î i				1062
District 1 - (505) 393-6161 1625 N. French Dr	Energy Minary	New Mexico		Form C-142 Date 06/99
Hobbs, NM 88241-1980 <u>District 11</u> - (505) 748-1283	••	ls and Natural Re	-	SUBWITT ORIGINAL
811 S. First Artesia, NM 88210		l Conservation D 2040 South Pacheco S	84	B B E W TO THE SANTA FE
District 111 - (505) 334-6178 1000 Rio Brazos Road	ŗ	Santa Fe, New Mexico 8	1.1 H#	OFFICE
Aztec, NM 87410 <u>District IV</u> - (505) 827-7131		(505) 827-7131		AUG - 2 1999
			On	L CONSERVATION DIVISION
	APPL	LICATION FOR NEW W		And the state of t
I. Operator and We	ell			
Operator name & address Devon Energy	Corporation (Nevada	ره		OGRID Number
	adway, Suite 1500, (		K 73102	006137
Contact Party Marvinette Pc	onder			Phone (405) 552-4722
Property Name Turner "B"		·······	Well Number	API Number
UL Section Township	Range Feet From The			<u>  30-015-30211</u> West Line County
	31E 1050	North Line 2	<u>)  Wes</u>	t Line  Eddy County
Spud Date Sp 2/16/99 6:	pud TimeDate Con: 30 A.M.3/18/	/99 Grayb	urg-Jackson F	ield
	Form C-103 or Federal Form well was completed as a pro-	m 3160-5 showing date/	ime of drilling comm	nenced and Form C-105 or Federal Form
IV. Attach a list of all	ll working interest owners wit	th their percentage inter	ests.	
V. AFFIDAVIT:	/			
State of	<u>)</u> ss			
	ACIAN)			
MArvine He Ponde	, being first duly sworn, upor	n oath states:		
1. Lam the	e Operator, or authorized rep	presentative of the Oper	ator, of the above-re	eferenced well.
2. To the t	best of my knowledge, this a	K	$\Lambda$	nha laa
Signature	<u>λ μ C </u> Tit	the Unitory	Coordinator D	Jate
SUBSCRIBED AND SWC	)RN TO before me this $\frac{20}{2}$	day of	-, 1244.	_
	. ,	lie	ut osm	rang
My Commission expires:	3-9-2003	Notary Public		

FOR OIL CONSERVATION DIVISION USE ONLY:

VI.

CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

PVZV2005938686

Title Date Signature bee a

DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: VII.

NOTICE: The operator must notify all working interest owners of this New Well certification.

