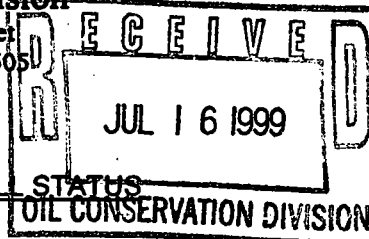


## Energy Minerals and Natural Resources Department

## Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131



SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

## APPLICATION FOR NEW WELL STATUS

## I. Operator and Well

Operator name & address Phillips Petroleum Company 5525 Hwy. 64 Farmington, NM 87401							OGRID Number 017654	
Contact Party Patsy Clugston							Phone 505-599-3454	
Property Name San Juan 32 Fed 8						Well Number #1	API Number 30-045-29796	
UL	Section	Township	Range	Feet From The	North/South Line	Feet From The	East/West Line	County
L	8	32N	9W	1845	South	1065	West	San Juan

## II. Date/Time Information

Spud Date 2/5/99	Spud Time 0800 hrs	Date Completed 3/4/99	Pool Basin Fruitland Coal
---------------------	-----------------------	--------------------------	------------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

## V. AFFIDAVIT:

State of New Mexico )

ss.

County of San Juan )

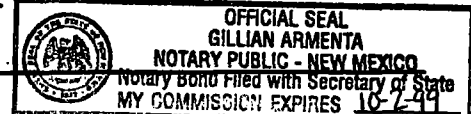
Patsy Clugston being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature Patsy Clugston Title Regulatory Assistant Date 7/6/99

SUBSCRIBED AND SWORN TO before me this 6th day of July, 1999

Gillian Armenta  
Notary Public



My Commission expires:

## FOR OIL CONSERVATION DIVISION USE ONLY:

## VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Pahl</u>	Title <u>P.E. Spee</u>	Date <u>7-20-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/20/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005936388

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other  
instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

SF-078687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

Unit L. 1845' FSL &amp; 1065' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2/5/99

16. DATE T.D. REACHED

2/10/99

17. DATE COMPL. (Ready to prod.)

3/4/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6810' prepared GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

3548'

21. PLUG, BACK T.D., MD &amp; TVD

3548'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Fruitland Coal - coal interval 3340' - 3548'

25. WAS DIRECTIONAL  
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud log only

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	370'	12-1/4"	185 sx (222 cf) C1 H	16 bbls-surf.
7"	20#, K-55	3335'	8-3/4"	L-425 sx 35/65 POZ C1 H	
				T-100 sx Class H	20 bbls-surf

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3516'	
					4.7#		

31. PERFORATION RECORD (Interval, size and number)

Open hole coal interval 3340' - 3548'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

Underreamed only

3340' - 3548'

6-1/4" hole to 9-1/2"

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
3/1/99	1-1/2 hrs	2"-pitot			2039 mcfd	50 bwpd	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
	SI - 520 psi			2039 mcfd	50 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on approvals

ACCEPTED FOR RECORD

A1 Rector

35. LIST OF ATTACHMENTS

MAR 09 1999

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

FARMINGTON FIELD OFFICE

BY

DATE 3/9/99

\*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1841	1891	Sandstone			
Kirtland	1891	3161	Shale and sandstone			
Fruitland	3161	3196	Shale, coal and sandstone			
Fruitland Coal	3196	3541	Shale & coal			
Pictured Cliffs	3546					
			All tops are estimated, no open hole logs run			



<b>PROP #</b>	<b>Party Uid</b>	<b>Name</b>	<b>WI</b>	<b>WELL NAME/FORMATION</b>
A650438	12001	PHILLIPS PETROLEUM COMPANY	0.820000	SAN JUAN 32 FED 8 #1
A650438	69378	WILLIAMS PRODUCTION COMPANY	0.180000	SAN JUAN 32 FED 8 #1