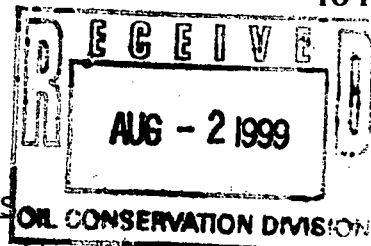


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

1061
Form C-142
Date 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO THE SANTA FE
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well								
Operator name & address: Devon Energy Corporation (Nevada) 20 North Broadway, Suite 1500 Oklahoma City, OK 73102						OGRID Number 006317		
Contact Party: Marvinette Ponder						Phone (405) 552-4722		
Property Name: State "BW" Com					Well Number 4	API Number 30-015-30584		
UL 0	Section 27	Township 18S	Range 28E	Feet From The 740	North/South Line South Line	Feet From The 2264	East/West Line East Line	County Eddy County

II. Date/Time Information			
Spud Date 3/18/99	Spud Time 6:00 AM	Date Completed 5/5/99	Pool Travis (Upper Penn)

- III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.
- IV. Attach a list of all working interest owners with their percentage interests.
- V. AFFIDAVIT:

State of OK)
County of Canadian) SS.
Marvinette Ponder, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced well.
2. To the best of my knowledge, this application is complete and correct.

Signature Marvinette Ponder Title Regulatory Coordinator Date 7/29/99

SUBSCRIBED AND SWORN TO before me this 29 day of July, 1999.

Robert D. Bumpers
Notary Public

My Commission expires: 3-7-2003

FOR OIL CONSERVATION DIVISION USE ONLY:

- VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature <u>Mark Ruhlman</u>	Title <u>P.E. Spec.</u>	Date <u>8.3.99</u>
----------------------------------	----------------------------	-----------------------

- VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: 8/4/99

NOTICE: The operator must notify all working interest owners of this New Well certification.

PVZV 2005938626

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30584

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER _____

b. Type of Completion:

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☐

OTHER _____

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter O : 740 Feet From The SOUTH Line and 2264 Feet From The EAST Line

Section 27

Township 18S

Range 28E

NMPM

EDDY County

10. Date Spud

03-18-1999

11. Date T.D. Reached

04-09-1999

12. Date Compl. (Ready To

Prod.) 05-05-1999

13. Elevations (DF, RKB, RT, GR, etc.)

GL 3564', DF 3577', KB 3578'

14. Elev. Casinghead

15. Total Depth, Md &

Tvd 10,050'

16. Plug, Back T.D.

9977'

17. If Multiple Compl., How

Many Zones? N/A

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), Of This Completion—Top, Bottom, Name

UPPER PENN 9673-9863'

20. Was Directional Survey Made

NO

21. Type Electric And Other Logs Run

Three Detector Litho-Density Comp. Neutron/NGT & Azimuthal Laterolog Micro-CFL/NGT logs

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 H-40	424'	17 1/2"	405 SX; TOC at surface	
8 5/8"	32 K-55	2799'	12 1/4"	1225 SX; TOC at surface	
5 1/2"	17 L-80 & J-55	10,049'	7 7/8"	1310 SX; TOC at 1574' CBL	
	DV tools at	6499' & 9434'			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" tubing		

25. TUBING RECORD

26. Perforation record (interval, size and number)

all perfs Upper Penn total 21 holes (.30" EHD)

9673-9679' w/4 shots

9751-9754' w/2 shots

9809-9811' w/2 shots, 9814-9822' w/5 shots

9840-9848' w/5 shots, 9859-9863' w/3 shots

27. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

9673-9863'

6000 gals 15% HCl + 100 BS

20,000 gals 20% gelled acid-frac

28

PRODUCTION

Date First Production

05-07-1999

Productions Method 1 (Flowing, gas lift, pumping—Size and type of pump)

PUMPING

Well Status (Prod or Shut-In)

PRODUCING

Date Of Test

06-08-1999

Hours Tested

24

Choke Size

Prod'n For

Test

Period

Oil—Bbl.

134

Gas—Mcf.

404

Water Bbl.

74

Gas-Oil Ratio

3015/1

Flow. Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil—Bbl.

134

Gas MCF.

404

Water—Bbl.

74

Oil Gravity-API (Corr.)

