STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

January 24, 1997

Amoco Production Company P. O. Box 606 Clayton, New Mexico 88415 Attention: Bill Prichard

Administrative Order TX-261

Dear Mr. Prichard:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (j) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make a tubingless completion in the following well:

Well Name and Number:

BDCDGU 2132 Well No. 11 (API No. 30-021-20076)

Location:

Unit K, Section 1, Township 21 North, Range 32 East, Harding County,

New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely,

William J. LeMay

Director

WJL/RJ/kv

cc: Oil Conservation Division - Santa Fe

January 5, 1997

Mr. Roy Johnson State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 Pacheco Street Santa Fe, NM 87505

File: BEP 0049

Dear Mr. Johnson:

Exception to Statewide Rule 107(J)
Bravo Dome Carbon Dioxide Gas Unit
Well No. 2132-011K
Harding County, New Mexico

Amoco Production Company requests an exception to Rule 107(J), in order to Bravo Dome Carbon Dioxide Gas Unit Well Numbers . 2132-011K

Amoco has run A 5.2" OD SDR 17 polyethlyene liner to the top of the production packer, thereby eliminating the need for tubing.

A well bore schematic is attached for your information and review.

Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505)374-3053.

Yours very truly, Billy E. Prubon

Billy E. Prichard Field Foreman

Attachments

AMOCO - Bravo Dome CO2 Gas Unit

DATE Enginneer 2/8/96

Well No.

XXXX XXX X

RTU No. XXXX

Leg No.

Field Foreman
Production Tech.

Gary Ford Bill Prichard Kay Theungthi

County, State Completed Union, Quay, Harding, NM

xx/xx/xxx

4687

1980' FNL x 1980' FEL, SEC. 1, T-20-N, R-34-E

Elevation

GL

KB

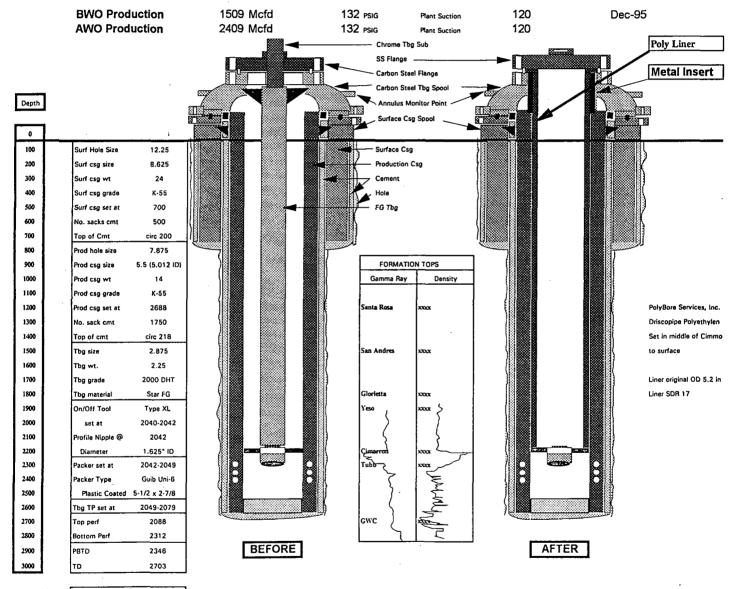
(B 4692

Workover Activity

Location

Remove existing 2-7/8 fiberglass tubing and insert tight fit polyethylene liner in steel casing.

Return well to production as tubingless completion.



Perforations Detail

2088-94, 2099-2102, 21-25, 40-48, 52-55, 66-68, 74-76, 79-82, 84-90, 93-95, 2199-2201, 03-05, 09-13, 19-23, 25-33, 46-48, 54-56, 60-63, 69-71, 75-78, 82-91, 2308-12, w/2 JSPF

Squeeze: 2376-80, 2388-98, 2403-13, 2437-42, 2470-2513, 2525-33, w/2 JSPF

Reservoir Data				
height - h, ft	100	res.press Pr,psig	260	
net pay, ft .	84	skin, s	-4	
perm - k, md	18	frac	Yes	