



SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

RECEIVED  
99 JUN 2 PM 12:12

1a. TYPE OF WORK  
 OIL WELL  GAS WELL  DRY   
 1b. TYPE OF WELL  
 NEW WELL  WORK OVER  DEEPEN   
 PLUG BACK  DIFF RESVR.

2. NAME OF OPERATOR  
 COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.  
 DRAWER 3337, FARMINGTON, N.M. 87499, (505) 327-0356

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)  
 At Surface B, SEC 115 26N 12W 790 FNL & 1850 FEL  
 At top prod. interval reported below  
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
 NM-33015

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
 NAVAJO (surface)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
 MARIA#1

9. API WELL NO.  
 45-29889

10. FIELD AND POOL OR WILDCAT  
 BASIN FRUITLAND COAL GA

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
 15-26N-12W NMPM

14. PERMIT NO. DATE ISSUED  
 03/25/99

12. COUNTY OR PARISH SAN JUAN 13. STATE NM  
 15. DATE SPUNDED 04/08/99 16. DATE T.D. REACHED 04/10/99 17. DATE COMPL. (Ready to prod.) 05/18/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6128 GR 19. ELEV. CASINGHEAD 6127 GL

20. TOTAL DEPTH, MD & TVD 1480 GL MD TVD 21. PLUG BACK T.D., MD & TVD 1434 GL MD TVD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY RT 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

PERFORATIONS 1327-1342 GL MD, BASIN FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE NO  
 26. TYPE ELECTRIC AND OTHER LOGS RUN SCHLUMBERGER TLD-CNT, AIT-GR, PCL-GR-CL 27. WAS WELL CORED NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20	135.85	8 3/4"	SURFACE	
4 1/2" J-55	10.50	1479.25	6 1/4"	SURFACE	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1327-1342	.41"	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1327-1342	PAD 10,665 GALS 20#/GAL, 47.973# 20/40 ARIZONA SAND W/ 21,623 GALS 20#/GAL CROSSLINKED GEL

33.\* PRODUCTION

DATE FIRST PRODUCTION 05/23/99 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 05/24/99 HOURS TESTED 24 CHOKER SIZE 1/8" PROD. FOR TEST PERIOD 0 OIL--BBL. 1.5 GAS--MCF. 100 WATER--BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. 10 PSIG CASING PRESSURE 2 PSIG CALCULATED 24-HOUR RATE 0 OIL--BBL. 1.5 GAS--MCF. 100 WATER--BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE TEST WITNESSED BY MH

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael T. Lannon TITLE ENGINEER DATE 5/25/99

ACCEPTED FOR RECORD  
 JUN 07 1999

1 Maria

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	214 Ft					
Kirtland	382 Ft					
Fruitland	1056 Ft					
Pictured Cliffs	1346 Ft					

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION FOR PERMIT--" for such proposals

RECEIVED  
BLM  
99 APR 19 AM 11:07  
070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COLEMAN OIL & GAS, INC.

3. Address and Telephone No.  
PO Drawer 3337, Farmington, NM 87499 (505) 327-0356

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
790' FNL & 1850' FEL, Section 15, T26N, R12W

5. Lease Designation and Serial No.  
NM-33015

6. If Indian, Allottee or Tribe Name  
Navajo (Surface)

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Maria #1

9. API Well No.  
30045 29889

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal

11. County or Parish, State  
San Juan County, NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment

TYPE OF ACTION

- Abandonment  
 Recompletion  
 Plugging Back  
 Casing Repair  
 Altering Casing  
 Other see below
- Change of Plans  
 New Construction  
 Non-Routine Fracturing  
 Water Shut-Off  
 Conversion to Injection  
 Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPUD WELL APRIL 8, 1999 @ 1:00PM. DRILLED 8 3/4" SURFACE HOLE FROM SURFACE TO 140 FT. GL. RAN 134.85 FT OF 7" 20# J-55 & SET @ 135.85 FT GL., CEMENTED W/ 65 SACKS CLASS B W/ 3% CACL & 1/4# PER SACK CELLOFLAKE. CIRCULATED 4 BBLs CEMENT TO RESERVE PIT. NIPPLED UP & PRESSURE TESTED BOP, MANIFOLD & CASING TO 600 PSI. DRILLED 6 1/2" TO 1480 FT GL. TD WELL @ 1480 FT GL. ON April 10, 1999 @ 4:00PM. RAN 34 JTS 4 1/2" 10.50# ST&C J-55. LANDED CASING AT 1479.25 FT. GL. CEMENTED WITH 120 SACKS CLASS B W/ 2% METOSILICATE, 1/4# PER SACK CELLOFLAKE. TAILED WITH 50 SACKS CLASS B W/ 1/4# PER SACK CELLOFLAKE AND 2% CACL. CIRCULATED 10 BBLs OF CEMENT TO RESERVE PIT.

OPEN HOLE LOGS RAN SCHLUMBERGER TLD-CNT-GR-HACL, AND AIT-GR-HCAL DATED 04/11/99.

14. I hereby certify that the foregoing is true and correct

Signed Michael T. Hanson (MICHAEL T. HANSON) Title ENGINEER Date 04/14/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date APR 21 1999  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

OPERATOR

ACCEPTED FOR RECORD

BY Sm

**COLEMAN OIL & GAS, INC.  
WORKING INTEREST OWNERS  
PERCENTAGE INTEREST**

**MARIA #1**

<b><u>OWNER NAME</u></b>	<b><u>PERCENT</u></b>
COLEMAN OIL & GAS, INC.	69%
GEORGE E. COLEMAN	5%
BARBARA M. COLEMAN	2%
CC PRODUCTION	10%
MARILYN D. OR JERRY D. LONG	1%
GLADE PARTNERSHIP	1%
VERN ANDREWS	1%
ALAN P., EMMENDORFER	1%
ALAN WEST HAHN	2%
MICHAEL T. HANSON	1%
PEAK PRODUCTION COMPANY	5%
JOHN C. THOMPSON	2%
TOTAL ALL WORKING INTERST OWNERS	100%