46.4°

29. Disposition Of Gas (Sold, Used For Fuel, Vented, Etc.)

SOLD

Test Witnessed By

Curtis Tolle

30. List Of Attachments

Logs, Deviation Survey report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Candace R. Graham

Printed

NAME CANDACE R. GRAHAM

Title ENGINEERING TECHNICIAN Date June 18, 1999

CG-WIO's 6/18/1999

I hereby certify that the rules of the Oil Conservation Division have been complied

with and that the information given above is true and complete to the best of my

knowledge and belief

OIL CONSERVATION DIVISION

DISTRICT I,
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30584

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE "BW" COM.

8. Well No.

4

9. Pool name or Wildcat

Travis (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter O 740 Feet From The SOUTH Line and 2264 Feet From The EAST Line

Section 27

Township 18S

Range 28E

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3564', DF 3577', KB 3578'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER: ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒ Completion

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

04-29-1999 thru 05-26-1999 NU BOP. Drld cmt and DV tools at 6499' and 9434'. Ran bit and casing scraper (on 2 7/8" tubing) to PBTD 9977'. Press tested csg to 2500 psi before and after. Circ'd hole clean and displaced with 2% KCl/packer fluid. RU Baker Atlas and ran CBL from 9958'-2600'. TOC at 1574'.

Perf'd Upper Penn at 9673-9679' w/4 shots, 9751-9754' w/2 shots, 9809-9811' w/2 shots, 9814-9822' w/5 shots, 9840-9848' w/5 shots, 9859-9863' w/3 shots; total 21 holes (.30" EHD). Set packer at 9538' (on 2 7/8" tubing). Swab tested. RU BJ Services.

Acidized perms 9673-9863' down tubing w/6000 gals 15% HCl + 10 BS at AIR 5.2 BPM w/4059 psi.

ISIP 2986 psi. Swabbed and flow tested to Upper Penn tank battery at State BW #2.

RU BJ Services. Acid-frac'd perms 9673-9863' down tubing w/20,000 gals gelled 20% HCl at AIR 19 BPM w/6350 psi. ISIP 2400 psi. Swabbed and flowed to frac tank to recover load. SI, waiting on pumping unit.

06-03-1999 to 06-04-1999 TOH w/packer. Ran 2 7/8" production tubing, SN set at 9933'. Ran rods and 2 1/2" x 1 3/4" x 22' pump. Began pump testing for potential test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE June 18, 1999

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Jim W. Gump 6A

TITLE

District Supervisor

DATE 6-22-99

Approved by

Conditions of approval, if any:

CG-WS-WIO's 7/12/1999

**New Mexico
Form C-142
Part IV**

State "BW" Com 4

<u>Owners Name</u>	<u>Interest</u>
Devon Energy Corp (Nevada)	<u>100</u>
Total	<u><u>100</u></u>

SF

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30584

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
STATE "BW" COG

8. Well No.

4

9. Pool name or Wildcat
Travis (Upper Penn)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location

Unit Letter O : 740 Feet From The SOUTH Line and 2264 Feet From The EAST Line

Section 27

Township 18S

Range 28E

NMPM

EDDY

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3564', KB 3578'

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud, setting casing strings, WOCU ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 03-18-1999 at 0730 hrs and drld a 17 1/2" hole to 425'. Ran 10 jts 13 3/8" 48# H-40 ST&C csg, set at 424'; cemented w/155 sx 35/65 Pozmix "C" + 250 sx Class "C" + topped w/ReadyMix; TOC at surface. WOC 23 hrs.

Drld 12 1/4" hole to 2800'. On 03-24-1999 ran 65 jts 8 5/8" 32# K-55 LT&C csg, set at 2799'; cemented w/1025 sx 35/65 Pozmix "C" + 200 sx Class "C"; TOC at surface. WOC 18 hrs.

Drld to 7 7/8" hole. Reached TD 10,050' at 0845 hrs 04-09-1999. Schlumberger ran Platform Express Three Detector Litho-Density Compensated Neutron/NGT and Azimuthal Laterolog Micro-CFL/NGT logs.

On 04-11-1999 ran 227 jts 5 1/2" 17# L-80 & 15.5# J-55 LT&C csg, set at 10,049'; cemented 1st stage w/140 sx Class H, opened DV tool at 9434'; 2nd stage w/300 sx Super "C" + 300 sx Class "H", opened DV tool at 6499'; 3rd stage w/470 sx 65/35/6 Pozmix + 100 sx Class "C". Calculated TOC at 2400'. Released rig at 0500 hrs 04-12-1999. WOCU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham

TITLE ENGINEERING TECHNICIAN

DATE April 29, 1999

TYPE OR PRINT NAME Candace R. Graham

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by Jim W. Green B67

TITLE District Supervisor

DATE 5-5-99

Conditions of approval, if any: