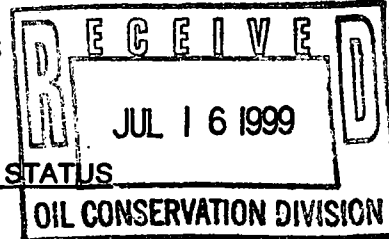


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 30-5 Unit					Well Number #264		API Number 30-039-26049	
UL G	Section 9	Township 30N	Range 5W	Feet From The 2190	North/South Line North	Feet From The 1850	East/West Line East	County Rio Arriba

II. Date/Time Information

Spud Date 3/9/99	Spud Time 2000 hrs	Date Completed 3/31/99	Pool Basin Fruitland Coal
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.

Patsy Clugston being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999

Gillian Armenta
Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>A.E. Spec.</u>	Date <u>7-20-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V200535559

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		99 APR -5 AM 8:17	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>		070 FARMINGTON, NM	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME, WELL NO. San Juan 30-5 Unit SJ 30-5 Unit #264	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		9. API WELL NO. 30-039-26049	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G, 2190' FNL & 1850' FEL At top prod. interval reported below Same as above At total depth Same as above		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3/9/99		16. DATE T.D. REACHED 3/13/99	
17. DATE COMPL. (Ready to prod.) 3/31/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6371 prepared GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3146'	
21. PLUG, BACK T.D., MD & TVD 3146'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - perf'd 3106' 3136'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log		27. WAS WELL CORED no	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-556	374'	12-1/4"	185 sx C1 H (222 cf)	10 bbls-surf.
7"	20#, K-55	2973'	8-3/4"	L-355 sx C1 H POZ (786 cf)	
				T-100 sx C1 H (124 cf)	8 bbls-surf.

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2919	3141	no		2-3/8"	3106'	no
15.5# J-55					4.7#		

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3106' - 3136 = 30' @ 4 spf = 120 holes		2980' - 3146'	Underreamed only 6-1/4" hole to 9-1/2"

33.* PRODUCTION		DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/24/99	HOURS TESTED 1 hr-pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 1938 mcf	GAS - MCF. 200 bwpd	WATER - BBL. 1938 mcf	GAS - OIL RATIO 200 bwpd
FLOW. TUBING PRESS.	CASING PRESSURE SI - 525 psi	CALCULATED 24-HOUR RATE →	OIL - BBL. 1938 mcf	GAS - MCF. 200 bwpd	WATER - BBL. 200 bwpd	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals						TEST WITNESSED BY David Green	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Assistant

ACCEPTED FOR RECORD
DATE 4/1/99

*(See instructions and spaces for Additional Data on Reverse Side)

APR 05 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY

BUREAU OF LAND MANAGEMENT

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2383	2598	Sandstone			
Kirtland	2598	3008	Shale and sandstone			
Fruitland	3008	3023	Shale, sandstone, coal			
Fruitland Coal	3023	3178	Shale and coal			
Pictured Cliffs	3183					
			These tops are estimated. No open hole logs run.			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Phillips Petroleum Company

3. Address and Telephone No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit G, 2190' FNL & 1850' FEL
Section 9, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #264

9. API Well No.

30-039-26049

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/9/99

MIRU Key Energy Rig #37. Spud 12-1/4" hole @ 2000 hrs 3/9/99. Drilled ahead to 380'. RIH w/9-5/8" 36#, K-55 casing and landed @ 374'. RU BJ to cement. Pumped 10 bbls mud flush and 10 bbls water spacer ahead of 185 sx (222 cf) Class H cement w/2% CaCl₂, 1/4#/sx Cello-flake, mixed at 15.6 ppg w/1.20 yield. Dropped wood plug & displaced w/26.5 bbls water. Circulated 10 bbls (56 cf) cement to surface. Plug down @ 0745 3/10/99. WOC. NU WH & NU BOP. PT casing blind rams and lines to 200 psi - 3 min. and 1500 psi for 10 min. Good test.

RECEIVED
BLM
99 MAR 11 PM 2:50
OTO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Felix Clugston

Title

Regulatory Assistant

Date

3/11/99

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 15 1999

* See instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY *Sm*

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650463	12001	PHILLIPS PETROLEUM COMPANY	0.820000	SAN JUAN 30-5 UNIT #264 FC
A650463	69378	WILLIAMS PRODUCTION COMPANY	0.180000	SAN JUAN 30-5 UNIT #264 FC