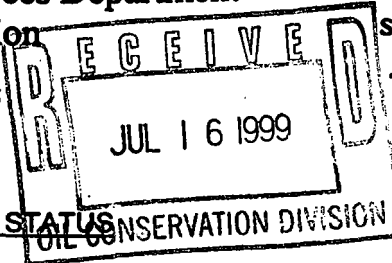


District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Artesia, NM 87410  
District IV - (505) 827-7131

## Energy Minerals and Natural Resources Department

## Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

## APPLICATION FOR NEW WELL STATUS OIL CONSERVATION DIVISION

## I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 32-7 Unit					Well Number 241		API Number 30-045-29546	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
G	21	32N	7W	2234	North	1841	East	San Juan

## II. Date/Time Information

Spud Date 3/27/99	Spud Time 1500 hrs	Date Completed 4/21/99	Pool Basin Fruitland Coal
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

## V. AFFIDAVIT:

State of New Mexico )  
County of San Juan ) ss.

Patsy Clugston being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999.

Gillian Armenta  
Notary Public



My Commission expires:

## FOR OIL CONSERVATION DIVISION USE ONLY:

## VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Hahly</u>	Title <u>P.E. Spec.</u>	Date <u>7-20-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV2005936325

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-045-29546
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name San Juan 32-7 Unit
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> OTHER	8. Well No. 32-7 Unit #241
2. Name of Operator Phillips Petroleum Company	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator 5525 Highway 64, NBU 3004 Farmington, NM 87401	
4. Well Location Unit Letter <u>G</u> : <u>2234</u> Feet From The <u>North</u> Line <u>1841</u> Feet From The <u>East</u> Line	

Section <u>21</u>	Township <u>32N</u>	Range <u>7W</u>	NMPM	San Juan	County
10. Date Spudded 3/27/99	11. Date T.D. Reached 4/2/99	12. Date Compl.(Ready to Prod.) 4/21/99	13. Elevations(DF & RKB, RT, GR, etc.) 6369' prepared GL	14. Elev. Casinghead	
15. Total Depth 3094'	16. Plug Back T.D. 3094'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	20. Was Directional Survey Made no	
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3010' - 3088'				22. Was Well Cored no	
21. Type Electric and Other Logs Run Mud log					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#. J-55	373'	12-1/4"	185 sx C1 H	10 bbls-surf.
7"	20#. J-55	2980'	8-3/4"	L-250 sx 35/65 POZ	0 bbls - surf.
				T-90 sx C1 H	TOC - 700'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	2951	3091'	n/a		2-3/8"	3050'	no
15.5# J-55	(140' total)				4.7#		

26. Perforation record (interval, size, and number) Basin Fruitland Coal - 38' @ 4 spf = 152 holes 3010' - 3016'(6'); 3018' - 3026'(8') 3046' - 3064'(18'); 3082' - 3088'(6')	27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC. DEPTH INTERVAL 2992' - 3094' AMOUNT AND KIND MATERIAL USED Underreamed only 6-1/4" hole to 9-1/2" hole
--	--

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI	
Date of Test 4/19/99	Hours Tested 1 hr-pitot	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 3090 mcf	Gas - MCF 80 bwpd	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure SI-775 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3090 mcf	Water - Bbl. 80 bwpd	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI - waiting on approvals.	Test Witnessed By Drew Bates
--	---------------------------------

30. List Attachments
----------------------

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Patsy Clugston</u>	Printed Name <u>Patsy Clugston</u>	Title <u>Regulatory Asst.</u>	Date <u>4/22/99</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

### Northeastern New Mexico

T. Ojo Alamo _____ 2110	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 2230	T. Penn. "C" _____
T. Pictured Cliffs _____ 3135	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

### LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2110	2230	120	Sandstone				
2230	2875	645	Shale & sandstone				
2875	2965	90	Shale, sandstone, coal				
2965	3070	105	Shale and coal				
3135							
<p>These tops are estimate. No open hole logs run.</p>							

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-045-29546	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 32-7 Unit 009260	
8. Well No. SJ 32-7 Unit #241	9. Pool name or Wildcat Basin Fruitland Coal 71629
4. Well Location Unit Letter <u>G</u> : <u>2234'</u> Feet From The <u>North</u> Line and <u>1841'</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO OPEN UP A NEW DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ 017654

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington NM 87401

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Spud Report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/26/99

MIRU Key Energy #53. Spud 12-1/4" hole @ 1500 hr 3/27/99. Drilled to 375'. Circulated hole. RIH w/9-5/38" 36#, J-55 casing & set @ 373'. RU BJ to cement. Pumped 10 bbls mud clean and 10 bbls water ahead of 185 sx C1 H w/2% CaCl2 and 1/4#/sx Celloflake mixed at @ 15.6 ppg w/1.20 cf/sx yield. Displace wood plug with 25 bbls water. Circulated 10 bbls (56 cf) cement to surface. Plug down 0852 hrs 3/28/99. WOC. NU WH & NU BOP. PT manifold and casing to 200 psi for 3 minutes and 1500 psi for 10 min. Held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 3/29/99  
TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAR 31 1999

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

PROP #	Party Uid	Name	WI	WELL NAME/FORMATION
A650444	12001	PHILLIPS PETROLEUM COMPANY	0.820000	SAN JUAN 32-7 UNIT #241
A650444	69378	WILLIAMS PRODUCTION COMPANY	0.180000	SAN JUAN 32-7 UNIT #241