcamp	13267	13352	Shale
Wolfcamp & Strawn	13352	13644	Shale, Lime
Strawn & Atoka	13644	13845	Chert, Shale, Lime
Atoka & Morrow	13845	14526	Lime, Shale
Morrow	14526	14586	Lime
	14586	14763	Lime, shale
	14763	14808	Sand, Lime Shale
	14808	14824	Lime, Shale, Chert
	14824	14962	Shale
	14962	15014	Lime, Shale
	15014	15159	Shale, Lime, Sand

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1055	
Delaware	5316	
Cherry Canyon	6254	
Cherry Can. Mrkr.	6522	
Leonard	9032	
Bone Springs Lime	9240	
Wolfcamp	12140	
Strawn	13582	
Atoka	13705	
Morrow Lime	14142	
Morrow Clastics	14396	