\bigcirc	100)					
	New Mexico Form C-142					
	Date 06/99 1625 N. French Dr Energy Minerals and Natural Resources Department					
	Hobbs, NM 89241-1980 Distret II - (505) 748-1283 SUBMIT ORIGINAL Oil Conservation Division SUBMIT ORIGINAL Division					
	811 S. First 2040 South Pacheco Street Artesia, NM 88210 E District III - (303) 334-6178 Santa Fc, New Mexico 87505					
	1000 Rio Brazos Road Aztro, NM 87410					
	APPLICATION FOR NEW WELL STATUS OIL CONSERVATION DIVISION					
	I. Operator and Well					
	MARBOB ENERGY CORPORATION 14049					
	P.O. BOX 227 ARTESIA, NM 88210					
	Contact Party Phone ROBIN COCKRUM 748-3303					
	Property Name RANDY FEDERAL Well Number 4 30-015-30251					
	UL Section Township Range Feet From The North/South Line Feet From The EastWest Line County					
	H 22 17S 30E 1650 NORTH 330 EAST EDDY II. Date/Time Information					
	Spud DateSpud TimeDate CompletedPool5/16/991:30 P.M.6/4/99LOCO HILLS PADDOCK					
	III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or					
	Federal Form 3160-4 showing well was completed as a producer. IV, Attach a list of all working interest owners with their percentage interests.					
	V. AFFIDAVIT:					
	State ofNEW_MEXICO)					
	SS. County of <u>EDDY</u>)					
	ROBIN_COCKRUM, being first duly sworn, upon oath states:					
	 I am the Operator, or authorized representative of the Operator, of the above-referenced well. To the best of my knowledge, this application is complete and correct. 					
	SUBSCRIBED AND SWORN TO before me this 18th day of June, 1999					
	Notary Public Notary Public					
	My Commission expires: 3-19-03 Notary Public					
	FOR OIL CONSERVATION DIVISION USE ONLY:					
•	VI. CERTIFICATION OF APPROVAL:					
	This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division					
	notifies the Secretary of the Taxation and Revenue Department of this Approval.					
	Signature Mary in My / FE Skec b-25-99					
	Mary Abury I.C. Spece.					
	VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: $\frac{632997}{20197}$					
	NOTION. The superior must a stife all used in a interest surgers of this New Wall cortification					
	NOTICE: The operator must notify all working interest owners of this New Well certification.					
	1/2/12/2011/2					
	PVZV2005830266					

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Form 3160-5 2 (November 1994)	UNITED STATES DEPARTMENT OF THE IN	NTERIOR OF	1999	FORM APPR OMB No. 100 Expires July 3	04-0135	
	BUREAU OF LAND MANA	GEMENT		5. Lease Serial No.		
	Y NOTICES AND REPOI			LC-029020E		
abandoned w	ell. Use Form 3160-3 (APD) for such propose	an ais.	6. If Indian, Allottee or T	nbe Name	
	NPLICATE - Other Instru	ctions on revers	e side	7. If Unit or CA/Agreeme	nt, Name and/or No.	
1. Type of Well XIX Oil Well Gas Well	C Other			8. Well Name and No.		
2. Name of Operator MARBOB ENERGY CORPO	DRATION			RANDY FEDERAL #4 9. API Well No.		
3a. Address P.O. BOX 227, ARTES	SIA, NM 88210	3b. Phone No. (inclu 505-748-3303		30-015-30251 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec	and the second secon		,	LOCO HILLS PADD		
		• •		11. County or Parish, State	3	
1650 FNL 330 FEL,	SEC. 22-T17S-R30E U	NIT H		EDDY CO., NM		
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NATU	JRE OF NOTICE, RI	PORT, OR OTHER I)ATA	
TYPE OF SUBMISSION	· · · · · · · · · · · · · · · · · · ·	тт	YPE OF ACTION			
Notice of Intent		Deepen	Production (Start	· · ·	· · · ·	
Subsequent Report	Alter Casing	 Fracture Treat New Construction 	Reclamation Recomplete	Well Int	SPUD, CMT CSG	
Final Abandonment Notice		 Plug and Abandon Plug Back 	Temporarily Aba	undon		
following completion of the inv testing has been completed. Find determined that the site is ready SPUD WE 8 5/8"	he work will be performed or prov olved operations. If the operation inal Abandonment Notices shall be for final inspection.) LL @ 1:30 P.M. 5/16/ 24# CSG TO 430', CMI SX TO SURF. WOC 18	results in a multiple con filed only after all req '99. DRLD 12 TD W/400 SX CI	ACCEPTED	in a new interval, a Form 31 mation, have been complete 35', RAN 10 JTS WN @ 8:30 P.M., 20 MINUTES - HEI FOR RECORD 5 1999	60-4 shall be filed once ed, and the operator has	
14. I hereby certify that the foregoin	ng is true and correct					
Name (Printed/Typed) ROBIN COCKRUM	· ·	Title PROI	DUCTION ANALYST	· · ·		
Signature RODUN COO	Hun D	Date 5/1	7/99			
			STATE OFFICE USE			
Approved by			Title	Date		
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al or equitable title to those rights		Office			
Title 18 U.S.C. Section 1001. mak fraudulent statements or representat	es it a crime for any person knowi	ngly and willfully to m diction.	ake to any department or	agency of the United States	any false. fictitious or	

