

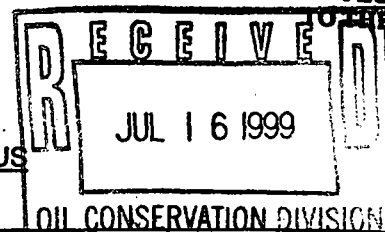
Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address

Phillips Petroleum Company
5525 Hwy. 64
Farmington, NM 87401

OORID Number

017654

Contact Party

Patsy Clugston

Phone

505-599-3454

Property Name

San Juan 32-7 Unit

Well Number

205

API Number

30-045-29607

UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
M	22	32N	7W	791	South	1073	West	San Juan

II. Date/Time Information

Spud Date

4/22/99

Spud Time

1500 hrs

Date Completed

5/17/99

Pool

Basin Fruitland Coal

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of New Mexico)

ss.

County of San Juan)

Patsy Clugston being first duly sworn, upon oath states:

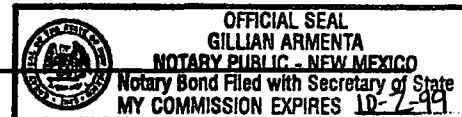
- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature

Title Regulatory AssistantDate 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999.

William Armenta
Notary Public



My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature

Title

P.E. Spec.

Date

7-20-99

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005936020

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 791' FSL & 1073' FWL
Section 22, T32N, R7W

5. Lease Designation and Serial No.

SF-078459

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #205

9. API Well No.

30-045-29607

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/21/99

MIRU Key Energy #37. Spud 12-1/4" hole @ 1500 hrs 4/22/99. Drilled ahead to 380'. RIH w/9-5/8" 36#. K-55 casing and set @ 376'. RU BJ to cement. Pumped 10 bbls mud clean, 10 bbls water spacer, then pumped 185 sx (222 cf) Class H cement w/2% CaCl₂, 1/4#/sx Cello-flake, mixed at 15.6 ppg w/1.20 yield. Dropped wood plug & displaced with 27 bbls water. Plug down @ 0910 hrs with 200 psi. Had 6 bbls cement returns to surface. WOC. NU WH & NU BOPs. PT casing, blind rams, & valves - 200 psi 3 minutes and 1500 psi for 10 minutes. Good test.

RECEIVED
BLM
APR 26 PM 3:06
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Felipe Chagaton

Title

Regulatory Assistant

Date

4/26/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 28 1999

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY Sm

OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		5. LEASE DESIGNATION AND SERIAL NO. SF-078459	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESERV <input type="checkbox"/> Other _____		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit M, 791' FSL & 1073' FWL At top prod. interval reported below Same as above At total depth Same as above		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company		14. PERMIT NO.		7. UNIT AGREEMENT NAME 2 San Juan 32-7 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		DATE ISSUED		8. FARM OR LEASE NAME, WELL NO. San Juan 32-7 Unit #205	
15. DATE SPUNDED 4/22/99		16. DATE T.D. REACHED 4/27/99		9. API WELL NO. 30-045-29607	
17. DATE COMPL. (Ready to prod.) 5/17/99		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6515' prepared GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3256'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 22, T32N, R7W	
21. PLUG, BACK T.D., MD & TVD 3256'		22. IF MULTIPLE COMPL., HOW MANY*		12. COUNTY OR PARISH San Juan.	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		13. STATE NM	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 3126' - 3216'		25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Mud log	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) Basin Fruitland Coal @ 4 spf (.75") holes 3126' - 3143' (17'); 3164' - 3180' (16'); 3198' - 3216' (18'); 51 Total feet Total 204 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3115' - 3256' AMOUNT AND KIND OF MATERIAL USED Underreamed only 6-1/4" hole to 9-1/2" hole	
33. PRODUCTION DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals		35. TEST WITNESSED BY David Green	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		37. LIST OF ATTACHMENTS		38. SIGNED Patsy Clayton TITLE Regulatory Assistant	

*(See instructions and spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
DATE 5/17/99

MAY 20 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. FARMINGTON FIELD OFFICE
OPERATOR BY Sm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2277	2397	Sandstone			
Kirtland Sh	2397	3067	Shale and sandstone			
Fruitland Fm	2397	3127	Shale, sandstone & coal			
Fruitland Coal	3127	3262	Shale & coal			
			These tops are estimated, no open hole logs run.			

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650446	12001	PHILLIPS PETROLEUM COMPANY	0.820000	SAN JUAN 32-7 UNIT #205 FC
A650446	69378	WILLIAMS PRODUCTION COMPANY	0.180000	SAN JUAN 32-7 UNIT #205 FC