2	ber 1990)	ľ			T	STATE FTHE DMANAGI	INTE	RIOR		ice i n-		E DESIGNA	TION AND	SERIAL NO.
								PORT AND			6.IF I	NDIAN, AL	LOTTEE OI	R TRIBE NAME
	OF WEL	_	۵۱۲ well ON: <sup>۲۷۲</sup> ۲۰۰۰		UAS Well	<u> </u>		Other			7.UNIT	AGREEMEN	TNAME	÷
		UPLEIIC WORE OVER			PLUG BACK			Other			8.FARM	OR LEASE	NAME, W	
	E OF OPI	RATO	R						<del></del>		Turne	r "B" #11	5	
ADDR	ESS AN		DEVON ENE	ERGY C	ORPOR	ATION (N	EVADA)	) 			9.API 5 30-015	-30211		
				DWAY, S	SUITE 1	500, OKC,	OK 731	02-8260 (405)	235-361	l		LD AND PO		
LOCA At surfa			(Report location		nd in acc	ordance with	any State	requirements)*						CK AND SURVEY OR
											Section	1 20-T175	LR315	
		•	orted below (S	SAME)							Jection	140-1175		·
At total	depth (	(SAME)				PERMIT NO.								
						PERMIT NO.		DATE ISSUED 4/7/98			Eddy C	TY OR PAR Ounty	TRH	13. STATE NM
DATE SI	PUDDED		T.D.REACHED			(Ready to prod.)		18. ELEVATIONS	(DF, RKB	, RT, GR,	ETC.)*		LEV. CAS	INGHEAD
16/99 		2/23/9	-	3/18/9	-			GL=3663', DF=	=3674', K			366.	-	
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tho-Den	usity/Con	pensate	ed Neutron/GR	, Laterolo	g Micro-	-CFL/GR, C	BL					No		
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								2942'- 3170'			ze w/2000	-		
								2696'- 2707'		Acidiz	ze w/1800	gais 15%	HCI aci	d
<b>.</b>							PROD	UCTION		I				
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SUNDER OF LACD INTERNACEMENT <ul> <li>And the substance of the substance of</li></ul>		RIMEN OF THE INT		RAIDE'S		
SUNDRY NOTICES AND REPORTS ON WELLS       1. Lab Despective and Sign Notice 100 deepen or neutry to a different reservoir.         0. of use this form for proposals to diff or to deepen or neutry to a different reservoir.       5. Lab Despective and Sign Notice 202395-5         SUBMIT IN TRIFLICATE       7. If Use ALARTICATE       7. If Use ALARTICATE         Type of Well       0.me       7. If Use ALARTICATE       7. If Use ALARTICATE         Type of Well       0.me       7. If Well Num and No.       7. If Well Num and No.         DEVOR ENERGY COMPORTATION (NEVADA)       7. If Well Num and No.       7. If Well Num and No.         DEVOR ENERGY COMPORTATION (NEVADA)       7. If Well Num and No.       7. If Main and No.         DEVOR ENERGY COMPORTATION (NEVADA)       7. OKLAHOMA CITY, OKLAHOMA T3102 (466) 225-3611       7. AFW Well No.         Option Stress Component Component Stress C		AU OF LAND MANAG	EMENT		FURM AFFRU	
In of use this form for proposals to drill or to deepen or eventry to a different reservoir.       LC-023354         Use *APPLICATION FOR PERMIT-* for such proposals       F If balan, Alastes or This Name         SUBMIT IN TRIFLICATE       7. If the or CA Agreement Designation         Wind       0       5.         Wind       0       6.         Wind       0       6.         Wind       0       6.         Wind       0       6.         Wind       0       7.         Wind       0       6.         Wind       0       6.         Wind       10.       10.         Wind       10.       10.         Wind       0       10.         Wind       10.       10.         Wind       10.       10.         Wind       10.       10.         Wind       10.       10. </td <td>er sena ne ti</td> <td></td> <td></td> <td>-</td> <td>Expires March 31, 1</td> <td>993</td>	er sena ne ti			-	Expires March 31, 1	993
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Deprot Weil         One         Statistical Control of Con		SUBMIT IN TRIPLICATE	ે અને સ્વાર્થ છે. જે	19. 1923) -		
	Type of Well				7. If Unit or CA, Agreement	Designation
State of Copyright       IUmer *D* #115         Detroit Revery CORPORATION (NEVADA)       IUmer *D* #115         Jakewa and Telephone No.       3.0714 BRO,DUWAY, SUITE 1580, OKLAHOMA CITY, OKLAHOMA 73192 (406) 234-3611       30.015-30211         Jocation of Wall (Pronze, Sec. T., R. M., or Survey Description)       10. Field and Pool, or Exploratory Area       Grayburg JackSon         Checking of Proc. 8, 25 FWL of Section 20-T173-R31E       11. Coursy of Praish, State       Eddy County, NM         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION       New Construction         Notice of Intert       Report       Report       New Construction         Subsequent Report       Progsing Back       New Construction       New Construction         Trial Abandonment Notice       Other Seat TD, Sc Cains       Discription and register of Praise       Discription and register of Praise         Subsequent Report       Other Seat TD, Sc Cains       Discription and register of Praise       Discription and register of Praise         Field Abandonment Notice       Other Seat TD, Sc Cains       Discription and register of Praise and TD, Sc Cains       Discription and register of Praise and register o	Vil Gas Other Well Well Other			-	o w w x	·