UNITED STATES	JBMIT IN DUPLICATE*
DEPARTMENT OF THE INTERIC BUREAU OF LAND MANAGEMENT	DR (See other in- structions on reverse side)

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5. · LE	ASE DESIGNATION AND SERIAL NO.
•	Expires: February 28, 1995
	OMB NO. 1004-0137
	FORM APPROVED

1

b. TYPE OF COMPLETION: WIELL WIELL UNIT Other Processor b. TYPE OF COMPLETION: WORK DEF BLGK DFF PLUE PLUE ANNOY FEDERAL #4 MARE OF OPERATION ANDOTESSAND TELEPHONE NO. 5. API VIELL NO. 30-015-330251 J. DODRESS AND TELEPHONE NO. 30-015-330251 30-015-330251 L. COLTION OF WELL (Report faction clearly and in accordance with any State requirements/* 10. FEID. ANDOOL OF WILLOCK A taruface SAME SEC. 22-T17S-R30E A tarupho 14. PERNIT NO. DATE ISSUED 15. COLVINO S(P. RNG, RT, GE, ETC.)* S. ANE SPUDDED 16. DATE TD. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (P. RNG, RT, GE, ETC.)* 19. ELEV. CASINGREAD S. OATE SPUDDED 16. DATE TD. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (P. RNG, RT, GE, ETC.)* 19. ELEV. CASINGRECORAD 0.5156' S. TYPE ELECTRIC AND DATE TD. REACHED 17. DATE SPUDDEC 16. DATE TD. REACHED NTOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTORAD NO ACASING RECORD (Report all strings set in worl) TOP OF CEMENT, CEMENTING RECORD NO 27. WAS WELL CORED		BUREF		NAGEIVIEINI				LC	-029020E
B. TYPE OF VELL OILL VILL	WELL CO	MPLETION C		PLETION		RT AN	D LOG*		
b. TYPE OF COMPLETION: Weilly Work work work work with any State regime of the second secon	1a. TYPE OF WELL:								
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ADDRESS AND TELEPHONE NO. 30-015-30251 P.O. BOX 227, ARTSIA, MM 38210 30-015-30251 LOCATION OF WELL (Report location clearly and in accordance with any State requirements/ Attorney reported below SAME 10. FELD AND POOL, GR WLDOAT LOCO CONTROLLS PADDOCK SAME 14. PERMIT NO. DATE ISSUED 12. SOUNTY OF PARISH 13. STATE EDDOCK S. DATE SPUDDED 16. DATE TO. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVANDS (OF, RKB, RT, GE, ETC.)* 19. ELEV. CASING FAR. ATT, GE, ETC.)* S. DATE SPUDDED 16. DATE TO. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVANDS (OF, RKB, RT, GE, ETC.)* 19. ELEV. CASING FAR. ATT, GE, ETC.)* 19. ELV. CASING FAR. ATT, GE, ETC.)* 19. EL	MARBOB ENE	RGY CORPORATI	ON						FEUERAL #4
P.O. BUX 227, ART SIX, NM B8210 SU5-748-3333 10. FELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements)" 10. FELD AND POOL, OR WILDCAT At surface 1500 FPL. 30. FPL. 1500 FPL. 330 FPL. 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE SAME 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE SAME 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE SAME 14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH 13. STATE SAME 14. PERMIT NO. DATE SEUED 12. COUNTY OR PARISH 13. STATE SAME 14. PERMIT NO. DATE ISSUED 13. ELEVATIONS (OF, RKS, RT GE, ETC, '' 15. ELEV. CASINGREAD OCK 6. TOTAL DEPTH, MD & TVD 17. INTERVALUED, OF THIS COMPLETION-TOR, BOTTOM, NAME (MD AND TVD)' 13. WAS WELL CORED NO 4643-4936' PADDOCK 13. THE ESCHARD, DOTHETION-TOR, BOTTOM, NAME (MD AND TVD)' 15. WAS DIRECTORD 15. WAS DIRECTORD 8. TYPE ELECTRIC AND DOTHETION-TOR, BOTTOM, NAME (MD AND TVD)' 15. WAS DIRECTORD 15. WAS URLECORD NO 8. TYPE ELECTRIC AND OTHETION-TOR, BOTTOM, NAME (MD AND TVD)' 15. WAS URLECORD 10. COLEVERT CLEMENT 10. COLEVER SET </td <td>3. ADDRESS AND TEL</td> <td>LEPHONE NO.</td> <td></td> <td></td> <td>1</td> <td><u>.</u></td> <td></td> <td></td> <td>015-20251</td>	3. ADDRESS AND TEL	LEPHONE NO.			1	<u>.</u>			015-20251
LUCAINO WELL (Map of Action Celon // Sand in accordance with any State requirements/ 1650 FNL 330 FEL LUCO HILLS PADDOCK A surface 1650 FNL 330 FEL SAME SEC. 22-T17S-R30E At top ord, interval reported below SAME SEC. 22-T17S-R30E 11. SEC. T, R. M., OR BLOCK AND SURV OR AREA S. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKG, RT, GE, ETC.)* 19. ELEV. CASINGHEAD S. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKG, RT, GE, ETC.)* 19. ELEV. CASINGHEAD S. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKG, RT, GE, ETC.)* 19. ELEV. CASINGHEAD S. TYPE ELECTRIC AND DTIER LOOS RUN 21. PMULTPLE COMPL. 23. INTERVALS 00.04199 3602 GR 8. TYPE ELECTRIC AND OTHER LODS RUN 21. PMULTPLE COMPL. 23. INTERVALS NO 30. OTHILD DW 19. WELL CORED MLS, SDSIN CASING RECORD (Report all strings set in work) X X CIRC 160 SX 8. TYPE ELECTRIC AND OTHER LODS RUN 21. 14* 400 SX CIRC 160 SX CIRC 60 SX 8. TYPE ELECTRIC AND OTHER LODS RUN 21. 14* 400 SX CIRC 160 SX CIRC 160 SX <tr< td=""><td>P.O. BOX 227</td><td>, ARTSIA, NM 882</td><td>10 505-748-330</td><td>3</td><td></td><td></td><td></td><td></td><td></td></tr<>	P.O. BOX 227	, ARTSIA, NM 882	10 505-748-330	3					
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SAME SAME SAME SAME SAME SAME SAME SAME									., OR BLOCK AND SURVE
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05/16/99 05/26/99 06/04/99 3662' GR 0. TOTAL DEPTH, MD & TVD 21, PLUG, BACK TD, MD & TVD 22, IF MULTIPLE COMPL., 5155' 23, INTERNALS DRILLED BY ROTARY TOOLS 0-5155' CABLE TOOLS 4. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVDY 23, INTERNALS DRILLED BY 25, WAS DIRECTIONAL SURVEY MADE NO 25, WAS DIRECTIONAL SURVEY MADE NO 4643-4936' PADDOCK 27, WAS WELL CORED ILML, SDSN 27, WAS WELL CORED NO 27, WAS WELL CORED NO 4. TYPE ELECTRIC AND OTHER LOGS RUN LIML, SDSN 27, WAS WELL CORED NO 30, TUBING RECORD AMOUNT PULLEE NO 8. CASING RECORD (Report all strings set in well) ACINC 150 SX CIRC 150 SX 51/2 17# 5148' 7 /78" 1300 SX CIRC 150 SX 51/2 17# 5148' 7 /78" 1300 SX CIRC 150 SX 51/2 17# 5148' 7 /78" 1300 SX CIRC 150 SX 51/2 17# 5148' 7 /78" 1300 SX CIRC 150 SX 51/2 17# 5148' 7 /78" 1300 SX CIRC 150 SX 51/2 17# 5148' 7 /78" 1300 SX CIRC 150 SX 51/2 17# 5148' 7 /78" 1300 SX CIRC 150 SX 51/2 17# B							. <u></u>	EDDY	NM
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24-HOUR RATE 4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD 5. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY 5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records () () () () () () () () () () () () ()									GAS-OIL RATIO
SOLD OWEN PUCKETT 5. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY 6. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	LOW. TUBING PRESS.)IL88L.	GAS-	-MCF.	WATER-	-BBL. OIL	. GRAVITY-API (CORR.)
5. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY 5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	4. DISPOSITION OF G	GAS (Sold, used for fuel	vented, etc.)						
5. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ENTS	· · · · · · · · · · · · · · · · · · ·					*	
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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION RANDY FEDERAL #4 1650 FNL 330 FEL, Sec. 22-T17S-R30E 30-015-30251

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Working Interest Owner	Percentage Interests
Marbob Energy Corporation P.O. Box 227	25.00%
Artesia, NM 88210	•
Pitch Energy Corporation P.O. Box 304	25.00%
Artesia, NM 88210	
Atlantic Richfield Company P.O. Box 1610 Midland, TX 79710-1610	50.00%

100%