

District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1055 Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE

JUL 26 1999

OIL CONSERVATION DIVISION APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address Xeric Oil & Gas Corporation PO Box 352 Midland, Texas 79702							OGRID Number 025482	
Contact Party Glenda Hunt							Phone 915-683-3650	
Property Name Paige					Well Number #1		API Number 30-025-34570	
UL P	Section 13	Township 20S	Range 38E	Feet From The 660'	North/South Line South	Feet From The 330'	East/West Line East	County Lea

II. Date/Time Information

Spud Date 2/18/99	Spud Time 2:00 PM	Date Completed 03/20/99	Pool House Drinkard
----------------------	----------------------	----------------------------	------------------------

III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of Texas)

SS.

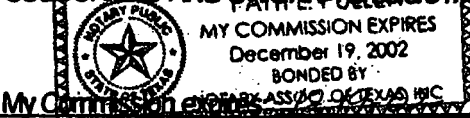
County of Midland)

R.C. Barnett being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature R.C. Barnett Title President Date 7-23-99

SUBSCRIBED AND SWORN to before me this 23rd day of July, 1999.



Patti L. Pullen
Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Bailey</u>	Title <u>P.E. Spec.</u>	Date <u>7-28-99</u>
---------------------------------	----------------------------	------------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 7/29/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

7V2V2005938180

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34570

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator
Xeric Oil & Gas Corporation

Address of Operator
P.O. Box 352, Midland, Texas 79702

Well Location

Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line

Section 13 Township 20S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3554 GR

Lease Name or Unit Agreement Name
Paige

Well No.
1

Pool name or Wildcat
Wildcat - Abo

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/18/99 - Spud 12 1/4" hole w/ fresh water mud @ 2:00 PM CST

2/19/99 - TD 12 1/4" hole @ 1615' - Run 38 Jts - 8 5/8" - 24# - K55 ST&C casing to a setting depth of 1615'
Cement w/ (Lead) 590 sx "c" + 4% gel + 2% CacI2 - (Tail) 200 sx class "c" + 2% CacI2 - circulated
178 sx cement to surface - WOC 12 hrs - Test BOP's to 2000 psi

3/03/99 - TD 7 7/8" hole @ 7560' - run open hole logs - decide to run casing

3/04/99 - Run 169 Jts - 5 1/2" - 17" - J55 & N80 csg to a setting depth of 7446' - cement w/ (Lead) 1100 sx 50:50:2
class "c" + 6% salt - (Tail) w/ 500 sx 35.65:6 class "H" + 1/4 ppg celloflake - circulate 17 sx to surface

3/05/99 - RDMO drilling rig - ready for completion attempt

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consulting Engineer

DATE 04-23-99

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/683-3171

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-34570

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

N/A

7. Lease Name or Unit Agreement Name

Paige

8. Well No.

1

9. Pool name or Wildcat

Wildcat : Drinkard-Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address of Operator

P. O. Box 352, Midland, Texas 79702

4. Well Location

Unit Letter P : 660 Feet From The South Line and 330 Feet From The East Line

Section 13 Township 20S Range 38E NMPM Lea County

10. Date Spudded

02/18/99

11. Date T.D. Reached

03/03/99

12. Date Compl. (Ready to Prod.)

03/20/99

13. Elevations (DF & RKB, RT, GR, etc.)

3554 GR

14. Elev. Casinghead

3554

15. Total Depth

7560

16. Plug Back T.D.

7560

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6810' - 6946' - Drinkard, 7446' - 7560' - Abo

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

DLL w/ MSFL + CNL

22. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1615	12 1/4	790 sx class c	
5 1/2	17	7446	7 7/8	1600 sc class h	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7500	

26. Perforation record (interval, size, and number)

6810' - 6946' - 0.41" - 45 holes
7446' - 7560' open hole - 7 7/8"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6810' - 6946'	2000 gals 15% + 98,000# 20/40 sand
7446' - 7560'	6000 gals 15% gelled acid

28. PRODUCTION

Date First Production 03/20/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 x 1.5 x 16 RHBC insert pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 07/01/99	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 20	Water - Bbl. 60	Gas - Oil Ratio 1333
Flow Tubing Press. N/A	Casing Pressure 35	Calculated 24- Hour Rate	Oil - Bbl. 15	Gas - MCF 20	Water - Bbl. 60	Oil Gravity - API - (Corr.) 39.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - Dynegy Midstream Services

Test Witnessed By

Mike Mooney

30. List Attachments

Deviation Survey - set of open hole logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Michael G. Mooney

Printed Name

Michael G. Mooney

Title

Consulting Engineer

Date

07/08/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1585.0	T. Canyon	
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates	2880.0	T. Miss	
T. 7 Rivers	3010.0	T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4280.0	T. Simpson	
T. Glorieta	5585.0	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinebry	6040.0	T. Gr. Wash	
T. Tubb	8580.0	T. Delaware Sand	
T. Drinkard	8787.0	T. Bone Springs	
T. Abo	7164.0	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permain _____	T. _____
T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4280	to 4475	No. 3, from 6580	to 6650
No. 2, from 6040	to 6250	No. 4, from 6787	to 7560

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	1585.0	1585.0	Sand - caliche				
1585.0	2880.0	1295.0	salt & anhydrite				
2880.0	3010.0	140.0	sand & chert				
3010.0	6580.0	3570.0	sand, dolomite, anhydrite				
6580.0	7560.0	980.0	dolomite				

PROPERTY	PROPERTY NAME	EFFECTIVE		OWNER	OWNER NAME	PREPAYMENT		COST	AFIL
		DECK	DATE			D.D.I.	LEASE WELL		
021114-001	PAIGE #1	1	**BASE**	9999803	GERONIMO HOLDING CORPORATION	0.21666666	021114-001	0	Y
Base Deck				BA772	R.C. BARNETT	0.03400000	021114-001	0	N
				FL431	GARY A FLINN, MD	0.05000000	021114-001	0	N
				GO213	SHANNON GOBLE	0.01000000	021114-001	0	N
				HE618	JOHN H HENDRIX CORPORATION	0.25000000	021114-001	0	N
				LE968	LEWIS OIL & GAS, INC.	0.03400000	021114-001	0	N
				PO390	POGAR PETROLEUM, LTD.	0.19266667	021114-001	0	N
				RO232	ROCKY MOUNTAIN RESOURCES	0.19266667	021114-001	0	N
				RO241	ROCK PRODUCTS, INC.	0.02000000	021114-001	0	N
				*** DECK TOTAL	9 OWNERS	1.00000000			

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50
51
52
53
54
55
56
57
58
59
60
61
62
63
64
65
66
67
68
69
70
71
72
73
74
75
76
77
78
79
80
81
82
83
84
85
86
87
88
89
90
91
92
93
94
95
96
97
98
99
100