Lidness and Tolophon No.       20 MORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (409) 285-3611       30-015-30211         Location of Wall (Postage, Sec. T., R., M., or Survey Description)       10. Field and Pool, or Exploratory Area         Grayburg Jackson       11. County or Pariah, State         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of linear       Abandonnent         Boboguet Report       Charge of Plane         Subsequent Report       Charge of Plane         Table in a Doto       TYPE OF ACTION         Notice of linear       Abandonnent         Boboguet Report       Charge of Plane         Subsequent Report       Charge of Plane         Total Abandonnent Notice       Abandonnent Abaring County Mark State of plane         Decribe Proposal or Completed Operation (Charly state al pertition details, and give pertition date, analysis statused date of dating any proposal work. If well a directed able work. If well a directed and pertition to plane to any proposal work. If well a directed able work. If well a directed able date and and and pertition to a data able pertition to base work. If well a directed able date and and and pertition to a state. If well a directed able date able work. If well a directed able date able able of able date. If well a directed able date able able of able data. If well a directed able date able able of able date. If well a directed able data. If able data able able date. If well a directed a	Name of Operator				8. Well Name and No.	
29 NORTH BROADWAY, SUITE 1580, OKLAHOMA CITY, OKLAHOMA 73102 (448) 228-3611       30-015-30211         District of Wall (Forage, Se, T. R. M., or Survey Description)       10, Filds and Pool, or Exploratory Area.         0360' FNL & 25' FWL of Section 20-T17S-R31E       In Filds and Pool, or Exploratory Area.         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         TYPE OF SUBMISSION       In Advancement         Notice of listent       Abandomment         Subsequent Report       Praging Back         Final Abandomment Notice       Other Section 20-T17S-R31E         Dearby Signal       Other Section 20-T17S-R31E         Subsequent Report       Dearby Signal         Notice of listent       New Construction         Subsequent Report       Dearby Signal         Final Abandomment Notice       Other Section 20-T17S-R31E         Dearby Proposition Clearly statial system steals, and graph generic       Dearby Construction         Subsequent Report       Other Section 20-T17S-R31E       Dearby Signal         Dearby Signal       Other Section 20-T17S-R31E       Dearby Signal         Dearby Signal       Other Section 20-T17S-R31E       Dearby Signal         Subsequent Report       Other Section 20-T17S-R31E       Dearby Signal         Subsequent Report       Other Sectio		ON (NEVADA)				
Leastion of Well (Postage. See, T. R. M. or Survey Description)  1060' FNL & 25' FWL of Section 20-T173-R31E  11. Caury of Parks, State  Grayburg Jackson  11. Caury of Parks, State  Grayburg Jackson  11. Caury of Parks, State  Grayburg Jackson  TYPE OF SUBMISSION  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Netice of Intern  Abandonment  Abandonment  Abandonment  Check Appropriate Clark and the formation of the	Address and Telephone No.				9. API Well No.	
	20 NORTH BROADWAY, SUITI	E 1500, OKLAHOMA CITY, OKL	AHOMA 73102 (405) 235-3611		the second s	
1066// FNL & 25' FWL of Section 20-TH75-R31E       Grayburg Jeckson         II. Courty of Prink, State       Eddy County, NM         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA       TYPE OF SUBMISSION         Notice of Inten       Abandonment       Change of Flams         Subsequent Report       Bandonment       Non-Routine Fination         Final Abandonment Notice       Casing Repire       Casing Repire         Final Abandonment Notice       Other Study (Data State of Laster and one patients to State of Laster and State one of Laster and one patients to State of Laster and State one patients to State of Laster and State one of Laster and one patients to State of Laster and State one of Laster and State one of Laster and one patients to State of Laster and one patients to State of Laster and one Laster and one patient and one patient of Laster and one of Las	Location of Well (Footage, Sec. T. R. M.	or Survey Description)			10. Field and Pool, or Explor	atory Area
				I .	Gravburg Jackson	
Eddy County, NM         CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION         Notice of Intert         Subsequent Report         Praging Back         Operation of Director         Praging Back         Operation of Completed Operations (Charty case all pertonen details, used properties of the Specific TD, Set Casing         Operative Proposed or Completed Operations (Charty case all pertonen details, used properties of the Specific TD, Set Casing         Operative Proposed or Completed Operations (Charty case all pertonen details, used properties of the Specific TD, Set Casing         Operative Proposed or Completed Operations (Charty case all pertonen details, used properties of the Specific TD, Set Casing as follows:         10 [ts 8 5/8', 244, J-55, ST&C Brd, set @ 425'.         Ligad - 3:00 sex 35/058 (Por C' - 4 9% Cac12 (Yield=1:34 cu If/sx @ 14.8 ppg)         25 sex (C' + 4% Cac12 (Yield=1:34 cu If/sx @ 14.8 ppg)         25 sex (C' + 4% Cac12 (Yield=1:34 cu If/sx @ 14.8 ppg)         25 sex (C' + 4% Cac12 (Yield=1:34 cu If/sx @ 14.8 ppg)         25 sex (C' + 4% Cac12 (Yield=1:34 cu If/sx @ 14.8 ppg)         25 sex (C' + 4% Cac12 (Yield=1:34 cu If/sx @ 14.8	1050 FILL & 25 FWL OF Section .	20-11/3-R31E				
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Notice of latent       Abandonment       One Recompletion         Subsequent Report       Recompletion       New Construction         Final Abandonment Notice       Plugging Back       Non-Roatine Frankring         Consistent Completed Operations (Clearly and all pertinent deats, and purposed and the set in worked for all markers and annex pertinent deats, including estimated due of starting any proposed work. If well is directionally drilled, give able bearings and starting asy proposed work. If well is directionally drilled, give able bearings and starting asy proposed work. If well is directionally drilled, give able bearings and starting asy perposed work. If well is directionally drilled, give able bearings and starting asy perposed work. If well is directionally drilled, give able bearings and starting asy proposed work. If well is directionally drilled, give able bearings and starting asy perposed work. If well is directionally drilled, give able bearings and starting asy perposed work. If well is directionally drilled, give able bearings and starting asy perposed work. If well is directionally drilled, give able bearings asy asy 35/65/67 Port C' + 49% Gel + 2% CacCl 2 + ½#/sx Cellofiake (Yield=1.88 cu ff/sx @ 12.7 ppg)         I bear 500 asys 35/65/67 Port C' + 49% Gel + 2% CacCl 2 + ½#/sx Cellofiake (Yield=1.88 cu ff/sx @ 12.7 ppg)       I and starting as follows:         10 bits 8 5/8', 24.4 J.55, STAC Grd, set @ 3,598', flost collar @ 3,554'.       Ligg drilled and starting as follows:         12 bits 5 ½', 15.5 ½', 15.5 LTAC Brd, set @ 3,598',					•	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Change of Plans         Subsequent Report       Recompletion       New Construction         Subsequent Report       Plagging Back       New Construction         Final Abandonment Notice       Abandonment       New Construction         Casing Repair       User Statu-Off         Casing Repair       User Statu-Off         Openha Proposed of Completed Openation (Clorby statu II) pertinent details, and give portioned date, including estimated date of starting my proposed work. If well is directionally dilled, give acta         Detective Proposed of Completed Openation (Clorby statu II) pertinent details, and give portioned date, including estimated date of starting my proposed work. If well is directionally dilled, give acta         Doctorsh Proposed of Completed Openation (Clorby statu II) address and mone pertinents to bits work, proposed on the Statu III) is a 5/8°, 2444, J-55, STAC Brid, set @ 425;         Legging 10: 10 is a 5/8°, 2444, J-55, STAC Brid, set @ 425;         Legging 10: 200 axes 'C' + 2% CaCl2 (Yield=1.34 cut Risk @ 14.8 ppg)         Purphend down 1* tubing in 8 5/8°-12 %' OH annulus.         Circulate cement to surface.         Resched TD of 3600' on 2/23/99         Ran production casing as follows:         B2 is 5 5 %; 15.5 %, J-55, LTAC Brid; set @ 3,559°, float collar @ 3,554'.         Legged 14: 50 prg)         TBIE <td></td> <td></td> <td></td> <td>L</td> <td>Eddy County, NM</td> <td></td>				L	Eddy County, NM	
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       Abandonment       Change of Plans         Subsequent Report       Recompletion       New Construction         Subsequent Report       Plagging Back       New Construction         Final Abandonment Notice       Abandonment       New Construction         Casing Repair       User Statu-Off         Casing Repair       User Statu-Off         Openha Proposed of Completed Openation (Clorby statu II) pertinent details, and give portioned date, including estimated date of starting my proposed work. If well is directionally dilled, give acta         Detective Proposed of Completed Openation (Clorby statu II) pertinent details, and give portioned date, including estimated date of starting my proposed work. If well is directionally dilled, give acta         Doctorsh Proposed of Completed Openation (Clorby statu II) address and mone pertinents to bits work, proposed on the Statu III) is a 5/8°, 2444, J-55, STAC Brid, set @ 425;         Legging 10: 10 is a 5/8°, 2444, J-55, STAC Brid, set @ 425;         Legging 10: 200 axes 'C' + 2% CaCl2 (Yield=1.34 cut Risk @ 14.8 ppg)         Purphend down 1* tubing in 8 5/8°-12 %' OH annulus.         Circulate cement to surface.         Resched TD of 3600' on 2/23/99         Ran production casing as follows:         B2 is 5 5 %; 15.5 %, J-55, LTAC Brid; set @ 3,559°, float collar @ 3,554'.         Legged 14: 50 prg)         TBIE <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>						
Notice of latent	CHECK APPROPRIATE	E BOX(S) TO INDICATE	NATURE OF NOTICE	, REPOR	T, OR OTHER DA	<u>TA</u>
Subsequent Report       New Construction         Final Abandomment Notice       Plugging Back       New Construction         Final Abandomment Notice       Casing Repair       Conversion to Injection         Other Stand DD. Set Casing       Dispose Water Stand-Off         Open Merpowed or Completed Opensions (Clearly state all performed details, and yee partition data, including estimated date of starting any proposed work. If well is directionally drilled, give adar became and non-apprentic to this work.)*         Spud well @ 6:30 am, 2/16/99         Ran surface casing as follows:         10 Its 5 6/87, 2444, 3-55, 578.Cd Brd, set @ 425.         Lead - 300 sxs 35/656 Proz 'C' + 6% Gell + 2% CaCl2 + X#/sx Celloflake (Yield=1.88 cu ft/sx @ 12.7 ppg)         Tail - 200 sxs 'C' + 4% CaCl2 (Yield=1.34 cu ft/sx @ 14.8 ppg)         225 sxs 'C' + 4% CaCl2 (Yield=1.34 cu ft/sx @ 14.8 ppg)         225 sxs 'C' + 4% CaCl2 (Yield=1.34 cu ft/sx @ 14.8 ppg), Pumped down 1* tubing in 8 5/8'-12 ¼' OH annulus.         Circulate cernent to surface.         Reached TD of 3800' on 2/23/99         Ran production casing as follows:         62 Jis 5 ½', 15.5% Load St, Set & set @ 3,598', float collar @ 3,554'.         Lead - 1,400 sxs 35/65 'C' + 4% Gel + 5% sait + ½ lb/sx Celloflake (Yield=1.75 cu ft/sx @ 13.9 pg)         Tail - 300 sxs 'T + 10% A10-8 + 5% sait + ½ lb/sx Celloflake (Yield=1.52 cu ft/sx @ 14.5 ppg)         Tail - 300 sxs 'T + 10% A10-8 + 5% sait + ½ lb/sx Celloflake (Yield=1	TYPE OF SUBMISSION		TYPE OF A	CTION		
Subsequent Report       New Construction         Final Abandomment Notice       Plugging Back       New Construction         Final Abandomment Notice       Casing Repair       Conversion to Injection         Other Stand DD. Set Casing       Dispose Water Stand-Off         Open Merpowed or Completed Opensions (Clearly state all performed details, and yee partition data, including estimated date of starting any proposed work. If well is directionally drilled, give adar became and non-apprentic to this work.)*         Spud well @ 6:30 am, 2/16/99         Ran surface casing as follows:         10 Its 5 6/87, 2444, 3-55, 578.Cd Brd, set @ 425.         Lead - 300 sxs 35/656 Proz 'C' + 6% Gell + 2% CaCl2 + X#/sx Celloflake (Yield=1.88 cu ft/sx @ 12.7 ppg)         Tail - 200 sxs 'C' + 4% CaCl2 (Yield=1.34 cu ft/sx @ 14.8 ppg)         225 sxs 'C' + 4% CaCl2 (Yield=1.34 cu ft/sx @ 14.8 ppg)         225 sxs 'C' + 4% CaCl2 (Yield=1.34 cu ft/sx @ 14.8 ppg), Pumped down 1* tubing in 8 5/8'-12 ¼' OH annulus.         Circulate cernent to surface.         Reached TD of 3800' on 2/23/99         Ran production casing as follows:         62 Jis 5 ½', 15.5% Load St, Set & set @ 3,598', float collar @ 3,554'.         Lead - 1,400 sxs 35/65 'C' + 4% Gel + 5% sait + ½ lb/sx Celloflake (Yield=1.75 cu ft/sx @ 13.9 pg)         Tail - 300 sxs 'T + 10% A10-8 + 5% sait + ½ lb/sx Celloflake (Yield=1.52 cu ft/sx @ 14.5 ppg)         Tail - 300 sxs 'T + 10% A10-8 + 5% sait + ½ lb/sx Celloflake (Yield=1	Notice of Intert	Δhar	ndonment		Change of Plane	
Subsequent Report       Plagging Black       Non-Routine Fracturing         Final Abandomment Notice       Casing Repair       Water Shur-Off         Other Space TD, Sci Casing       Dispose Water         Other Space TD, Sci Casing       Dispose Water         Observice of Completed Operations (Clearly state all pertinent details, and give pertinent details, and give pertinent details, and give pertinent details and states and zones pertinent details and give period.         I lead - 300 six 35/65/0/2000 cm 2/23/99       Ran production casing as follows:       2/2.59       1/2.56       1/2.56       1/2.56       1/2.56       1/2.56       1/2.56 </td <td>I THERE AT HERE</td> <td></td> <td></td> <td></td> <td></td> <td></td>	I THERE AT HERE					
Final Abandomment Notice       Casing Repair       Water Shut-Off         Other Soud, TD, Sci Casing       Dispose Water         Other Soud, TD, Sci Casing       Dispose Water         Obscience of memory of calling both for all markers and annes pertinem dates, including estimated date of starting any proposed work. If well is directionally dilled, gove sale         Decisions of memory of the Water Shut-Off         Decisions of memory of the Water Shut-Off         Obscience of memory of the Water Shut-Off         Obscience of memory of the Water Shut-Off         Decisions of memory of the Water Shut-Off         Decisions of memory of the Water Shut-Off         Decisions of memory of the Water Shut-Off         Obscience of memory of the Water Shut-Off         Decisions of memory of the Water Shut-Off         Decisions of memory of the Water Shut-Off         Decisions of memory of the Water Shut-Off         Dipose Water Completed Operations Period and Up the Shut-Off         Dipose Water Completed Operations Period and Up the Shut-Off S			-			
Final Abandonment Notice       Altering Casing       Conversion to Injection         Other Soud, TD, Set Casing       Other Soud, TD, Set Casing       Other Soud, TD, Set Casing         Other Soud, TD, Set Casing       Other Soud, TD, Set Casing       Other Soud, TD, Set Casing         Describe Proposed or Completed Operations (Clearly stars all perturent details, and give perturent dates, including estimated date of starting any proposed work. If well is directionally dillad, give subsociations and messared and two vertical depth for all markers and annes perturent does, including estimated date of starting any proposed work. If well is directionally dillad, give subsociations and messared and two vertical depth for all markers and annes perturent does, including estimated date of starting any proposed work. If well is directionally dillad, give subsociations and messared and two vertical depth for all markers and annes perturent does, including estimated date of starting any proposed work. If well is directionally dillad, give subsociations and messared and two vertical depth for all markers and annes perturent does, including estimated date of starting any proposed work. If well is directionally dillad, give subsociations and messared and the vertical depth for all markers and annes perturbative tables work. <sup>19</sup> Spud well @ 6:30 ann, 2/16/99         Rean perduction cassing as follows:         62 [15 5 ½, 15.5 Å], 15.5 Å], 15.6 Å	Subsequent Report		••			
Complete Complete Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work. If well is directionally dulled, give adds locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Spud well @ 6:30 am, 2/16/99  Ran surface casing as follows: 10 [ts 8 5/8', 24#, J-55, ST&C Grd, set @ 425'. Lead - 300 sxs 35/65/6 Poz *C' + 6% Gel + 2% Gel 2 + ½#/sx Celloflake (Yield=1.88 cu ft/sx @ 12.7 ppg) Tail - 200 sxs *C' + 4% Gel Ci2 (Yield=1.34 cu ft/sx @ 14.8 ppg), 225 sxs *C' + 4% Gel Ci2 (Yield=1.34 cu ft/sx @ 14.8 ppg), 225 sxs *C' + 4% Gel Ci2 (Yield=1.34 cu ft/sx @ 14.8 ppg), 225 sxs *C' + 4% Gel Ci2 (Yield=1.34 cu ft/sx @ 14.8 ppg), Circulate cement to surface.  Reached TD of 3600' on 2/23/99 Ran production casing as follows: 82 [ts 5 ½', 15.5%, J-55, LT&C Brd; set @ 3,598', float collar @ 3,554'. Lead - 1,400 sxs 35/65 (C' + 4% Gel + 5% salt + ½ lb/sx Celloflake (Yield=1.75 cu ft/sx @ 13 ppg)) Tail - 300 sxs *H' + 10% A10-B + 5% salt + ½ lb/sx Celloflake (Yield=1.52 cu ft/sx @ 14.5 ppg) Circulated cement to surface.  I hereby certify that the foregoing is true and correct  red Mutture Tube Sr Engineering Tech Net Prove the Sr Engineering Tech 18 USAC. Section 1001, makes is a crune for any period of the St Engineering Tech 19 USAC. Section 1001, makes is a crune for any period of the St Engineering Tech 18 USAC. Section 1001, makes is a crune for any period of the St Engineering Tech 18 USAC. Section 1001, makes is a crune for any period of the St Engineering Tech 18 USAC. Section 1001, makes is a crune for any period of the St Engineering Tech 18 USAC. Section 1001, makes is a crune for any period of the St Engineering Tech 18 USAC. Section 1001, makes is a crune for any period of the St Engineering Tech 18 USAC. Section 1001, makes is a crune for any period of the St Engineering Tech 18 USAC. Section 1001, makes is a crune for any period of the St Engineering Tech 18 USAC. Section 1001, makes is a			ng Repair		Water Shut-Off	
