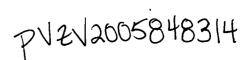
-						101[
•		New Mex	ico			Form C-142
<u>District 1</u> + (505) 393-6161 * 1625 N. French Dr	Energy Minerals	and Natural	Resources D	enartn	nent	Date 06/99
Hobbs, NM 88241-1980	~ ••	Conservation				E SUBMIT ORIGINAL
<u>District II</u> - (505) 748-1283 811 S. First					<u>g</u> (j	PLUS 2 COPIES
Artesia, NM 88210		040 South Pache		13		TO THE SANTA FE
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Road	58	nta Fe, New Mex			JUN	2 8 1999 OFFICE
Aztec, NM 87410 District IV - (505) 827-7131		(505) 827-7	151	len best		
<u>DSUATY</u> - (303) 627-7431	1. A					NATION DUVICIÓN
	APPLICA	TION FOR NE	W WELL STATU		COMPET	RVATION DIVISION
_	<u></u>		<u></u>			
I. Operator and Well						_ · _
Operator name & address Hanagan Petroleum Cor	rooration				OGRID Ni 0099	
P.O. Box 1737	-Pordoron					
Roswell, NM 88202			11 () 1			
Contact Party	· · ·				Phone	
Mike Hanagan			···· · · · · · · · · · · · · · · · · ·		<u>505–62</u>	
Property Name Twin Lakes San Andres	- Unit		Well Numbe 316		API Numb	
	ange Feet From The	North/South Line	Feet From The		30-005 est Line	-63185 County
I 36 85 28	V	South	330	East		Chaves
II. Date/Time Information						
Spud Date Spud Tir 1/2/99 12:30					/ 7	
			in Lakes San			
•	4 showing well was co			running	comme	nced and Form C-105 or
	orking interest owners v					
V. AFFIDAVIT:						
State of <u>New Mexi</u> County of <u>Chaves</u> Michae <u>l G. Hanagan</u> , be 1. I am the Op 2. To the best-	SS.	epresentative of	the Operator, of	the abo	ove-refe	renced well.
	or the knowledge, this	application is c				
Signature		Title Pres	Ident		Dat	e <u>6/24/99</u>
1000	1	444	T A	000		
SUBSCRIBED AND SWORI	N TO before me this $\frac{24}{3}$	4th day of _	<u>June , 1</u>	999		3
•		\mathcal{A}	60	Rob	2	
		Notary F	ublic <u>y. k</u>	RIRE	<u>u /</u>	
My Commission expires:	8/12/2001	Notary	abiic			
FOR OIL CONSERVATION	DIVISION USE ONLY	:				
	F APPROVAL: reby approved and the ab of the Taxation and Reve			a New V	Veil. By c	opy hereof, the Division
Signature //		itle 0	2			Date
Marka Kala	Va	P.E. Sp	ee			7-1-99
/ / / / / / /	-m/			· · · · -		<u> </u>
VII. DATE OF NOTIFICAT	TION TO THE SECRETAR	RY OF THE TAX	ATION AND REVE	INUE DE	EPARTM	ent: <u>7/6/9 9</u>
	· .					*

NOTICE: The operator must notify all working interest owners of this New Well certification.



Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 6 copies		Ener	81 gy, Minerals a	ate of New and Natural			epartm en	t				Form C Revised	-105 1-1- 89
DISTRICT P.O. Box 1980, Hobbs, N	A 88240	OII	L CONSI	ERVAT	TION	DIV	ISION		ELL API 0-005-6				
DISTRICT II				40 Pacheo nta Fe.		87505					of Lease		
P.O. Drawer DD, Artesia,	NM 88210			nier e,		0/000	·		State Oi	2 60	STAT	_	FEE 🗙
<u>DISTRICT III.</u> 1000 Rio Brazos Rd, Azta	ic, NM 87410_									a Ga	5 LC295 144		
WELL CO	PLETION	OR RE	COMPLET	ION REPO	ORT A	ND LO	DG				t a tradition		a da ang
1a. Type of Well: OIL WELL	GAS V	ÆLL 🗌		OTHER				7.	Lease Na	me or l	Jnit Agreeme	nt Name	
b. Type of Completion: NEW WORK WELL X OVER	Deepen		UG DI	FF SSVR 🗍 OTH	16R			T	win Lak	es Sa	n Andres I	Jnit	
2. Name of Operator Hanagan Petroleum	Corporation								Well No. 16				
3. Address of Operator		• • • • • • • • • • • • • • •						· · · · · · · · · · · · · · · · · · ·	Pool nam	e or Wi	idcat	÷	
P.O. Box 1737 - Ro	well, NM 8	8202-17	37					Т	win Lak	es Sa	n Andres (Associ	ated)
4. Well Location Unit Letter	<u> : 2</u>	310 F	eet From The	SOU	тн	Li	ne and	330	Fe	et Fror	n The	EAS	T Line
Section	36	Το	wnship {	BS	Range	2	28E	NMP	M			Chave	s County
	1. Date T.D. Re	ached		mpl. (Ready t	o Prod.)		13. Elevatio	••••	RKB, RT,	GR, e	kc.) 14		Casinghead 3971'
01/02/99 15. Total Depth	01/13/99 16. Plug	Back T.D.	02/09	17. If Multiple		low l		tervals	Rotary	Tools .	l	able Too	
2767'		2738		Many Zor	108?		Dri	Bed By		<u> </u>	<u> </u>		
19. Producing Interval(s), o 2638'-2684'	f this completic	n - Top, 8	ottom, Name							20.	Was Direct	ional Si NO	urvey Made
21. Type Electric and Othe Cased hole gamma		neutron/	CCL						22. Was	Well C	ored)	
23.			ASING RE	CORD	(Repo	rt all :	strings s	et in w	/ell)	<u>,</u>			
CASING SIZE	WEIGHT		DEPTI			LE SIZ			AENTIN	_	the second s	AMC	UNT PULLED
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5.5"	10	50		64'		7.875"		9008	ix - circ i	llated	208X		0
					I		L						
size	TOP		NER RECO	RD SACKS CE	MENT	50	REEN	25.	SIZE	TUB	DEPTH SI	_	PACKER SET
									2.375"		2781		PAOREN DET
26. Perforation record (i 2638'-2642', 2658'-			•	halaa			the second s	the second s			EMENT,		EZE, ETC.
2030-2042 , 2030-	2002,2004	-70,20	14-04 W/20	noies			TH INTER				10,000gt 2		
28. Date First Production	T	Produ	ction Method (Fi	PRODUC			and type pur	no)		T	Well Statu	s (Prod	or Shut-In)
02/08/99		UMPING	3									produ	cing
Date of Test 02/10/99	Houre Tested		Choke Size	Prodin Fi Test Peri		Oli - Bibi S	⊾ 9	Gas - MC			er - BbL. 1951	Ga	s - Oil Retio
Flow Tubing Press.	Casing Press Opsi	ufe	Calculated 24- Hour Rate	OII-Bbl		G	as - MCF tstm	Wate	r - BbL. 251	·····	Oil Gravity	- API - (1	•
29. Disposition of Gas (So		, vented, e	etc.)	·	-	_J			Tes		1 issed By		
30. List Attachments			<u></u>				······································		M	. Han	agan		
2 contine of long, de	viation surv	ey record	d										
2 000100 01 1090, 00													
31. I hereby certify that the	information st		oth sides of this fo	orm is true and	d complet	e to the	best of my k	nowledge	and balia	ſ			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy _____ _____ T. Canyon ______ T. Ojo Alamo _____ T. Penn. "B" 710.0 T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" T. Salt _____ B. Salt _____ T. Atoka _____ T. Pictured Cliffs _____ T. Penn. "D" 854.0 T. Miss _____ T. Cliff House _____ T. Leadville _____ T. Yates 932.0 T. Devonian _____ T. Menefee _____ T. Madison _____ T. 7 Rivers _____ T. Queen ______ T. Silurian _____ T. Point Lookout _____ T. Elbert __ T. Grayburg T. Montoya T. Mancos T. McCracken T. San Andres 2012.0 T. Simpson T. Gallup T. Ignacio Otzte _____ T. Gallup _____ T. Ignacio Otzte ____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock T. Ellenburger T. Dakota T. T. Blinebry T. Gr. Wash T. Morrison T. T. Delaware Sand T. Todilto T. T. Tubb T. Drinkard T. Bone Springs T. Entrada T. Abo T. T. Т. _____ _ T. _____ _ т. _ T. Wolfcamp ______ T. _____ T. _____ T. Chinle _____ T. ____ T. T. Penn ______ T. _____ T. _____ T. _____ T. Permain ______ T. _____ _____ T. Penn. "A" _____ T. _ T. Cisco (Bough C) T. **OIL OR GAS SANDS OR ZONES** No. 1, from 2626' to 2686' No. 3, from to No. 2, from to No. 4, from to **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from ______ feet _____ No. 2, from ______ to _____ feet _____ No. 3, from ______ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
		i i					
						, ,	
]						

WELL NAME AND NUMBER Twin Lakes San Andres Unit 316 LOCATION 2310' FSL & 330' FEL, Section 36, T8S, R28E, Chaves County NM OPERATOR Hanagan Petroleum Corporation DRILLING CONTRACTOR United Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth	Degrees @ Depth
<u>1/4⁰ 5241</u>			
<u>1/2° 1014'</u>			
<u>1/2° 1512'</u>			
<u>(/2° 2010'</u>			
<u>1/4° 2505'</u>		·····	
		·····	<u></u>
	•		

Drilling Contractor	United Drilling, Inc.
By:_	Suora alto
Title:	Business Manager

