## STATE OF NEW MEXICO



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

February 3, 1997

Amoco Production Company P. O. Box 606 Clayton, New Mexico 88415 Attention: Bill Prichard

## Administrative Order TX-264

PVZV2005729665

Dear Mr. Prichard:

Reference is made to your request for an exception to the tubing setting requirements as contained in Division Rule 107 (j) (3) for the below-named well.

Pursuant to the authority granted me by Rule 107 (d) (4), you are hereby authorized to make a tubingless completion in the following well:

Well Name and Number: BDCDGU 1934 Well No. 251 (API No. 30-059-20093)

Location: Unit J, Section 25, Township 19 North, Range 34 East, Union County, New Mexico

The Division reserves the right to rescind this authority in the event that waste appears to be resulting therefrom.

Sincerely, William J. I éМav Director WJL/RJ/kv

cc: Oil Conservation Division - Santa Fe

January 16, 1997

Mr. Roy Johnson State of New Mexico Energy and Minerals Department Oil Conservation Division 2040 Pacheco Street Santa Fe, NM 87505

File: BEP 0049

Dear Mr. Johnson:

Exception to Statewide Rule 107(J) Bravo Dome Carbon Dioxide Gas Unit Well No. 1934-251J <u>Union County, New Mexico</u>

Amoco Production Company requests an exception to Rule 107(J), in order to Bravo Dome Carbon Dioxide Gas Unit Well Numbers . 1934-251J.

Amoco has run A 5.2" OD SDR 17 polyethlyene liner to the top of the production packer, thereby eliminating the need for tubing.

A well bore schematic is attached for your information and review.

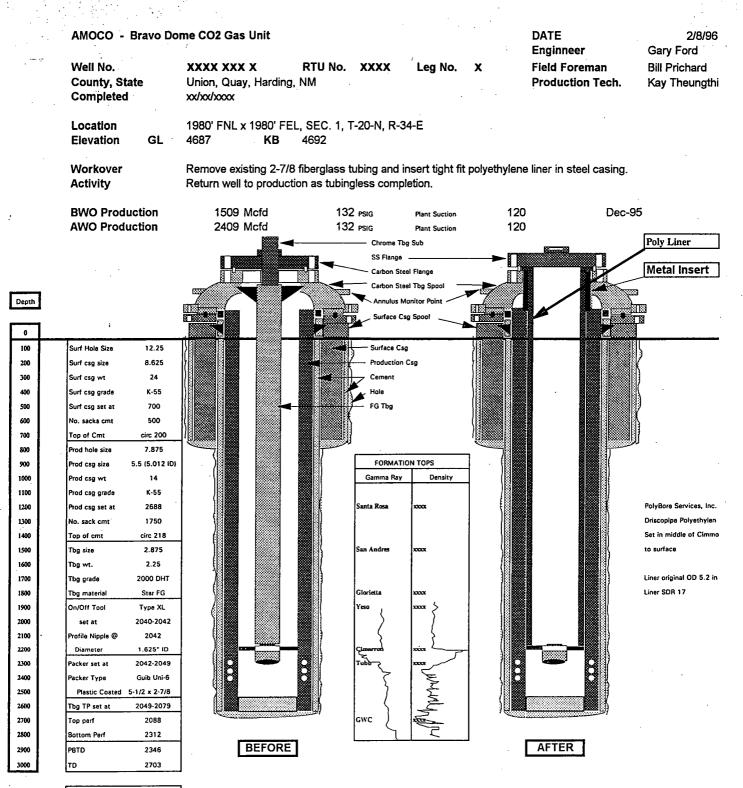
Your administrative approval of this request will be appreciated. If additional information is desired, please contact me at (505)374-3053.

Yours very truly,

Billy E. Krichan

Billy E. Prichard **Field Foreman** 

Attachments



## Perforations Detail

2088-94, 2099-2102, 21-25, 40-48, 52-55, 66-68, 74-76, 79-82, 84-90, 93-95, 2199-2201, 03-05, 09-13, 19-23, 25-33, 46-48, 54-56, 60-63, 69-71, 75-78, 82-91, 2308-12, w/2 JSPF Squeeze: 2376-80, 2388-98, 2403-13, 2437-42, 2470-2513, 2525-33, w/2 JSPF

Reservoir Data			
height - h, ft	100	res.press Pr,psig	260
net pay, ft	84	skin, s	-4
perm - k, md	18	frac	Yes

Well History			1.