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Completed Operations (Clearly state all pertinent details, and give partiment dates, including estimated due of starting any proposed work. If well is directionally deiled, give sales locations and measured and true vertical depths for all markers and zones pertinent to this work.)*         Spud well @ 6:30 arm, 2/16/39         Ran surface casing as follows:         10 [ts 8 5/8", 24#, J-55, ST&C 8rd, set @ 425'.         Lead - 300 sxs 35/65/6 Poz *C' + 6% Gel + 2% Gac12 + ½#/sx Celloffake (Yield=1.88 cu ft/sx @ 12.7 ppg)         Jail - 200 sxs *C' + 4% Cac12 (Yield=1.34 cu ft/sx @ 14.8 ppg)         225 sxs *C' + 4% Cac12 (Yield=1.34 cu ft/sx @ 14.8 ppg), Pumped down 1* tubing in 8 5/8'-12 % OH annulus.         Circulate cement to surface.         Reached TD of 3600' on 2/23/99         Ran production casing as follows:         82 jts 5 % , 15.5%, J-55, LTAC 8rd; set @ 3,598', float collar @ 3,554'.         Lead - 1,400 sxs 35/65 *C' + 4% Gel + 5% sait + ½ lb/sx Celloffake (Yield=1.75 cu ft/sx @ 13 ppg)         Tail - 300 sxs *H' + 10% A10-B + 5% sait + ½ lb/sx Celloffake (Yield=1.52 cu ft/sx @ 14.5 ppg)         Circulated cement to surface.         Iberety certify that the foregoing is true and correct         charles H. Carleton         row of the foregoing is true and correct         Charles H. Carleton         row of approval, if any:         18 USC. Section 1001, makes it a errors for any per deferring the building of approval, if any:       Tale         18		🛛 🔤 🖸 Othe	r Spud, TD, Set Casing		Dispose Water	
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Charles H. Carleton Title <u>Sr. Engineering Tech.</u> Date <u>February 25. 1999</u> is space the Federal or State office use) Toved by	<b>Spud well @ 6:30 am,</b> <b>Ran surface casing as</b> 10 jts 8 5/8", 24#, J-55,	2/16/99 follows: ST&C 8rd, set @ 425'.	· · · ·	=1 88 cu ff/	er @ 12.7 ppg)	
is space for Federal or State affice use)  roved by Title Date  ditions of approval, if any:  ACCEPTED FOR TOOLOGY  18 U.S.C. Section 1001, makes it a crime for any per conderwing the united States any false, fictitious or fraudulent statements or representation  re within its jurisdiction.  *See Instruction on Reverse Side	Spud well @ 6:30 am, Ran surface casing as 10 jts 8 5/8", 24#, J-55, Lead - 300 sxs 35/65/6 <u>Tail</u> - 200 sxs "C" + 29 225 sxs "C" + 49 Circulate cement to sur Reached TD of 3600' c Ran production casing 82 jts 5 ½", 15.5#, J-55 Lead - 1,400 sxs 35/65 <u>Tail</u> - 300 sxs "H" + 10	2/16/99 s follows: ST&C 8rd, set @ 425'. Poz "C" + 6% Gel + 2% CaC 6 CaCl2 (Yield=1.34 cu ft/sx 6 CaCl2 (Yield=1.34 cu ft/sx face. on 2/23/99 g as follows: , LT&C 8rd; set @ 3,598', flo "C" + 4% Gel + 5% salt + ¼ % A10-B + 5% salt + ¼ lb/sx	I2 + ¼#/sx Celloflake (Yield= @ 14.8 ppg) @ 14.8 ppg), Pumped down at collar @ 3,554' lb/sx Celloflake (Yield=1.75	n 1° tubing in cu ft/sx @	n 8 5/8"-12 ¼" OH ann 13 ppg)	iulus.
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18 U.S.C. Section 1001, makes it a crime for any per concord wing the villenty to never up on the United States any false, fictitious or fraudulent statements or representations er within its jurisdiction. *See Instruction on Reverse Side	Spud well @ 6:30 am, Ran surface casing as 10 jts 8 5/8°, 24#, J-55, Lead - 300 sxs 35/65/6 <u>Tail</u> - 200 sxs "C" + 29 225 sxs "C" + 49 Circulate cement to sur Reached TD of 3600' of Ran production casing 82 jts 5 ½", 15.5#, J-55 Lead - 1,400 sxs 35/65 <u>Tail</u> - 300 sxs "H" + 10 Circulated cement to sur 1 hereby certify that the foregoing is true and med Mutten	2/16/99 s follows: ST&C 8rd, set @ 425'. Poz "C" + 6% Gel + 2% CaC 6 CaCl2 (Yield=1.34 cu ft/sx 6 CaCl2 (Yield=1.34 cu ft/sx face. on 2/23/99 g as follows: , LT&C 8rd; set @ 3,598', flo "C" + 4% Gel + 5% salt + ½ % A10-B + 5% salt + ½ lb/so Irface.	I2 + 1/#/sx Celloflake (Yield= @ 14.8 ppg) @ 14.8 ppg), Pumped down at collar @ 3,554'. Ib/sx Celloflake (Yield=1.75 c Celloflake (Yield=1.52 cu ft Charles H. Carleton	n 1° tubing in cu ft/sx @	n 8 5/8"-12 ¼" OH ann 13 ppg) ppg)	<del>Ma - 2191<u>- 1</u></del>