Subscribed	and	sworn	to	before	me	this	18 th	day	of		пиали	
19 <u>69</u> .			. •							1	8	

<u>Kasma Jankerslug</u> Notary Public

My Commission Expires: 9-25-99

State

d'Appropriate District Office	Energy, I	State of New Minerals and Natura		artment	2		n C-103 ised 1-1-89
<u>DISTRICT </u> P.O. Box 1980, Hobbs, NM 88240	, OIL C	CONSERVAT		ION I	WELL API NO.	I	
DISTRICT IL		2040 Pacheco S Santa Fe, NM	87505 0 19 20 2	2122 2	30-005-6318	5	
P.O. Drawer DD, Artesia, NM 882	10		6170	A *3	sindicate Type of L		FEE
<u>DISTRICT III.</u> 1000 Rio Brazos Rd., Aztao, NM 8	87410		87505 18 10 202 18 JAN	' 159g	State Oil & Gas Le		FCE (
(DO NOT USE THIS FORM DIFFEREN	RY NOTICES AND FOR PROPOSALS TO NT RESERVOIR. USE (FORM C-101) FOR S	REPORTS ON W D DRILL OR TO DEEP "APPLICATION FOR I	EDLS OCA CUE	Via		nit Agreement Name In Andres Unit	
1Type of Well: OIL G/ WELL X W	AS Fair []	OTHER	8	<u></u>	· · · · · · · · · · · · · · · · · · ·		
AName of Operator HANAGAN PETROLEUM	M CORPORATION				eWell No. 316		
Address of Operator P.O. BOX 1737 - ROSW		37	·····		Pool name or Wild Twin Lakes St	cat an Andres (Asso	ciated)
•Weil Location Unit Letteri : _	2310 Feet From Th	south	Line and	330	Feet From The	EAST	Line
36 Section	8s Townshi	lp 28e	Range		NMPM	CHAVES	County
		Elevation (Show whether I 977'kb	DF, RKB, RT, GR, etc	.)			
	heck Appropriate		Nature of Not	ice. Rep	ort, or Other	Data	
	OF INTENTIO			•	EQUENT R		
ERFORM REMEDIAL WORK	PLUG			DRK		ALTERING CA	BING (
EMPORARILY ABANDON				-	 אא≲ □	PLUG AND ANE	
ULL OR ALTER CASING							
		•					
		· –					r
THER:		[[
THER: Describe Proposed or Complete work) SEE RULE 1103. 1/2/99 - MIRU United Drilli cement w/3yds Redi-Mix to	ing Co. Rig #10 - drill	12.25" hole to 110'	give pertinent dates, i	•			[
2Describe Proposed or Complete work) SEE RULE 1103. 1/2/99 - MIRU United Drilli	ing Co. Rig #10 - drill o surface - RD Rig # @ 2767' - Run 63jts k salt + 10% bentonit	l 12.25" hole to 110' 10 of 5.5", 15.50#/ft 8rd te lead cement(weigh	give pertinent dates, i w/air - run 3jts 8.6 J55 casing w/sho nt=11.80#/gl / yiek	325" 24#/I oe @ 276	it casing to TD - 4' (KB) -RU BJ \$	RU Valley Conc Services & ceme	ont w/765sx
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PAGE 05

Attachment to Form C-142

WORKING INTEREST OWNERS Hanagan Petroleum Corporation Twin Lakes San Andres Unit Well #316

Weeks & Stroecker Twin Lakes, LLC P.O. Box 1230 Fairbanks, AK 99707-1230

Mr. Rick Winther 3175 College Rd., Suite 1 Fairbanks, AK 99709

Nabob Production Company P.O. Box 9598 Amarillo, TX 79105-9598

Entech Enterprises 4900 Woodway, Suite 800 Houston, TX 77056-1809

United Drilling Company P.O. Box 2488 Roswell, NM 88202-0310

Elk Oil Company P.O. Box 310 Roswell, NM 88202-0310

Tres Featherstone 1801 West Second Street Roswell, NM 88201

Olen Featherstone, II 1801 West Second Street Roswell, NM 88201

Aceite Associates, LLC 1801 West Second Street Roswell, NM 88201

Manzano Oil Corporation P.O. Box 2107 Roswell, NM 88202-2107 Reynolds Family Trust P.O. Box 1498 Roswell, NM 88202-1498

Western Oil Producers P.O. Box 2055 Roswell, NM 88202-2055

W.E.K. Drilling Co., Inc. P.O. Box 1498 Roswell, NM 88202-1498

TJ & 4K Partnership Route 1, 2904 Ave. De Amigos Roswell, NM 88201

Richard J. Forrest, Jr. 208 Dickson Lane Carlsbad, NM 88220

New Mexico Western Minerals, Inc. P.O. Box 1738 Roswell, NM 88202-1738

Mikens, LLC P.O. Box 1737 Roswell, NM 88202-1737

Hanagan Petroleum Corporation P.O. Box 1737 Roswell, NM 88202-1737