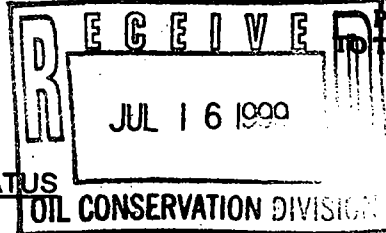


Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131



SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161
325 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 32-7 Unit						Well Number #91	API Number 30-045-29877	
UL F	Section 33	Township 32N	Range 7W	Feet From The 1475	North/South Line North	Feet From The 1470	East/West Line West	County San Juan

II. Date/Time Information

Spud Date 5/23/99	Spud Time 2130 hrs	Date Completed 6/13/99	Pool S. Los Pinos Fruitland Sands PC
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)

ss.

County of San Juan)

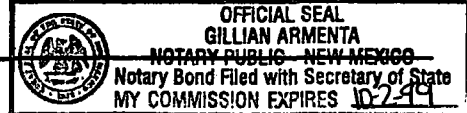
Patsy Clugston being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999

Gillian Armenta
Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bohlen</u>	Title <u>P.E. Speer</u>	Date <u>7-20-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2005935869

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 32-7 Unit #91	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-045-29877	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		10. FIELD AND POOL, OR WILDCAT S. Los Pinos Fruitland Sands PC	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F, 1475' FNL & 1470' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 33, T32N, R7W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5/23/99		16. DATE T.D. REACHED 5/28/99	
17. DATE COMPL. (Ready to prod.) 6/13/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6670'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3890'	
21. PLUG, BACK T.D., MD & TVD 3856'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs - 3445' - 3747'		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gas Spectrum Log		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#, K-55	277'	12-1/4"
2-7/8"	6.5# J-55	3858'	7-7/8"
			1st stage-L-205 sx 264cf C1H
			tail - 478 sx (1376 cf) C1H
			2nd stage - 500' sx (56 cf) C1H
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
31. PERFORATION RECORD (Interval, size and number) Pictured Cliffs - @ 1 spf .36# dia. 3445', 3451', 3461', 3465', 3477', 3485', 3492', 3523', 3547', 3588', 3606', 3615', 3626', 3656', 3747', 3761' Total 16 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3445' - 3761'		500 gal 15% HCL	
3445' - 3761'		25 bbl pad 2% KCL, 99,500 20/40	
		Brady sand, 65 Quality foam-total	
		600,000 N2 scf & 652 bbls fluid	
33. PRODUCTION			
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 6/13/99	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD
OIL - BBL.	GAS - MCF. 3507 mcf	WATER - BBL. 0 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 546 psi	CALCULATED 24-HOUR RATE	OIL GRAVITY - API (CORR.)
OIL - BBL.	GAS - MCF. 3507 mcf	WATER - BBL. 0 bwpd	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Note: This is a slimhole, tubeless completion. SI waiting on approvals			
TEST WITNESSED BY T. D. Bowker			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

TITLE

Regulatory Assistant

ACCEPTED FOR RECORD
DATE 6/15/99

*(See instructions and spaces for Additional Data on Reverse Side)

JUN 17 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON FIELD OFFICE
BY

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 1475' FNL & 1470' FWL
Section 33, T32N, R7W

5. Lease Designation and Serial No.

SF-078543

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #91

9. API Well No.

30-045-29877

10. Field and Pool, or exploratory Area

S. Los Pinos
Fruitland Sands PC

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/23/99

MIRU Key Energy #37. Spud 12-1/4" hole @ 2130 hrs 5/23/99. Drilled ahead to 282'. Circ. hole. RIH w/8-5/8" 24#, K-55 casing and set @ 277'. RU BJ to cement. Pumped 10 bbs mud clean and 10 bbls water spacer ahead of 205 sx (246 cf) C1 H cement w/2% CaCl2 & 1/4#/sx Cello-flake, mixed at 15.6 ppg w/1.20 yield, rate 3 bpm @ 100 psi. Dropped wood plug & displace w/16 bbls water. Circulated 8 bbls (45 cf) cement to surface. WOC. NU WH & BOP & lines. PT casing, blind rams, valves to 200 psi 3 min and 2000 psi for 10 minutes. Good test.

APD/ROW

14. I hereby certify that the foregoing is true and correct.

Signed

Fatsy Clugston

Title

Regulatory Assistant

Date

5/25/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

JUN 02 1999

* See Instruction on Reverse Side

OPERATOR

FARMINGTON FIELD OFFICE
BY SM

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650107	12001	PHILLIPS PETROLEUM COMPANY	0.686049	SAN JUAN 32-7 PC UNIT #90 & 91
A650107	69378	WILLIAMS PRODUCTION COMPANY	0.313951	SAN JUAN 32-7 PC UNIT #90 & 91

