## STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## **OIL CONSERVATION DIVISION**

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

October 12, 1995

Amoco Production Company P. O. Box 606 Clayton, New Mexico 88415

Attention: Danny Holcomb

Administrative Order TX-232

Dear Mr. Holcomb:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make a tubingless completion in the following well:

Well Name and Number: BDCDGU 2134 Well No. 141X

Location:

G, Section 14, Township 21 North, Range 34 East, NMPM,

Union County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,

William J. Lelylay

Director

WJL/RJ/kv

cc: Oil Conservation Division - Santa Fe



Amoco Exploration & Production P.O. Box 606 Clayton, New Mexico 88415

Phone: (505) 374-8384

September 29. 1995

Roy E. Johnson State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

File: DJH-6-986.51XWF

Exception to Statewide Rule 107(J)
Bravo Dome Carbon Dioxide Gas Unit
Well No. 2134-141X
Union County, New Mexico

Amoco Exploration and Production request and exception to Rule 107(J) in order to drill and complete Bravo Dome Carbon Dioxide Gas Unit Well Number 2134-141X.

Amoco will run 5.5" inch steel casing across the Tubbs Horizon and 5.5" inch fiberglass production casing to the surface and produce these wells through the casing in lieu of producing through tubing. In support of our request, the following reasons exist.

- 1. Eliminate casing corrosion.
- 2. Eliminate expense for tubing, on and off tool, packer and inhibited fluid.
- 3. Increase production rates since well can flow up the casing.
- 4. These wells are not wildcats or dual completions, and will be completed with a total depth less than 5000 feet.

A generic well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505) 374-8384 or (505) 374-3053.

Yours very truly,

Billy E. Prichard Field Foreman