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Spud Date 2/18/99	Spud Time 2:00 PM	Date Com 03/20	<b>leted F</b> /99	Hous	e Drink	kard-		
III. Attach copie	s of Form C-103 or Fea	deral Form	3160-5 showin	ng date/time	e of drilling	g comm	enced an	d Form C-105 or Federa
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NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         ERFORM REMEDIAL WORK       PLUG AND ABANDON	NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         RRORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         IMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ANBANDONMENT         ILL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ANBANDONMENT         ILL OR ALTER CASING       OTHER:       OTHER:       ICL OR ALTER CASING         IPHER:       OTHER:       OTHER:       ICL OR ALTER CASING TEST AND CEMENT JOB         Describe Proposed of Completed Operations (Clearly state all partment details, and give partment dates, including estimated date of starting any proposed only see RULE 1103.       OTHER:         Describe Proposed of Completed Operations (Clearly state all partment details, and give partment dates, including estimated date of starting any proposed only see RULE 1103.       Proposed         VP1999 - TD 12 1/4" hole (@ 1615 - Run 38 its - 8 5/6" - 24# - K55 ST&C casing to a setting depth of 1615'       Cement will (Lead) 590 sx 'C' + 4% get + 2% Cact2 - Circulated 178 sx cement to surface - WOC 18 hrs - Test BOP's to 2000 psi         W03/89 - TD 7 //8" hole (@ 7560' - run open hole logs - decide to run casing       W04/49 - Run 169 its - 5 1/2" - 17" - 155 & N80 cag to a setting depth of 7446' - cement w/ (Lead) 1100 ex 50:50:2         Class "C' + 6% saft - (Tai) w/ 500 ax 35:55:6 class "H' + 1/4 ppg celloftake - circulate 17 ex to surface       W05/69 - RDMO drilling rig - ready for completion attempt <tr< td=""><td></td><td></td><td>ther DF, RKB, RT, GR, etc.)</td><td></td><td></td></tr<>			ther DF, RKB, RT, GR, etc.)		
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		CONDITIONS OF APPROVAL, IF ANY:		IIIUE		
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SUNDAY, JULY 18, 1999 4.09 PM Submit to Appropriate State of New Mexico Form C-105 **District Office** Energy, Minerals and Natural Resources Department Revised 1-1-89 State Lease - 6 copies Fee Lease - 5 copies DISTRICT | WELL API NO. **OIL CONSERVATION DIVISION** P.O. Box 1980, Hobbs, NM 88240 30-025-34570 2040 Pacheco St. DISTRICT II P.O. Drawer DD, Artesla, NM 88210 5. Indicate Type of Lease Santa Fe. NM 87505 FEE 🕅 STATE 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 Ν/Δ WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER b. Type of Completion: Paige WORK NEW OIFF RESVR DOTHER WELL X 2. Name of Operator 8. Well No. Xeric Oil & Gas Corporation 1 3. Address of Operator 9. Pool name or Wildcal Wildcat : Drinkard-Abo P. O. Box 352 , Midland , Texas 79702 4. Well Location Ρ 660 South 330 East Feet From The Unit Letter Feet From The Line and Line Section Township 20S 13 Range 38F . NMPM i ea County 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Eley, Casinghead 02/18/99 03/03/99 03/20/99 3554 3554 GR 15. Total Depth 17. If Multiple Compl. How 16. Plug Back T.D. 18. Intervals Rotary Tools Cable Tools Many Zones? **Drilled By** 7560 7560 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name 6810' - 6946' - Drinkard . 7446' - 7560' - Abo Yes 21: Type Electric and Other Logs Run 22. Was Well Cored No DLL W/ MSFL + CNL 23. CASING RECORD (Report all strings set in well) HOLE SIZE CASING SIZE WEIGHT LB/FT. DEPTH SET CEMENTING RECORD AMOUNT PULLED 8 5/8 1615 12 1/4 790 sx class c 24 51/2 17 7446 7 7/8 1600 sc class h 24. LINER RECORD **TUBING RECORD** 25. SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8 7500 27. ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED 6810' - 6946' - 0.41" - 45 holes DEPTH INTERVAL 7446' - 7560' open hole - 7 7/8" 2000 gals 15% + 98,000# 20/40 sand 6810'-6946' 7446' - 7560' 6000 gais 15% gelled acid 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Pumping - 2 x 1.5 x 16 RHBC insert pump Prod 03/20/99 Water - BbL. Gas · Oil Ratio **Date of Test Choke Size** Prod'n For Oil - BbL. Gas - MCF **Hours** Tested **Test Period** N/A 24 15 20 60 1333 07/01/99 Calculated 24-Flow Tubing Press. Casing Pressure OI - BOL. Gas - MCF Water - BbL. Oil Gravity - API - (Corr.) Hour Rate 60 35 N/A 15 20 39.9 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold - Dynegy Midstream Services **Mike Mooney** 30, List Attachments Deviation Survey - set of open hole logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Mech & Marcing Printed Michael G. Mooney Date 07/08/99 Tide Consulting Engineer

Wichael Mooney 9156974256

p.03

6580.0

7560.0

3010.0

6580.0

3570.0

980.0

sand, dolomite, anhydrite

dolomite

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105,

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## **Southeastern New Mexico**

## Northwestern New Mexico

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XERIC OIL & GAS CORPORATION

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J.I.B. DIVISION OF INTEREST LISTING ALL DECKS

PROPERTY	PROPERTY NAME	DECK	EFFECTIVE DATE	OWNER	OWNER NAME	D.D.I.	PREPAYMENT LEASE WELL	COST CTR.	AFIL CODE
				-					
021114-001	PAIGE #1	1	**BASE**	9999803	GERONIMO HOLDING CORPORATION	0.21666666	021114-001	0	Y
Base Deck				BA772	R.C. BARNETT	0.03400000	021114-001	0	N
				FL431	GARY A FLINN, MD	0.05000000	021114-001	0	N
				GO213	SHANNON GOBLE	0.01000000	021114-001	0	N
				HE618	JOHN H HENDRIX CORPORATION	0.25000000	021114-001	0	N
			÷	LE968	LEWIS OIL & GAS, INC.	0.03400000	021114-001	0	N
				PO390	POGAR PETROLEUM, LTD.	0.19266667	021114-001	0	N
				R0232	ROCKY MOUNTAIN RESOURCES	0.19266667	021114-001	0	N
				R0241	ROCK PRODUCTS, INC.	0.02000000	021114-001	0	N
				*** DECH	K TOTAL 9 OWNERS	1.00000000			

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