

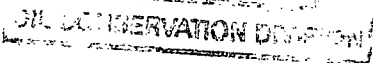
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1053 Form C-142
Date 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE**

JUL 26 1999



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Xeric Oil & Gas Corporation PO Box 352 Midland, Texas 79702							OGRID Number 025482	
Contact Party Glenda Hunt							Phone 915-683-3650	
Property Name Lisa State					Well Number #1	API Number 30-025-34559		
UL A	Section 19	Township 20S	Range 36E	Feet From The 660'	North/South Line North	Feet From The 660'	East/West Line East	County Lea

II. Date/Time Information

Spud Date 3/31/99	Spud Time 4:00PM	Date Completed 4/17/99	Pool Eumont-Yates-Seven Rivers-Queen
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- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. **AFFIDAVIT:**

State of Texas)
County of Midland) ss.

R.C. Barnett being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature R.C. Barnett Title President Date 7-23-99

SUBSCRIBED AND SWORN TO before me this 23rd day of July, 1999.



Patti L. Pullen
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Kelly</u>	Title <u>P.E. Spec.</u>	Date <u>7-28-99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/29/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PV2V2005936648

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34559

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.

A 1375-45

Lease Name or Unit Agreement Name

Lisa State

Well No.

1

Pool name or Wildcat

Eumont Y-SR-Q

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☒

GAS WELL ☐

OTHER

Name of Operator

Xeric Oil & Gas Corporation

Address of Operator

P.O. Box 352 Midland, Texas 79702

Well Location

Unit Letter A 660 Feet From The North Line and 660 Feet From The East Line

Section 19 Township 20S Range 36E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3626 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud & set casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/31/99 - Spud 12 1/4" hole @ 4:00 PM CST - drill w/ fresh water and TD @ 420'

RIH w/ 9 jts 8 5/8" - 24# - J55 casing to a setting depth of 400'

Cement w/ 260 sx class "c" + 2% CacI2 - circulate 104 sx to surface - WOC 14 hrs & test BOP's to 2000 psi

4/08/99 - TD 7 7/8" hole @ 4890' - Run open hole logs

RIH w/ 121 jts (4900') - 5 1/2" - 15.50# - K55 - ST&C casing to a setting depth of 4890'

Cement w/ 775 sx 35.65:6 class "c" + 5% salt + 1/4 ppg celloflake - tail w/ 450 sx "c" + fluid loss additives

Cement did not circulate

4/12/99 - RU WL and run CBL from PBTD of 4842' to 2500' - TOC @ 280'

Ready to begin completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael G. Mooney

TITLE

Consulting Engineer

DATE 04-20-99

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY

ORIGINAL SIGNED BY CHIEF WILLIAMS

DATE

APR 26 1999

CONDITIONS OF APPROVAL, IF ANY:

APR 26 1999

Submit to Appropriate
District Office
State Lease - 3 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34559

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A - 1375-45

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

7. Lease Name or Unit Agreement Name

Lisa State

2. Name of Operator
Xeric Oil & Gas Corporation

8. Well No.
1

3. Address of Operator
P. O. Box 352 Midland, Texas 79702

9. Pool name or Wildcat
Eumont Y-SR-Q

4. Well Location
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line
Section 19 Township 20S Range 36E NMPM Lea County

10. Date Spudded 03/31/99 11. Date T.D. Reached 04/08/99 12. Date Compl. (Ready to Prod.) 04/17/99 13. Elevations (DF & RKB. RT, GR, etc.) 3626 GR 14. Elev. Casinghead 3626

15. Total Depth 4890 16. Plug Back T.D. 4530 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3960' - 3995' Seven Rivers 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Dual Laterolog, Micro Laterolog, Compensated Neutron Log 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	400	12 1/4	260 sx "c"	0
5 1/2	15.5	4890	7 7/8	1225 sx "c"	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	3922	none

26. Perforation record (interval, size, and number)
3960' - 3995' - 140 holes
0.41" dia.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4560'-4570'	1500 gals 15% NEFE
3960' - 3995'	1500 gals 15% NEFE + 20% MEOH
	52,000# - 70Q foam frac

28. **PRODUCTION**

Date First Production 04/17/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-In) Prod	
Date of Test 04/21/99	Hours Tested 24	Choke Size 40	Prod'n For Test Period	Oil - BbL 300	Gas - MCF 450	Water - BbL 120	Gas - Oil Ratio 1500	
Flow Tubing Press. 125	Casing Pressure 600	Calculated 24- Hour Rate	Oil - BbL 300	Gas - MCF 450	Water - BbL 120	Oil Gravity - API - (Corr.) 39.6		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Roy Peugh

30. List Attachments
Deviation Survey, Electric Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Michael G. Mooney Title Consulting Engineer Date 04/23/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1859.0	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3580.0	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3865.0	T. Devonian	T. Menefee	T. Madison
T. Queen	4460.0	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 3960 to 3995
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0.0	400.0	400.0	Sand - caliche
400.0	1859.0	1459.0	sand & chert
1859.0	3580.0	1721.0	salt & anhydrite
3580.0	4890.0	1310.0	sand, dolomite, anhydrite

PROPERTY	PROPERTY NAME	EFFECTIVE		OWNER	OWNER NAME	D.D.I.	PREPAYMENT	COST	AFIL
		DECK	DATE				LEASE WELL	CTR.	CODE
021610-001	LISA STATE #1	1	**BASE**	9999803	GERONIMO HOLDING CORPORATION	0.23992035	021610-001	0	Y
Base Deck				BA772	R.C. BARNETT	0.03998673	021610-001	0	N
				BA790	PERRY R BASS	0.18692211	021610-001	0	N
				CH110	MARK A. CHAPMAN	0.04618030	021610-001	0	N
				CO577	MAX W. COLL II	0.00045360	021610-001	0	N
				CO578	JON F. COLL	0.00045360	021610-001	0	N
				CO579	JAMES N. COLL	0.00045360	021610-001	0	N
				CO580	CHARLES H. COLL	0.00045360	021610-001	0	N
				FA575	FALCON CREEK RESOURCES, INC.	0.33618541	021610-001	0	N
				LE968	LEWIS OIL & GAS, INC.	0.01999336	021610-001	0	N
				PH431	PHILLIPS PETROLEUM COMPANY	0.02903052	021610-001	0	N
				PO390	POGAR PETROLEUM, LTD.	0.03998673	021610-001	0	N
				RO232	ROCKY MOUNTAIN RESOURCES	0.05998009	021610-001	0	N
				*** DECK TOTAL	13 OWNERS	1.00000000			

_____ RESEARCHER'S SIGNATURE