



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

January 7, 1997

Amoco Production Company  
P. O. Box 606  
Clayton, New Mexico 88415  
Attention: Bill Prichard

Administrative Order TX-257

Dear Mr. Prichard:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (d) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make a tubingless completion in the following well:

Well Name and Number: BDCDGU 1933 Well No. 141

Location: Unit G, Section 14, Township 19 North, Range 33 East, Harding County,  
New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay".

William J. LeMay  
Director

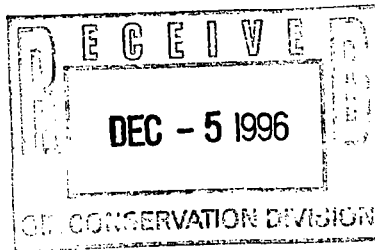
WJL/RJ/kv

cc: Oil Conservation Division - Santa Fe

PV2V2005632274

December 2, 1996

Mr. Roy Johnson  
State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
2040 Pacheco Street  
Santa Fe, NM 87505



File: BEP 0049

Dear Mr. Johnson:

Exception to Statewide Rule 107(J)  
Bravo Dome Carbon Dioxide Gas Unit  
Well No. 1933-141G  
Harding County, New Mexico

Amoco Production Company requests an exception to Rule 107(J), in order to Bravo Dome Carbon Dioxide Gas Unit Well Numbers . 1933-141G

Amoco has run A 5.2" OD SDR 17 polyethylene liner to the top of the production packer, thereby eliminating the need for tubing.

A well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505)374-3053.

Yours very truly,

A handwritten signature in cursive script that reads "Billy E. Prichard".

Billy E. Prichard  
Field Foreman

Attachments



AMOCO - Bravo Dome CO2 Gas Unit

DATE  
Engineer

2/8/96  
Gary Ford  
Bill Prichard  
Kay Theungthi

Well No.  
County, State  
Completed

XXXX XXX X RTU No. XXXX Leg No. X  
Union, Quay, Harding, NM  
xx/xx/xxxx

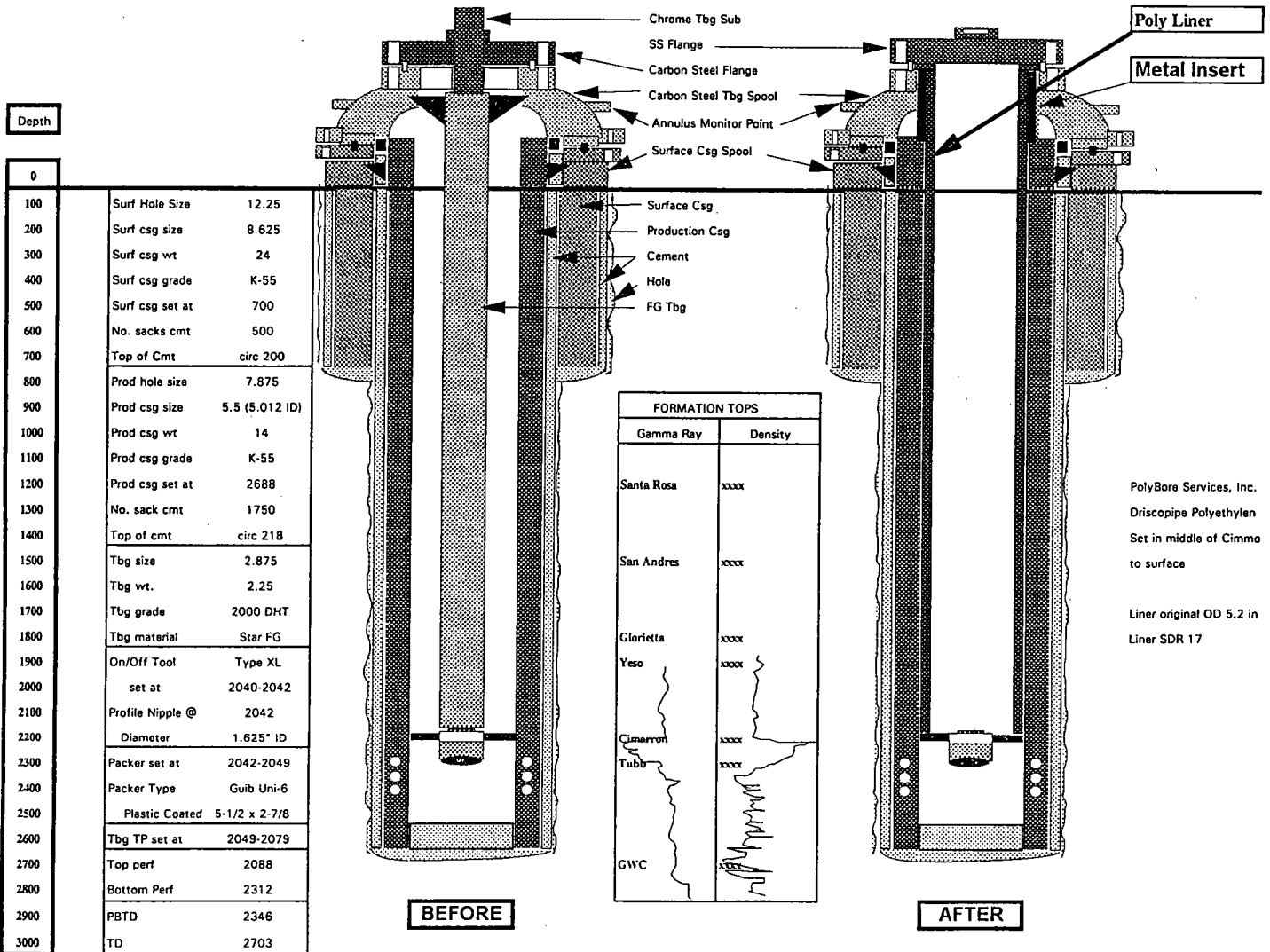
Field Foreman  
Production Tech.

Location  
Elevation GL 1980' FNL x 1980' FEL, SEC. 1, T-20-N, R-34-E  
4687 KB 4692

Workover Activity Remove existing 2-7/8 fiberglass tubing and insert tight fit polyethylene liner in steel casing.  
Return well to production as tubingless completion.

BWO Production  
AWO Production

1509 Mcfd 132 PSIG Plant Suction  
2409 Mcfd 132 PSIG Plant Suction  
120 120 Dec-95



PolyBore Services, Inc.  
Driscopipe Polyethylen  
Set in middle of Cimmo  
to surface

Liner original OD 5.2 in  
Liner SDR 17

Perforations Detail

2088-94, 2099-2102, 21-25, 40-48, 52-55, 66-68, 74-76, 79-82, 84-90, 93-95, 2199-2201, 03-05, 09-13, 19-23, 25-33, 46-48, 54-56, 60-63, 69-71, 75-78, 82-91, 2308-12, w/2 JSPF

Squeeze: 2376-80, 2388-98, 2403-13, 2437-42, 2470-2513, 2525-33, w/2 JSPF

Reservoir Data

height - h, ft 100 res.press Pr,psig 260  
net pay, ft 84 skln, s -4  
perm - k, md 18 frac Yes

Well History