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er within its jurisdiction.	Spud well @ 6:30 am, Ran surface casing as 10 jts 8 5/8°, 24#, J-55, Lead - 300 sxs 35/65/6 Tail - 200 sxs °C° + 29 225 sxs °C° + 49 Circulate cement to sur Reached TD of 3600° c Ran production casing 82 jts 5 ½°, 15.5#, J-55 Lead - 1,400 sxs 35/65 Tail - 300 sxs "H" + 10 Circulated cement to sur 1 hereby certify that the foregoing is true and med Mathematical or State of use)	2/16/99 5 follows: ST&C 8rd, set @ 425'. Poz *C* + 6% Gel + 2% CaC 6 CaCl2 (Yield=1.34 cu ft/sx 6 CaCl2 (Yield=1.34 cu ft/sx face. on 2/23/99 g as follows: , LT&C 8rd; set @ 3,598', flo *C* + 4% Gel + 5% sait + ½ % A10-B + 5% sait + ½ lb/so Inface. d correct 2	<ul> <li>12 + 1/#/sx Celloflake (Yield: @ 14.8 ppg)</li> <li>@ 14.8 ppg), Pumped down</li> <li>at collar @ 3,554'.</li> <li>lb/sx Celloflake (Yield=1.75 c Celloflake (Yield=1.52 cu ft</li> <li>Charles H. Carleton</li> <li><u>Sr. Engineering Tech.</u></li> </ul>	n 1° tubing in cu ft/sx @	n 8 5/8°-12 ¼° OH ann 13 ppg) ppg) Date <u>February 25, 1999</u>	<del>Ma - 2191<u>- 1</u></del>
er within its jurisdiction.	Spud well @ 6:30 am, Ran surface casing as 10 jts 8 5/8°, 24#, J-55, Lead - 300 sxs 35/65/6 <u>Tail</u> - 200 sxs "C" + 29 225 sxs "C" + 49 Circulate cement to sur Reached TD of 3600' of Ran production casing 82 jts 5 ½°, 15.5#, J-55 Lead - 1,400 sxs 35/65 <u>Tail</u> - 300 sxs "H" + 10 Circulated cement to sur 1 hereby certify that the foregoing is true and med <u>Mututtan</u> his space for Federal or State of use) proved by	2/16/99 5 follows: ST&C 8rd, set @ 425'. Poz *C* + 6% Gel + 2% CaC 6 CaCl2 (Yield=1.34 cu ft/sx 6 CaCl2 (Yield=1.34 cu ft/sx face. on 2/23/99 g as follows: , LT&C 8rd; set @ 3,598', flo *C* + 4% Gel + 5% sait + ½ % A10-B + 5% sait + ½ lb/so Inface. d correct 2	<ul> <li>12 + 1/#/sx Celloflake (Yield: @ 14.8 ppg)</li> <li>@ 14.8 ppg), Pumped down</li> <li>at collar @ 3,554'.</li> <li>lb/sx Celloflake (Yield=1.75 c Celloflake (Yield=1.52 cu ft</li> <li>Charles H. Carleton</li> <li><u>Sr. Engineering Tech.</u></li> </ul>	n 1° tubing in cu ft/sx @	n 8 5/8°-12 ¼° OH ann 13 ppg) ppg) Date <u>February 25, 1999</u>	<del>Ma - 2191<u>- 1</u></del>
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*See Instruction on Reverse Side	Spud well @ 6:30 am, Ran surface casing as 10 jts 8 5/8", 24#, J-55, Lead - 300 sxs 35/65/6 Tail - 200 sxs "C" + 29 225 sxs "C" + 49 Circulate cement to sur Reached TD of 3600' of Ran production casing 82 jts 5 ½", 15.5#, J-55 Lead - 1,400 sxs 35/65 Tail - 300 sxs "H" + 10 Circulated cement to sur I hereby certify that the foregoing is true and med	2/16/99 follows: ST&C 8rd, set @ 425'. Poz "C" + 6% Gel + 2% CaC 6 CaCl2 (Yield=1.34 cu ft/sx face. on 2/23/99 g as follows: , LT&C 8rd; set @ 3,598', flo "C" + 4% Gel + 5% sait + ½ % A10-B + 5% sait + ½ ib/so inface. d correct <u>C Title</u> ACCEPTED FOR 550 MY AND 2	I2 + 1/#/sx Celloflake (Yield= @ 14.8 ppg) @ 14.8 ppg), Pumped down at collar @ 3,554'. Ib/sx Celloflake (Yield=1.75 c Celloflake (Yield=1.52 cu ft Charles H. Carleton <u>e Sr. Engineering Tech.</u>	n 1* tubing in cu ft/sx @ t/sx @ 14.5	n 8 5/8"-12 ¼" OH ann 13 ppg) ppg) Date <u>February 25, 1999</u> Date	
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	Spud well @ 6:30 am, Ran surface casing as 10 jts 8 5/8", 24#, J-55, Lead - 300 sxs 35/65/6 <u>Tail</u> - 200 sxs "C" + 29 225 sxs "C" + 49 Circulate cement to sur Reached TD of 3600' of Ran production casing 82 jts 5 ½", 15.5#, J-55 Lead - 1,400 sxs 35/65 <u>Tail</u> - 300 sxs "H" + 10 Circulated cement to sur I hereby certify that the foregoing is true and med <u>Multitue</u> is space for Federal or State office use) proved by additions of approval, if any: e 18 U.S.C. Section 1001, makes it a crime for any	2/16/99 follows: ST&C 8rd, set @ 425'. Poz "C" + 6% Gel + 2% CaC 6 CaCl2 (Yield=1.34 cu ft/sx 6 CaCl2 (Yield=1.34 cu ft/sx face. on 2/23/99 g as follows: , LT&C 8rd; set @ 3,598', flo "C" + 4% Gel + 5% salt + ½ % A10-B + 5% salt + ½ lb/sp rface. d correct <u>C Title</u> ACCEPTED FOR 55 C Title C Title C Title C C C C C C C C C C C C C C C C C C C	12 + 1/#/sx Celloflake (Yield=         @ 14.8 ppg)         @ 14.8 ppg), Pumped down         at collar @ 3,554'.         lb/sx Celloflake (Yield=1.75 colloflake (Yield=1.75 colloflake (Yield=1.52 cu ft)         Charles H. Carleton         e Sr. Engineering Tech.         any of particular or agency of the United State	n 1* tubing in cu ft/sx @ t/sx @ 14.5	n 8 5/8"-12 ¼" OH ann 13 ppg) ppg) Date <u>February 25, 1999</u> Date	

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## New Mexico Form C-142 Part IV

2.

## Turner "B" #115

## Owners Name

Devon Energy Corp (Nevada)

Total

Interest 100 100

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